



Agenda Date: 2/14/24
Agenda Item: 2B

STATE OF NEW JERSEY
Board of Public Utilities
44 South Clinton Avenue, 1st Floor
Post Office Box 350
Trenton, New Jersey 08625-0350
www.nj.gov/bpu/

ENERGY

IN THE MATTER OF THE VERIFIED PETITION OF)
JERSEY CENTRAL POWER & LIGHT COMPANY FOR)
REVIEW AND APPROVAL OF INCREASES IN, AND)
OTHER ADJUSTMENTS TO, ITS RATES AND)
CHARGES FOR ELECTRIC SERVICE, AND FOR)
APPROVAL OF OTHER PROPOSED TARIFF)
REVISIONS IN CONNECTIONS THEREWITH (“JCP&L)
2023 BASE RATE FILING”))
DECISION AND ORDER
ADOPTING INITIAL DECISION
AND STIPULATION
DOCKET NO. ER23030144
OAL DOCKET NO. PUC 3346-23

Parties of Record:

Brian O. Lipman, Esq., Director, New Jersey Division of Rate Counsel
Gregory Eisenstark, Esq., Cozen O’Connor, PC, on behalf of Jersey Central Power & Light Company
Murray E. Bevan, Esq., Bevan, Mosca & Giuditta, on behalf of Commercial Metals Company
Barry A. Naum, Esq., Spilman, Thomas & Battle, PLLC, on behalf of Walmart, Inc.
Steven S. Goldenberg, Esq., Giordano, Halleran & Ciesla, P.C., on behalf of New Jersey Large Energy Users Coalition
John J. McNutt, Esq., on behalf of the United States Department of Defense and all other Federal Executive Agencies

BY THE BOARD:

BACKGROUND AND PROCEDURAL HISTORY

On March 16, 2023, pursuant to N.J.S.A. 48:2-18, N.J.S.A. 48:2-21, N.J.S.A. 48:2-21.1, and N.J.A.C. 14:1-5.12, Jersey Central Power & Light Company (“JCP&L” or “Company”), a public utility of the State of New Jersey subject to the jurisdiction of the New Jersey Board of Public Utilities (“Board”), filed a petition for approval of an increase in its current base rate for electric service of approximately \$184.95 million, excluding Sales and Use Tax (“SUT”), to be effective for electric service provided on and after April 26, 2023 (“Petition”).

In the Petition, the Company stated that its current electric distribution rates are not just and reasonable because they do not produce an adequate, reasonable return on the Company’s invested capital dedicated to the service of the Company’s electric distribution customers, and do not provide sufficient revenues to recover the Company’s investment in rate base, operating expenses and financing costs.

By the Petition, JCP&L also proposed:

1. A return on equity of 10.40%;
2. Recovery of the increased amount of its deferred storm balance;
3. Cost recovery associated with its investments and expenses in implementation of its advanced metering infrastructure and electric vehicle programs;
4. Certain modifications to its tariff, including: a phase-out of its Sodium Vapor Street Lighting (“SVL”) tariff and a service offering addition to its light-emitting diode Street Lighting tariff;
5. Two (2) additional Low-Income Assistance Initiatives;
6. A Pension/Other Post Employee Benefits Normalization Mechanism; and
7. Modification of its depreciation rates.

By Order dated April 12, 2023, the Board suspended the proposed rate increase until August 26, 2023, and on April 19, 2023, the Board transmitted the matter to the Office of Administrative Law as a contested case, assigned to Administrative Law Judge Irene Jones (“ALJ Jones”).¹

On June 2, 2023, JCP&L updated its Petition to include nine (9) months of actual data and three (3) months of estimated data. The requested increase was modified to approximately \$192.9 million, excluding SUT.

On June 14, 2023, ALJ Jones issued an order granting intervenor status to Walmart Inc. (“Walmart”) and Commercial Metals Company (“CMC”). New Jersey Large Energy Users Coalition (“NJLEUC”) was granted intervenor status subject to it providing the Company with a list of companies/customers represented by NJLEUC. Additionally, ALJ Jones issued an order granting participant status to Public Service Electric & Gas Company (“PSE&G”).

By email dated July 10, 2023, ALJ Jones granted intervenor status to the United States Department of Defense and other Federal Executive Agencies (“DOD/FEA”) and granted participant status to Atlantic City Electric Company (“ACE”).

On August 7, 2023, JCP&L updated its Petition to include 12 months of actual data and zero (0) months of estimated data. The requested increase was modified to approximately \$192.25 million excluding SUT.

By Order dated August 16, 2023, the Board further suspended the proposed rate increase until December 26, 2023, pending further action on the matter.²

Following proper public notice in newspapers of general circulation within the Company’s service territory and notice served upon affected municipalities and counties in JCP&L’s service area, public hearings were held virtually on November 14, 2023, at 4:30 p.m. and 5:30 p.m. with ALJ

¹ In re the Verified Petition of Jersey Central Power & Light Company for Review and Approval of Increases in, and Other Adjustments to, Its Rates and Charges for Electric Service, and for Approval of Other Proposed Tariff Revisions in Connections Therewith (“JCP&L 2023 Base Rate Filing”), Order Suspending Increases, Changes or Alterations in Rates for Service, BPU Docket No. ER23030144, Order dated April 12, 2023.

² In re the Verified Petition of Jersey Central Power & Light Company for Review and Approval of Increases in, and Other Adjustments to, Its Rates and Charges for Electric Service, and for Approval of Other Proposed Tariff Revisions in Connections Therewith (“JCP&L 2023 Base Rate Filing”), Order Further Suspending Rates, BPU Docket No. ER23030144, Order dated August 16, 2023.

Jones presiding. Multiple members of the public provided comments both for and against rate increases proposed by the Company. Written comments regarding the proposed increase were also filed with the Board following the public hearings. All comments were made a part of the record.

STIPULATION

After comprehensive discovery and settlement discussions, the Company, the New Jersey Division of Rate Counsel (“Rate Counsel”), Board Staff (“Staff”), CMC, NJLEUC, and DOD/FEA (collectively, “Signatory Parties”) executed a stipulation of settlement (“Stipulation”), the key elements of which are as follows:³

Rate Base and Revenue Requirements

8. **Rate Increase:** The Signatory Parties agree that an annual base distribution revenue increase for the Company of \$85 million, exclusive of SUT, is just and reasonable and an appropriate resolution of this matter.
9. If the Stipulation is approved by the Board, the parties request that the accounting implementation begin on February 15, 2024, with a delay of the rate effective date until June 1, 2024 to allow for customer refunds to occur, as provided in Paragraph 20 of the Stipulation. The revised base rates set forth in the Stipulation incorporating the full \$85 million annual base rate increase shall become effective for service rendered on and after June 1, 2024. The annual base distribution revenue increase is based upon a rate base of \$2,960,586,812. The Signatory Parties agree that this rate base amount does not reflect any particular ratemaking adjustment proposed by any Signatory Party for incorporation into the overall revenue requirement. The Signatory Parties further agree that the revenue increase is based on a post-tax rate of return of 7.18%, with a capital structure consisting of 51.9% common equity with a cost rate of 9.60%, and 48.1% long term debt with a cost rate of 4.572%. As a result of the Stipulation, the Company requires accounting authority for new or changes to existing amortization expense, totaling \$580,399, effective as of February 15, 2024.
10. The Company shall file with the Board updated tariff sheets that reflect tariff revisions that will become effective on June 1, 2024, consistent with the Stipulation, as a compliance filing. The Signatory Parties agree and recommend that the Board should authorize the Company to implement, for service rendered on and after June 1, 2024, tariffs based upon the Company’s proof of revenues that supports the total annual revenue increase of \$85 million, and sets forth the allocation of the \$85 million increase among the Company’s customer classes, a copy of which is attached to the Stipulation as Attachment 1: Summary of Interclass Allocation and Summary of Proof of Revenues and Rate Design. The Company shall file with the Board tariff sheets reflecting the rate changes that will become effective on June 1, 2024, consistent with the Stipulation, by May 28, 2024. The tariff sheets included in these compliance filings will be in clean and marked forms and be consistent with Attachments 2 and 3 of the Stipulation.

³ Although summarized in this Order, the detailed terms of the Stipulation control, subject to the findings and conclusions of the Order. Paragraphs are numbered to coincide with the Stipulation.

11. The Signatory Parties acknowledge that the stipulated revenue increase reflects consideration of a consolidated income tax adjustment.
12. The Signatory Parties acknowledge that the stipulated revenue increase reflects consideration of the Corporate Alternative Minimum Tax and its associated deferred tax asset.
13. Pension and Other Postemployment Benefits (“OPEB”) Expense: The Signatory Parties agree that, for ratemaking purposes, JCP&L has removed the effect of the mark-to-market adjustment for actuarial gains or losses from Generally Accepted Accounting Principles (“GAAP”) pension/OPEB expense and replaced it with actuarial gains or losses calculated under the delayed recognition methodology. This methodology is consistent with the manner in which JCP&L calculated pension/OPEB costs in its 2016 and 2020 base rate cases.⁴
14. The Signatory Parties agree to continue pension and OPEB normalization adjustment discussions. The Company may file a petition with the Board to pursue this mechanism at its discretion.
15. Basic Generation Service (“BGS”) Administrative Labor: The Signatory Parties agree that effective June 1, 2024, the Company will begin to defer BGS administrative costs and include these costs for consideration in future quarterly BGS reconciliation charge filings. This change will enable JCP&L to be in compliance with the recommendation from the “Financial Audit of the New Jersey Electric Distribution Companies Basic Generation Administrative Expense and other Related Expenses” in BPU Docket No. EA17010004 dated July 15, 2020, with order effective on July 25, 2020, which recommended that electric distribution companies include administrative costs as part of the BGS deferral.
16. Reservations for Future Recovery of Certain Costs: The Company reserves its rights to seek recovery of any and all costs related to the Veteran’s Organization Service Application and Advanced Meter Infrastructure (“AMI”) in future base rate cases to the extent not already addressed.
17. Energy Assistance Outreach Team (Low Income Customers): The Signatory Parties agree that the Company will implement a new dedicated Energy Assistance Outreach Team (“EAOT”), comprised of eight (8) employees dedicated to JCP&L customers. The purpose of the EAOT is to increase awareness of, and participation in, energy assistance programs available to low-income customers, and it will do so by providing support to customers in the low-income application process, customer education and through other resources.

⁴ In re the Verified Petition of Jersey Central Power and Light Company for Review and Approval of Increases In and Other Adjustments To, Its Rates and Charges for Electric Service, and for Approval of Other Proposed Tariff Revisions in Connection Therewith (“2016 Base Rate Filing”), BPU Docket No. ER16040383 and OAL Docket No. PUC 10560-2016N, Order dated December 12, 2016; In re the Verified Petition of Jersey Central Power and Light Company for Review and Approval of Increases In and Other Adjustments To Its Rates and Charges for Electric Service, and for Approval of Other Proposed Tariff Revisions in Connection Therewith (“2020 Base Rate Filing”), BPU Docket No. ER20020146 and OAL Docket No. PUC 04343-2020N, Order dated October 28, 2020.

Depreciation

18. The Signatory Parties agree that the Company's current depreciation rates will remain in place. The current accrual methodology for Cost of Removal (i.e., net salvage) for accounting and ratemaking purposes will also remain in place and the net salvage component of depreciation will also remain unchanged.
19. The Signatory Parties further agree that, for accounting purposes, JCP&L will continue to depreciate assets using the average service life methodology based upon its depreciation rates as established in the Company's service life study and annual depreciation report approved by the BPU in its 2012 Base Rate Case in BPU Docket No. ER12111052. The Company will continue to use the general plant rates as presented in the results of the service life study and annual depreciation report conducted and filed in the Company's 2020 Base Rate Filing (i.e., BPU Docket No. ER20020146).

Customer Refunds

20. The Company agrees to refund to customers \$17,928,462, which represents amounts included in distribution charges that were misclassified, misallocated or lacked proper supporting documentation and certain other non-recoverable and/or non-operating costs, as estimated through February 29, 2024. While the Signatory Parties agree that it is appropriate to refund this amount at this time, the Signatory Parties reserve their rights to challenge this amount and/or seek additional amounts for refund in a future base rate case or other appropriate proceedings.
21. To effectuate the refund of the \$17,928,462 regulatory liability, the Signatory Parties agree that accounting implementation for this base rate case will begin February 15, 2024, but will delay the rate effective date of new base rates until June 1, 2024. As of February 15, 2024, JCP&L shall be permitted to amortize and apply the \$17,928,462 regulatory liability to income. The balance of the regulatory liability will be amortized beginning February 15, 2024 through June 1, 2024 to offset the base rate increase that otherwise would have occurred in this period. JCP&L will use actual billed sales to calculate the amount refunded during this period. Any amounts over- or under-refunded will be placed in a regulatory asset for future refund or recovery, whichever the case may be.
22. The Signatory Parties agree that the Company will provide testimony in its next base rate case to provide information on all Regulatory Assets and Liabilities that are currently recovered through distribution base rates. The testimony will include the current balances and amortization periods. The Signatory Parties further agree that all Regulatory Assets and Liabilities recovered through distribution base rates, including amortization period, will be reviewed in the Company's next base rate case.
23. The Signatory Parties also agree that JCP&L should implement the other tariff changes as set forth in Paragraphs 40, 41, and 42 of the Stipulation as of June 1, 2024. The Company will make a tariff compliance filing with the Board no later than May 28, 2024 for the purpose of implementing these other tariff changes.

Rate Design and Residential Bill Impacts

24. The Signatory Parties agree to the following base rate revenue allocation:

	<u>TOTAL</u>	<u>RS</u>	<u>RT</u>	<u>GS</u>	<u>GST</u>	<u>GP</u>	<u>GT</u>	<u>LTG</u>
REVENUE INCREASE	\$85,000,000	\$50,558,879	\$927,855	\$29,047,134	\$1,384,550	\$1,316,124	\$523,562	\$1,241,896
% REVENUE INCREASE	13.2%	14.6%	14.6%	13.5%	13.5%	5.0%	2.5%	6.6%

25. Proof of revenues schedules based on the \$85 million base rate increase and agreed-upon rate design and interclass allocation are attached to the Stipulation as Attachment 1 – Summary of Interclass Allocation and Summary of Proof of Revenues and Rate Design.

26. The monthly residential customer charge will increase from \$3.25 to \$4.27 (including SUT) and the customer charges for all other rate classes will be as proposed in the Company’s 12+0 update to its base rate case filing.

27. As a result of the \$85 million base rate increase, the bill impact for a typical residential customer with 777 kWh average monthly usage would be an increase of \$4.26, or 3.6% compared to rates in effect as of January 1, 2024, resulting in an average monthly bill for a typical residential customer of \$121.80. The Signatory Parties note that this impact is not immediate and will not occur until June 1, 2024.

Reliability Improvement Plan

28. The Company agrees to a two-phase approach (“Reliability Improvement Plan”) to enhance the reliability related to JCP&L’s 18 high-priority circuits (“HPC”) identified within Attachment 4 (“Target Circuits”).

29. Under its HPC Phase I plan, JCP&L will invest and conduct planned improvements for each of the 18 high-priority circuits over a three-year period, beginning no later than March 1, 2024. The HPC Phase I plan will lead to the ultimate removal of 9 of the 18 target circuits from the HPC list following conclusion of the Phase I planned work.

30. JCP&L will amend its pending EnergizeNJ Petition in BPU Docket No. EO23110793, originally filed on November 9, 2023, to include its HPC Phase II plan. The Company will file the amendment no later than February 29, 2024, which will propose further improvements to those 9 Target Circuits that will not be removed from the HPC list following the completion of the HPC Phase I plan. These improvements are expected to include reconfiguring certain circuits and/or adding new distribution sources. The HPC Phase II plan will outline expected siting requirements to support the plan. The Signatory Parties reserve all rights with regard to positions taken on the EnergizeNJ Petition and its amendments.

31. Compliance with the terms of the Reliability Improvement Plan, including any potential penalties, will be measured as set forth in Attachment 5 to the Stipulation. Reporting requirements under the Reliability Improvement Plan are also set forth in Attachment 5 to the Stipulation.

EnergizeNJ and Cost Recovery:

32. The costs associated with HPC Phase I plan will be recovered through base rates. The estimated capital cost for HPC Phase I is \$95 million; however, provided that these costs are prudently incurred, JCP&L should not be precluded from seeking recovery for amounts in excess of \$95 million if such additional expenditures are necessary to accomplish the objectives. JCP&L may, at its discretion, seek recovery for plant placed in service in subsequent base rate cases subject to the Elizabethtown Water standards.⁵ The \$95 million HPC Phase I costs placed in service will also include any associated Allowance for Funds Used During Construction (“AFUDC”).
33. The Signatory Parties agree that the improvements made to the 18 Target Circuits will be eligible for future cost recovery, subject to prudence review. In addition, Staff and Rate Counsel also agree to support the Company’s siting applications related to the HPC Phase II work to the extent reasonably practicable, subject to review of each siting application. Furthermore, the Signatory Parties acknowledge that JCP&L is experiencing long lead time for certain substation equipment, which may or may not impact the completion of the HPC Phase II work.
34. The Company shall amend its current EnergizeNJ filing no later than February 29, 2024, to: (a) remove the \$95 million identified in this case as HPC Phase I to meet the Company's three-year goals as set forth in Paragraph 29 of the Stipulation; and (b) to add the additional HPC Phase II work needed to remove the remaining 9 circuits from the HPC list as discussed in Paragraph 30 of the Stipulation. The Signatory Parties reserve all rights to take any position regarding the EnergizeNJ filing.

AMI Program

35. As provided in the Board’s February 23, 2022 Order approving JCP&L’s AMI program, JCP&L will continue to include a revenue requirement reduction pro forma in subsequent base rate cases for future AMI-related O&M savings.⁶ The AMI-related O&M savings shall reflect estimated savings for meter reading costs, meter re-read truck rolls, back office activities and the contact center, as set forth in JCP&L’s AMI Program Petition.⁷ Nothing in the Stipulation is intended to change the terms of the Board’s Order approving the JCP&L AMI Program.
36. JCP&L will provide testimony and actual cost information for AMI opt-out fees (currently \$15.00/month) in its next base rate case, at which time the fees will be subject to review and modification.

⁵ In re Elizabethtown Water Company, BPU Docket No. WR850433085, Order dated May 23, 1985.

⁶ In re the Verified Petition of Jersey Central Power & Light Company for Approval of an Advanced Metering Infrastructure (AMI) Program (JCP&L AMI), Decision and Order Approving Stipulation, BPU Docket No. EO20080545, Order dated February 23, 2022 at Page 7, Paragraph 29.

⁷ Ibid.

Vegetation Management

37. The Signatory Parties agree that JCP&L is authorized to defer the amount of \$2.5 million annually, for up to a five-year period, to its existing Vegetation Management Regulatory Asset related to vegetation management expenditures for work performed on the Zone 3 sections of the 18 HPCs identified in Attachment 4 of the Stipulation, as well as the Zone 2 sections of any of the 18 circuits that have not previously received enhanced Zone 2 trimming, commencing on the effective date of the Board's Order. For these purposes, Zone 2 is the portion of the circuit from the first protective device to the end of the three-phase conductor; and Zone 3 is the remaining portion of the circuit beginning with the end of the three-phase conductor to the termination point of the circuit.
38. The Signatory Parties agree that resolution of the 2023 Base Rate Filing includes an annual revenue requirement of \$32,477,805 for vegetation management expenses.
39. The Company's Vegetation Management Circuit Performance Program ("VMCP Program"), as approved in JCP&L's 2020 base rate case⁸, remains a part of the Company's approved annual vegetation management expenses, which it will spend in full every year. The semi-annual VMCP program description reporting will continue.

Street Lighting and Tariff Issues

40. The Signatory Parties agree that JCP&L will sunset the SVL Services, effective December 31, 2025.

Changes to Tariff Fees: Reconnection Fee, Field Collection Fee

41. The Signatory Parties agree that JCP&L will increase Field Collection Charge from \$25.00 to \$35.00 for each collection visit and decrease the Reconnection Charge from \$45.00 to \$35.00 for customers under Service Classifications RS, RT, RGT, GS and GST, as disclosed in Attachment 2 to the Stipulation.
42. The Signatory Parties agree to the updated Appendix A – Unit Costs of Underground Construction as set forth on Attachment 2 to the Stipulation.

DOD/FEA

43. JCP&L and DOD/FEA have entered into discussions regarding the operation of an onsite generation asset located at U.S. Army installation Picatinny Arsenal. The asset is a 2 MW natural gas-fueled CHP/CoGen facility. The Army currently is not permitted to operate the CHP/CoGen facility during off-site power interruptions or during emergency conditions, due to potential safety issues for JCP&L crews. The Army seeks to obtain formal approval from JCP&L (and from the Board, if and as necessary) to operate the CHP/CoGen facility during off-site power interruptions or during emergency conditions to provide continuous power for critical loads at Picatinny Arsenal for extended periods of time. JCP&L agrees to work in good faith with the Army to develop a plan, subject to JCP&L's tariff and

⁸ In re the Verified Petition of Jersey Central Power and Light Company for Review and Approval of Increases In and Other Adjustments To Its Rates and Charges for Electric Service, and for Approval of Other Proposed Tariff Revisions in Connection Therewith ("2020 Base Rate Filing"), BPU Docket No. ER20020146 and OAL Docket No. PUC 04343-2020N (Order dated October 28, 2020), at pp. 9-10.

applicable BPU regulations, to permit operation of the CHP/CoGen facility during off-site power interruptions or during emergency conditions, with the understanding that JCP&L's first priority is to protect the safety of its workforce. JCP&L agrees to provide a proposed plan to the Army (and the Board, if and as necessary) within six (6) months of receipt of the information necessary to complete the required interconnection study, which required information is listed in Attachment 6 to the Stipulation, to determine whether the requested operation of the CHP/CoGen facility can be achieved and the steps, including additional equipment installation, necessary to achieve it. The DOD/FEA and Army would be responsible for obtaining all regulatory approvals, permits and other authorizations necessary to allow the CHP/CoGen facility to operating during off-site power interruptions or during emergency conditions.

Letters of non-objection were filed by Walmart, ACE, and PSE&G.

Subsequently, ALJ Jones issued an Initial Decision accepting the terms of the Stipulation ("Initial Decision").

DISCUSSION AND FINDINGS

In evaluating a proposed settlement, the Board must review the record; balance the interests of the ratepayers; and determine whether the settlement represents a reasonable disposition of the issues that will enable the Company to provide its customers in New Jersey with safe, adequate, and proper service at just and reasonable rates.⁹

The Board recognizes that the parties worked diligently to negotiate a compromise that meets the needs of as many stakeholders as possible. The Board further recognizes that the Stipulation represents a balanced solution of the many complex issues contained in this proceeding.

Therefore, based upon the Board's review and consideration of the Stipulation, the Initial Decision, and the record in this proceeding, the Board **HEREBY FINDS** the Initial Decision and the Stipulation to be reasonable, in the public interest, and in accordance with the law. Accordingly, the Board **HEREBY ADOPTS** the attached Initial Decision and Stipulation in their entirety, and **HEREBY INCORPORATES** the terms and conditions provided in the Initial Decision and the Stipulation as though fully set forth herein, subject to any terms and conditions set forth in this Order.

As a result of the approved Stipulation, a typical residential customer using 777 kWh per month will see an increase of approximately \$4.26 or 3.6% in their monthly bill, effective June 1, 2024.

The Company is **HEREBY DIRECTED** to file tariff sheets consistent with this Order by May 28, 2024. The Board **HEREBY DIRECTS** Staff to review the compliance tariff filings for consistency with this Order.

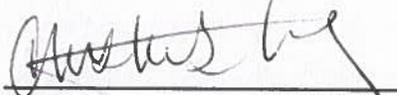
The Company's rates remain subject to audit by the Board. This Decision and Order shall not preclude the Board from taking any actions deemed to be appropriate as a result of any Board audit.

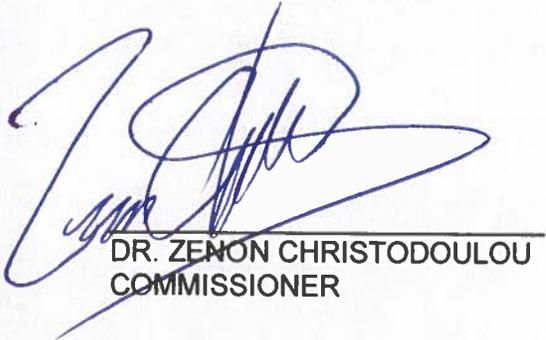
⁹ In re Petition of Pub. Serv. Elec. & Gas, 304 N.J. Super. 247 (App. Div.), certif. denied, 152 N.J. 12 (1997).

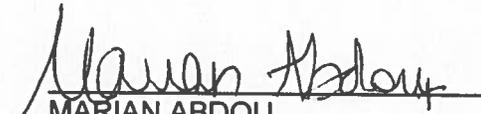
The Order shall be effective on February 14, 2024.

DATED: February 14, 2024

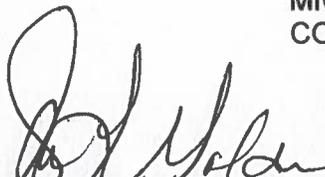
BOARD OF PUBLIC UTILITIES
BY:


CHRISTINE GUHL-SADOVY
PRESIDENT


DR. ZENON CHRISTODOULOU
COMMISSIONER


MARIAN ABDOU
COMMISSIONER


MICHAEL BANGE
COMMISSIONER

ATTEST: 
SHERRI L. GOLDEN
SECRETARY

I HEREBY CERTIFY that the within
document is a true copy of the original
in the files of the Board of Public Utilities.

IN THE MATTER OF THE VERIFIED PETITION OF JERSEY CENTRAL POWER & LIGHT COMPANY FOR
REVIEW AND APPROVAL OF INCREASES IN, AND OTHER ADJUSTMENTS TO, ITS RATES AND CHARGES
FOR ELECTRIC SERVICE, AND FOR APPROVAL OF OTHER PROPOSED TARIFF REVISIONS IN
CONNECTIONS THEREWITH ("JCP&L 2023 BASE RATE FILING")

BPU DOCKET NO. ER23030144
OAL DOCKET NO. PUC 3346-23

SERVICE LIST

Board of Public Utilities

44 South Clinton Avenue, 1st Floor
Post Office Box 350
Trenton, NJ 08625-0350

Sherri L. Golden, Board Secretary
board.secretary@bpu.nj.gov

Stacy Peterson, Deputy Executive Director
stacy.peterson@bpu.nj.gov

Office of the General Counsel

Michael Beck, General Counsel
michael.beck@bpu.nj.gov

Carol Artale, General Counsel
carol.artale@bpu.nj.gov

Heather Weisband, Senior Counsel
heather.weisband@bpu.nj.gov

Michael Hunter, Regulatory Officer
michael.hunter@bpu.nj.gov

Economist's Office

Benjamin Witherell, Chief Economist
benjamin.witherell@bpu.nj.gov

Jackie O'Grady
jackie.ogrady@bpu.nj.gov

Farhana Rahman
farhana.rahman@bpu.nj.gov

Division of Engineering

Dean Taklif
dean.taklif@bpu.nj.gov

David Brown
david.brown@bpu.nj.gov

Nisa Rizvi
nisa.rizvi@bpu.nj.gov

NJBPU, cont'd.

Division of Revenue and Rates

Bart Kilar
bart.kilar@bpu.nj.gov

Jackie Galka
jacqueline.galka@bpu.nj.gov

Bill Barkasy
william.barkasy@bpu.nj.gov

AJ DeAnni
anthony.deanni@bpu.nj.gov

Dari Urban
dari.urban@bpu.nj.gov

Andrew Tuzzo
andrew.tuzzo@bpu.nj.gov

Justin Cederberg
justin.cederberg@bpu.nj.gov

Kyle Felton
kyle.felton@bpu.nj.gov

Cindy Bianco
cindy.bianco@bpu.nj.gov

New Jersey Division of Law

25 Market Street
Post Office Box 112
Trenton, NJ 08625

Pamela Owen, ASC, DAG
pamela.owen@law.njoag.gov

Daren Eppley, DAG
daren.eppley@law.njoag.gov

Matko Ilic, DAG
matko.ilic@law.njoag.gov

Steven Chaplar, DAG
steven.chaplar@law.njoag.gov

New Jersey Division of Rate Counsel

140 East Front Street, 4th Floor
Post Office Box 003
Trenton, NJ 08625

Brian Lipman, Esq., Director
blipman@rpa.nj.gov

T. David Wand, Esq., Managing Attorney
dwand@rpa.nj.gov

Brian Weeks, Esq.
bweeks@rpa.nj.gov

Robert Glover, Esq.
rglover@rpa.nj.gov

Bethany Rocque-Romaine, Esq.
bromaine@rpa.nj.gov

Megan Lupo, Esq.
mlupo@rpa.nj.gov

Debora Layugan
dlayugan@rpa.nj.gov

Annette Cardec
acardec@rpa.nj.gov

Rate Counsel Consultants

J.Randall Woolridge, Ph.D.
120 Haymaker Circle
State College, PA 16801
jrw@psu.edu

GDS Associates, Inc.
1850 Parkway Place, Suite 800
Marietta, GA 30067

Terry Myers
terry.myers@gdsassociates.com

Jessica Rozier
jessica.rozier@gdsassociates.com

Kate St. Clair
kate.stclair@gdsassociates.com

James Garren
james.garren@gdsassociates.com

David E. Dismukes, Ph.D.
Acadian Consulting Group
5800 One Perkins Drive
Bldg. 5, Suite F
Baton Rouge, LA 70808
daviddismukes@acadianconsulting.com

Rate Counsel Consultants, cont'd.

David Peterson
Chesapeake Reg. Consultants, Inc.
10351 Southern Maryland Blvd. Suite 202
Dunkirk, MD 20754
davep@chesapeake.net

Mitchell I. Serota
Mitchell Serota & Associates
5215 Old Orchard Road
Suite 750
Skokie, IL 60077-1045
actuary@miserota.com

StrateGen Consulting, Inc.
10265 Rockingham Drive
Suite 100-4061
Sacramento, CA 95827

Ron Nelson
rnelson@strategen.com

Alex Pfeifer-Rosenblum
apfeifer-rosenblum@strategen.com

Nikhil Balakumar
nbalakumar@strategen.com

Tim Cook
tcook@strategen.com

MAXeta Energy, PLLC

Jorge Camacho
1032 15th ST NW, STE 204
Washington, DC 20005
jorge@maxetaenergy.com

Susan M Baldwin
SMBaldwin Consulting
13 Church Hill Street
Watertown, MA 02472
ymbaldwinconsulting@gmail.com

Jersey Central Power & Light Company

300 Madison Ave
Morristown, NJ 07962

Mark Mader
mamader@firstenergycorp.com

James A Meehan
jameehan@firstenergycorp.com

FirstEnergy Service Company
800 Cabin Hill Drive
Greensburg, PA 15601

Carol A. Pittavino
cpittavino@firstenergycorp.com

JCP&L, cont'd.
2800 Pottsville Pike
P.O Box 16011
Reading, PA 19612

Tori L. Giesler, Esq.
tgiesler@firstenergycorp.com

Cozen O'Connor, P.C.
1010 Kings Highway South
Cherry Hill, New Jersey 08034

Gregory Eisenstark, Esq.
geisenstark@cozen.com

Michael J. Connolly, Esq.
mconnolly@cozen.com

3 World Trade Center
175 Greenwich Street – 55th Floor
New York, NY 10007

William Lesser, Esq.
wlesser@cozen.com

Post & Schell, P.C.

Devin Ryan, Esq.
17 North Second Street, 12th Floor
Harrisburg, PA 17101
dryan@postschell.com

Walmart, Inc.
Spilman Thomas & Battle, PLLC
1100 Bent Creek Boulevard, Suite 101
Mechanicsburg, PA 17050

Barry A. Naum
bnaum@spilmanlaw.com

Steven W. Lee
slee@spilmanlaw.com

Commercial Metals Company
Bevan, Mosca & Giuditta, P.C.
163 Madison Avenue, Suite 200-8
Morristown, NJ 07960

Murray E. Bevan, Esq.
mbevan@bmg.law

Jennifer McCave, Esq.
jmccave@bmg.law

New Jersey Large Energy Users Coalition

Steven S. Goldenberg, Esq.
Giordano, Halleran & Ciesla, P.C.
125 Half Mile Rd, Suite 300
Red Bank, NJ 07701-6777
sgoldenberg@ghclaw.com

**United States Department of Defense and all other
Federal Executive Agencies**

Robert M. Preziosi, Esq.
U.S. Army
DEVCOM Armanents Center – Legal Office
Building 3
Picatinny Arsenal, New Jersey 07806
robert.m.preziosi.civ@army.mil

John J. McNutt, Esq.
U.S. Army Legal Services Agency
Office of The Judge Advocate General
9275 Gunston Road (JALS-ELD)
Fort Belvoir, Virginia 22060
john.j.mcnuitt.civ@army.mil

Public Service Electric & Gas Company

80 Park Plaza, T10
Newark, New Jersey 07102

Stacey M. Barnes, Associate Counsel
stacey.barnes@pseg.com

Katherine Smith
katherine.smith@pseg.com

80 Park Plaza, T5
Newark, New Jersey 07102

Bernard Smalls, Paralegal
bernard.smalls@pseg.com

Michele Falcao
michele.falcao@pseg.com

Caitlyn White
caitlyn.white@pseg.com

Atlantic City Electric Company

Cynthia L.M. Holland, Esquire
500 North Wakefield Drive
Newark, DE 19702
cynthia.holland@exeloncorp.com



State of New Jersey
OFFICE OF ADMINISTRATIVE LAW

INITIAL DECISION

SETTLEMENT

OAL DKT NO. PUC 03346-23

BPU DKT. NO. ER23030144

**IN THE MATTER OF THE VERIFIED PETITION
OF JERSEY CENTRAL POWER & LIGHT
COMPANY FOR REVIEW AND APPROVAL OF
INCREASES IN, AND OTHER ADJUSTMENTS
TO, ITS RATES AND CHARGES FOR ELECTRIC
SERVICE, AND FOR APPROVAL OF OTHER
PROPOSED TARIFF REVISIONS IN
CONNECTION THEREWITH.**

(JCP&L 2023 BASE RATE FILING)

Gregory Eisenstark, Esq., Michael J. Connolly, Esq. William A. Lesser, Esq.,
for petitioner, Jersey Central Power & Light Company (Cozen O'Connor,
attorneys)

Tori L. Giesler, Esq., and James A. Meehan, Esq., FirstEnergy Service
Company, for petitioner, Jersey Central Power & Light Company

Brian O. Lipman, Esq. (Director), T. David Wand, Esq. (Managing Attorney),
Brian Weeks, Esq. (Deputy Rate Counsel), Robert Glover, Esq. (Assistant
Deputy Rate Counsel), **Bethany Rocque-Romaine, Esq. (Assistant Deputy**

Rate Counsel), and **Megan Lupo**, Esq. (Assistant Deputy Rate Counsel),
New Jersey Division of Rate Counsel

Steven Chaplar, Esq., Deputy Attorney General, for the Staff of the New Jersey
Board of Public Utilities (Matthew J. Platkin, Attorney General of New Jersey)

Murray E. Bevan, Esq. for intervenor Commercial Metals Company (Bevan,
Mosca & Giuditta, attorneys),

Steven W. Lee, Esq. and **Barry A. Naum**, Esq. for intervenor Walmart Inc.
(Spilman, Thomas & Battle, attorneys)

Steven S. Goldenberg, Esq. for intervenor New Jersey Large Energy Users
Coalition (Giordano, Halleran & Ciesla, attorneys),

Robert M. Preziosi, Esq. (United States Army, DEVCOM Armaments Center-
Legal Office) and **John J. McNutt**, Esq. (U.S. Army Legal Services
Agency, Office of the Judge Advocate General), for intervenor Department
of Defense and all other Federal Executive Agencies

Record Closed: February 3, 2024

Decided: February 5, 2024

BEFORE: **IRENE JONES, ALJ:**

STATEMENT OF THE CASE

On March 16, 2023, petitioner, Jersey Central Power & Light (“petitioner” or “JCP&L”) filed a Verified Petition with the Board seeking approval of an increase in its rates and charges for electric service, and for approval of other proposed tariff revisions. The Petition, supported by the pre-filed direct testimony of twelve (12) witnesses, requested an increase in base rate revenues of \$184.95 million annually, or approximately 6.8% on a revenue basis, excluding sales and use tax (“SUT”). The Petition used a test year of the twelve (12) months ending June 30, 2023. The test year was updated on June 2, 2023 (“9+0”) and again on August 7, 2023 (“12+0”). By Order dated April 12, 2023, the Board suspended the proposed rate increase until August 26, 2023.

On April 19, 2023, the Board transmitted the case to the Office of Administrative Law (“OAL”) where the matter was assigned to the undersigned. Thereafter, Motions for Intervention were filed by Commercial Metals Company, Walmart, The New Jersey Large Energy Users Coalition and The Department of Defense/Federal Executive Agencies. Public Service Electric and Gas Company (“PSEG”) and Atlantic City Electric Company (“ACE”) respectively filed motions to participate. The motions were unopposed and were granted.

On May 23, 2023, a prehearing conference was held, and a procedural schedule was established. A prehearing order was issued on June 14, 2023. After publication of the notice of the proposed increase in a newspaper of general circulation in the petitioner’s service territory, virtual public hearings were held in the petitioner’s service

territory on November 14, 2023, at 4:30 p.m. and 5:30 p.m. where the public as allowed to speak on behalf of or against the proposed rate change.

Prior to the start of the evidentiary hearings, the parties exchanged discovery and engaged in numerous discovery and settlement conferences. On February 3, 2024, the parties filed a Stipulation of Settlement with the undersigned. The Stipulation of Settlement provides for \$85 Million increase in base rates, (exclusive of SUT) among other changes as set forth in the attached agreement which is incorporated herein as if it were fully set forth herein. The signatories to the Stipulation of Settlement are the petitioner, the Staff of the New Jersey Board of Public Utilities (“Staff”), the New Jersey Division of Rate Counsel, Commercial Metals Company (“CMC”), New Jersey Large Energy Users Coalition (“NJLEUC”), and United States Department of Defense/Federal Executive Agencies (“DOD/FEA”) (collectively, the “Signatory Parties”). The participants, PSEG, ACE and intervenor Walmart are not signatories to the settlement but have filed individual letters providing for their non-objection to the settlement.

Having reviewed the record and the settlement terms, I **FIND** as follows:

1. The parties have voluntarily agreed to the settlement as evidenced by their signatures or the signatures of their representatives.
2. The settlement fully disposes of all issues in controversy and is consistent with the law.

Therefore, I **CONCLUDE** that the agreement meets the requirements of N.J.A.C. 1:1-19.1 and that the settlement should be approved. Accordingly, it is **ORDERED** that the parties comply with the terms of the settlement, and it is **FURTHER ORDERED** that the proceedings in this matter be concluded.

I hereby **FILE** my initial decision with the **BOARD OF PUBLIC UTILITIES** for consideration.

This recommended decision may be adopted, modified or rejected by the **BOARD OF PUBLIC UTILITIES**, which by law is authorized to make a final decision in this matter. If the Board of Public Utilities does not adopt, modify, or reject this decision within forty-five days and unless such time limit is otherwise extended, this recommended decision shall become a final decision in accordance with N.J.S.A. 52:14B-10.

Within thirteen days from the date on which this recommended decision was mailed to the parties, any party may file written exceptions with the **SECRETARY OF THE BOARD OF PUBLIC UTILITIES, 44 South Clinton Avenue, P.O. Box 350, Trenton, NJ 08625-0350**, marked "Attention: Exceptions." A copy of any exceptions must be sent to the judge and to the other parties.



February 5, 2024
DATE

IRENE JONES, ALJ

Date Received at Agency:

February 5, 2024

Date Mailed to Parties:

February 5, 2024

February 2, 2024

VIA E-MAIL

Gregory Eisenstark

Direct Phone 973-200-7411

Direct Fax 973-200-7465

geisenstark@cozen.com

Honorable Irene Jones, ALJ
Office of Administrative Law
33 Washington Street
Newark, NJ 07102

**Re: In the Matter of the Verified Petition of Jersey Central Power & Light Company for Review and Approval of Increases in and Other Adjustments to Its Rates and Charges For Electric Service, and For Approval of Other Proposed Tariff Revisions in Connection Therewith (“2023 Base Rate Filing”)
OAL Docket No. PUC 3346-23
BPU Docket No. ER23030144**

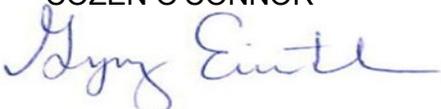
Dear Judge Jones:

This firm represents Petitioner Jersey Central Power & Light Company (“JCP&L”) in the above-referenced matter.

Enclosed for filing is an executed Stipulation of Settlement (“Stipulation”) that resolves all issues in this matter. Please note that intervenor Walmart Inc. has advised that it will not be signing the Stipulation. JCP&L understands that Walmart will be filing a letter of non-objection to the Stipulation with Your Honor in the near future.

Respectfully submitted,

COZEN O'CONNOR



By: Gregory Eisenstark

GE:lg

Encl.

CC: Service List (*via electronic mail only*)

LEGAL\68093643\1

**In the Matter of the Verified Petition of Jersey Central Power & Light Company For Review and Approval of Increases in, and Other Adjustments to, Its Rates and Charges For Electric Service, and For Approval of Other Proposed Tariff Revisions in Connection Therewith
("2023 Base Rate Filing")
BPU Dkt. No.: ER23030144
OAL Dkt. No. PUC 03346-2023 N**

Service List

Board of Public Utilities

Sherri Golden, Board Secretary
NJ Board of Public Utilities
44 South Clinton Ave., 9th Floor
PO Box 350
Trenton, NJ 08625-0350
board.secretary@bpu.nj.gov

Robert Brabston, Executive Director
NJ Board of Public Utilities
44 South Clinton Ave., 9th Floor
PO Box 350
Trenton, NJ 08625-0350
Robert.Brabston@bpu.nj.gov

Stacy Peterson
Deputy Executive Director
NJ Board of Public Utilities
44 South Clinton Ave., 9th Floor
P.O. Box 350
Trenton, NJ 08625
Stacy.Peterson@bpu.nj.gov

Michael Kammer
NJ Board of Public Utilities
44 South Clinton Ave., 9th Floor
P.O. Box 350
Trenton, NJ 08625
Mike.kammer@bpu.nj.gov

Michael Beck, Esq.
Chief Counsel
NJ Board of Public Utilities
44 South Clinton Avenue, 9th Floor
Trenton, NJ 08625-0350
michael.beck@bpu.nj.gov

Carol Artale, Esq.
Deputy Chief Counsel
NJ Board of Public Utilities
44 South Clinton Avenue, 9th Floor
Trenton, NJ 08625-0350
Carol.Artale@bpu.nj.gov

Dr. Benjamin Witherell
Chief Economist
NJ Board of Public Utilities
44 South Clinton Ave., 9th Floor
PO Box 350
Trenton, NJ 08625-0350
benjamin.witherell@bpu.nj.gov

Heather Weisband
Board of Public Utilities
44 South Clinton Ave., 9th Floor
PO Box 350
Trenton, NJ 08625-0350
heather.weisband@bpu.nj.gov

Malike Cummings
Board of Public Utilities
44 South Clinton Ave., 9th Floor
PO Box 350
Trenton, NJ 08625-0350
Malike.Cummings@bpu.nj.gov

Jacqueline Galka
Board of Public Utilities
44 South Clinton Ave., 9th Floor
PO Box 350
Trenton, NJ 08625-0350
jacqueline.galka@bpu.nj.gov

Jackie O'Grady
Board of Public Utilities
44 South Clinton Ave., 9th Floor
PO Box 350
Trenton, NJ 08625-0350
Jackie.OGrady@bpu.nj.gov

Bart Kilar
Board of Public Utilities
44 South Clinton Ave., 9th Floor
PO Box 350
Trenton, NJ 08625-0350
bart.kilar@bpu.nj.gov

David Brown
Board of Public Utilities
44 South Clinton Ave., 9th Floor
PO Box 350
Trenton, NJ 08625-0350
david.brown@bpu.nj.gov

Dean Takliff
Board of Public Utilities
44 South Clinton Ave., 9th Floor
PO Box 350
Trenton, NJ 08625-0350
Dean.Taklif@bpu.nj.gov

Anthony DeAnni
Board of Public Utilities
44 South Clinton Ave., 9th Floor
PO Box 350
Trenton, NJ 08625-0350
Anthony.DeAnni@bpu.nj.gov

Dari Urban
Board of Public Utilities
44 South Clinton Ave., 9th Floor
PO Box 350
Trenton, NJ 08625-0350
Dari.Urban@bpu.nj.gov

**In the Matter of the Verified Petition of Jersey Central Power & Light Company For Review and Approval of Increases in, and Other Adjustments to, Its Rates and Charges For Electric Service, and For Approval of Other Proposed Tariff Revisions in Connection Therewith
("2023 Base Rate Filing")
BPU Dkt. No.: ER23030144
OAL Dkt. No. PUC 03346-2023 N**

Service List

Kyle Felton
Board of Public Utilities
44 South Clinton Ave., 9th Floor
PO Box 350
Trenton, NJ 08625-0350
Kyle.Felton@bpu.nj.gov

Scott Sumliner
Board of Public Utilities
44 South Clinton Ave., 9th Floor
PO Box 350
Trenton, NJ 08625-0350
Scott.Sumliner@bpu.nj.gov

William Barkasy
Board of Public Utilities
44 South Clinton Ave., 9th Floor
PO Box 350
Trenton, NJ 08625-0350
William.Barkasy@bpu.nj.gov

Andrew Tuzzo
Board of Public Utilities
44 South Clinton Ave., 9th Floor
PO Box 350
Trenton, NJ 08625-0350
Andrew.Tuzzo@bpu.nj.gov

Rupal Patel
Board of Public Utilities
44 South Clinton Ave., 9th Floor
PO Box 350
Trenton, NJ 08625-0350
Rupal.Patel@bpu.nj.gov

Farhan Rahman
Board of Public Utilities
44 South Clinton Ave., 9th Floor
PO Box 350
Trenton, NJ 08625-0350
Farhana.rahman@bpu.nj.gov

Cindy Bianco
Board of Public Utilities
44 South Clinton Ave., 9th Floor
PO Box 350
Trenton, NJ 08625-0350
Cindy.Bianco@bpu.nj.gov

Justin Cederberg
Board of Public Utilities
44 South Clinton Ave., 9th Floor
PO Box 350
Trenton, NJ 08625-0350
Justin.Cederberg@bpu.nj.gov

Son-Lin Lai
Board of Public Utilities
44 South Clinton Ave., 9th Floor
PO Box 350
Trenton, NJ 08625-0350
Son.Lai@bpu.nj.gov

Deputy Attorneys General (DAG)

Pamela Owen
Assistant Section Chief
Dept. of Law & Public Safety
Division of Law
Hughes Justice Complex
25 Market Street
PO Box 112
Trenton, NJ 08625-0012
Pamela.owen@law.njoag.gov

Steven Chaplar, DAG
Dept. of Law & Public Safety
Division of Law
Hughes Justice Complex
25 Market Street
PO Box 112
Trenton, NJ 08625-0012
Steven.Chaplar@law.njoag.gov

Daren Eppley, DAG
Dept. of Law & Public Safety
Division of Law
Hughes Justice Complex
25 Market Street
PO Box 112
Trenton, NJ 08625-0012
Daren.Eppley@law.njoag.gov

**In the Matter of the Verified Petition of Jersey Central Power & Light Company For Review and Approval of Increases in, and Other Adjustments to, Its Rates and Charges For Electric Service, and For Approval of Other Proposed Tariff Revisions in Connection Therewith
("2023 Base Rate Filing")
BPU Dkt. No.: ER23030144
OAL Dkt. No. PUC 03346-2023 N**

Service List

Rate Counsel

Brian O. Lipman, Director
NJ Division of Rate Counsel
140 East Front Street, 4th Floor
P.O. Box 003
Trenton, N.J. 08625-0003
blipman@rpa.nj.gov

David Wand, Esq.
NJ Division of Rate Counsel
140 East Front Street, 4th Floor
P.O. Box 003
Trenton, N.J. 08625-0003
dwand@rpa.nj.gov

Brian Weeks
NJ Division of Rate Counsel
140 East Front Street, 4th Floor
P.O. Box 003
Trenton, N.J. 08625-0003
bweeks@rpa.nj.gov

Robert Glover
NJ Division of Rate Counsel
140 East Front Street, 4th Floor
P.O. Box 003
Trenton, N.J. 08625-0003
rglover@rpa.nj.gov

Bethany Rocque-Romaine
NJ Division of Rate Counsel
140 East Front Street, 4th Floor
P.O. Box 003
Trenton, N.J. 08625-0003
bromaine@rpa.nj.gov

Megan Lupo
NJ Division of Rate Counsel
140 East Front Street, 4th Floor
P.O. Box 003
Trenton, N.J. 08625-0003
mlupo@rpa.nj.gov

Debora Layugan
NJ Division of Rate Counsel
140 East Front Street, 4th Floor
P.O. Box 003
Trenton, N.J. 08625-0003
dlayugan@rpa.nj.gov

Annette Cardec
NJ Division of Rate Counsel
140 East Front Street, 4th Floor
P.O. Box 003
Trenton, N.J. 08625-0003
acardec@rpa.nj.gov

David Peterson
Chesapeake Reg. Consultants, Inc.
10351 Southern Maryland Blvd.
Suite 202
Dunkirk, MD 20754
davep@chesapeake.net

Mitchell I. Serota
Mitchell Serota & Associates
5215 Old Orchard Road
Suite 750
Skokie, IL 60077-1045
actuary@miserota.com

Ron Nelson
StrateGen Consulting, Inc.
10265 Rockingham Drive
Suite 100-4061
Sacramento, CA 95827
rnelson@strategen.com

Nikhil Balakumar
StrateGen Consulting, Inc.
10265 Rockingham Drive
Suite 100-4061
Sacramento, CA 95827
nbalakumar@strategen.com

Tim Cook
StrateGen Consulting, Inc.
10265 Rockingham Drive
Suite 100-4061
Sacramento, CA 95827
tcook@strategen.com

Jorge Camacho
MAXeta Energy, PLLC
1032 15th ST NW
STE 204
Washington, DC 20005
jorge@maxetaenergy.com

Brandon Carangi
Mitchell Serota & Associates
5215 Old Orchard Road
Suite 750
Skokie, IL 6077-1045 27
bcarangi@miserota.com

Susan M. Baldwin
SMBaldwin Consulting
13 Church Hill Street
Watertown, MA 02472
smbaldwinconsulting@gmail.com

**In the Matter of the Verified Petition of Jersey Central Power & Light Company For Review and Approval of Increases in, and Other Adjustments to, Its Rates and Charges For Electric Service, and For Approval of Other Proposed Tariff Revisions in Connection Therewith
("2023 Base Rate Filing")
BPU Dkt. No.: ER23030144
OAL Dkt. No. PUC 03346-2023 N**

Service List

Rate Counsel (cont'd)

Terry Myers
GDS Associates, Inc.
1850 Parkway Place, Suite 800
Marietta, GA 30067
terry.myers@gdsassociates.com

Jessica Rozier
GDS Associates, Inc.
1850 Parkway Place, Suite 800
Marietta, GA 30067
Jessica.rozier@gdsassociates.com

Kate St. Clair
GDS Associates, Inc.
1850 Parkway Place, Suite 800
Marietta, GA 30067
Kate.StClair@gdsassociates.com

James Garren
GDS Associates, Inc.
1850 Parkway Place, Suite 800
Marietta, GA 30067
James.Garren@gdsassociates.com

David E. Dismukes, Ph.D.
Acadian Consulting Group
5800 One Perkins Drive
Bldg. 5, Suite F
Baton Rouge, LA 70808
daviddismukes@acadianconsulting.com

J. Randall Woolridge, Ph.D.
120 Haymaker Circle
State College, PA 16801
jrw@psu.edu

JCP&L

Mark A. Mader
Jersey Central Power & Light Co.
300 Madison Avenue
PO Box 1911
Morristown, NJ 07962-1911
mamader@firstenergycorp.com

Tori Giesler
FirstEnergy Service Company
Legal Department
2800 Pottsville Pike
Reading, PA 19612-6001
tgiesler@firstenergycorp.com

James A. Meehan, Esq.
FirstEnergy Service Company
Legal Dept.
2800 Pottsville Pike
Reading, PA 19612-6001
jameehan@firstenergycorp.com

James E. O'Toole
Jersey Central Power & Light Co.
300 Madison Avenue
PO Box 1911
Morristown, NJ 07962-1911
jotoole@firstenergycorp.com

Carol A. Pittavino
Jersey Central Power & Light Co.
800 Cabin Hill Drive
Greensburg, PA 15601
cpittavino@firstenergycorp.com

Devin Ryan, Esq.
Post & Schell, P.C.
17 North Second Street, 12th Floor
Harrisburg, PA 17101
dryan@postschell.com

Gregory Eisenstark, Esq.
Cozen O'Connor
1010 Kings Highway South
Cherry Hill, NJ 08034
geisenstark@cozen.com

Michael J. Connolly, Esq.
Cozen O'Connor
1010 Kings Highway South
Cherry Hill, NJ 08034
mconnolly@cozen.com

William Lesser, Esq.
Cozen O'Connor
3 WTC, 175 Greenwich Street
55th Floor
New York, NY 10007
WLesser@cozen.com

INTERVENORS

Walmart Inc.

Steven Wing-Kern Lee
Associate
Spilman Thomas & Battle, PLLC
1100 Bent Creek Blvd.
Suite 101
Mechanicsburg, PA 17050
SLee@Spilmanlaw.com

Commercial Metals Corp.

Murray Bevan, Esq.
Bevan, Mosca & Giuditta, P.C.
222 Mount Airy Road, Suite 200
Basking Ridge, New Jersey 07920
mbevan@bmg.law

NJ Large Energy Users Coalition (NJLEUC)

Steven Goldenberg, Esq.
Giordano Halleran & Cielsa
125 Half Mile Road
Suite 300
Red Bank, NJ 07701-6777

**In the Matter of the Verified Petition of Jersey Central Power & Light Company For Review and Approval of Increases in, and Other Adjustments to, Its Rates and Charges For Electric Service, and For Approval of Other Proposed Tariff Revisions in Connection Therewith
("2023 Base Rate Filing")
BPU Dkt. No.: ER23030144
OAL Dkt. No. PUC 03346-2023 N**

Service List

sgoldenberg@ghclaw.com

INTERVENORS

(Cont'd)

**US Dept. of Defense And
All Other Federal Executive
Agencies (DOD/FEA)**

Robert M. Preziosi, Esq.
United States Army
DEVCOM Armaments Center-Legal
Office
Building 3
Picatinny Arsenal, NJ 07806
robert.m.preziosi.civ@army.mil

John J. McNutt, Esq.
U.S. Army Legal Services Agency
Office of the Judge Advocate General
9275 Gunston Road (JALS-ELD)
Fort Belvoir, Virginia 22060
john.j.mcnett.civ@army.mil

PARTICIPANTS

Atlantic City Electric

Cynthia L.M. Holland, Esq.
Atlantic City Electric
150 W State Street
Suite 5
Trenton, NJ 08608-1105
Cynthia.Holland@Exeloncorp.com

**Public Service Electric & Gas
Company**

Stacey M. (Barnes) Mickles
Associate Counsel- Regulatory
80 Park Plaza
Newark, NJ 07102
Stacey/Barnes@pseg.com

**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES
OFFICE OF ADMINISTRATIVE LAW**

In the Matter of the Verified Petition of Jersey Central Power & Light Company For Review And Approval of Increases in, and Other Adjustments to, Its Rates and Charges For Electric Service, and For Approval of Other Proposed Tariff Revisions in Connection Therewith (“**JCP&L 2023 Base Rate Filing**”)

**STIPULATION
OF
SETTLEMENT**

BPU Docket No. ER23030144
OAL Docket No. PUC 03346-23

TO THE HONORABLE ADMINISTRATIVE LAW JUDGE IRENE JONES AND THE NEW JERSEY BOARD OF PUBLIC UTILITIES:

APPEARANCES:

Gregory Eisenstark, Esq., Michael J. Connolly, Esq., and William A. Lesser, Esq. (Cozen O’Connor, PC, attorneys) for the Petitioner, Jersey Central Power & Light Company

Tori L. Giesler, Esq. and James A. Meehan, Esq., FirstEnergy Service Company, for Petitioner, Jersey Central Power & Light Company

Brian O. Lipman, Esq. (Director), **T. David Wand, Esq.** (Managing Attorney), **Brian Weeks, Esq.** (Deputy Rate Counsel), **Robert Glover, Esq.** (Assistant Deputy Rate Counsel), **Bethany Rocque-Romaine, Esq.** (Assistant Deputy Rate Counsel), and **Megan Lupo, Esq.** (Assistant Deputy Rate Counsel), New Jersey Division of Rate Counsel

Steven Chaplar, Esq., Deputy Attorney General, for the Staff of the New Jersey Board of Public Utilities (**Matthew J. Platkin,** Attorney General of New Jersey)

Murray E. Bevan, Esq. (Bevan, Mosca & Giuditta, P.C., attorneys), for intervenor Commercial Metals Company

Steven W. Lee, Esq. and Barry A. Naum, Esq. (Spilman, Thomas & Battle, PLLC, attorneys) for intervenor Walmart Inc.

Steven S. Goldenberg, Esq. (Giordano, Halleran & Ciesla, P.C., attorneys), for intervenor New Jersey Large Energy Users Coalition

Robert M. Preziosi, Esq. (United States Army, DEVCOM Armaments Center-Legal Office) and **John J. McNutt, Esq.** (U.S. Army Legal Services Agency, Office of the Judge Advocate General), for intervenor Department of Defense and all other Federal Executive Agencies

This Stipulation of Settlement (“Stipulation”) is hereby made and executed as of the dates indicated below, by and among the Petitioner, Jersey Central Power & Light Company (“JCP&L” or the “Company”), the Staff of the New Jersey Board of Public Utilities (“Staff”), the New Jersey Division of Rate Counsel (“Rate Counsel”), Commercial Metals Company (“CMC”), New Jersey Large Energy Users Coalition (“NJLEUC”), and United States Department of Defense/Federal Executive Agencies (“DOD/FEA”) (collectively, the “Signatory Parties”).

The Signatory Parties do hereby request that the Honorable Irene Jones, Administrative Law Judge (“ALJ Jones”) issue an Initial Decision approving the Stipulation, and that the New Jersey Board of Public Utilities (“Board” or “BPU”) issue an Order approving the Stipulation without modification.

Background

1. On March 16, 2023, JCP&L filed a Verified Petition with the Board seeking approval of an increase in its rates and charges for electric service, and for approval of other proposed tariff revisions (“Petition”). The Petition, supported by the pre-filed direct testimony of twelve (12) witnesses, requested an increase in base rate revenues of \$184.95 million annually, or approximately 6.8% on a revenue basis, excluding Sales and Use Tax (“SUT”). The Petition used a test year of the twelve (12) months ending June 30, 2023. The filing included six (6) months of actual data (July 1, 2022, through December 31, 2022) and six (6) months of forecasted data (January 1, 2023, through June 30, 2023), along with certain post-test year adjustments. JCP&L filed a corrected version of Exhibit JC-10 to the Petition with the Board on April 10, 2023.

By Order dated April 12, 2023, the Board suspended the proposed rate increase until August 26, 2023.¹ On April 19, 2023, the Board transmitted the case to the Office of Administrative Law (“OAL”) where ALJ Jones was assigned to the matter.

2. On April 27, 2023, CMC filed a motion to intervene. On May 18, 2023, Walmart filed a motion to intervene and a motion for admission *pro hac vice* of Barry A. Naum, Esq. On May 30, 2023, NJLEUC filed a motion to intervene. On June 23, 2023, the DOD/FEA filed a motion to intervene. On June 7, 2023, Public Service Electric and Gas Company (“PSE&G”) filed a motion to participate. On June 22, 2023, Atlantic City Electric Company (“ACE”) filed a motion to participate. ALJ Jones granted each of the foregoing motions.

3. ALJ Jones presided over a prehearing conference on May 23, 2023. ALJ Jones issued a pre-hearing order, which included a procedural schedule, on June 14, 2023.

4. On June 2, 2023, the Company filed its “9 + 3” update, with actual data for the nine (9) months ending March 31, 2023, and forecasted data through June 30, 2023. Based upon the “9 + 3” update, the proposed annual revenue increase was approximately \$192.90 million, excluding SUT.

5. On August 7, 2023, the Company filed its “12 + 0” update, with twelve (12) months of actual data through June 30, 2023. Based on the “12 + 0” update, the proposed annual revenue increase was approximately \$192.25 million, excluding SUT. By Order dated August 16, 2023, the Board further suspended the proposed rate increase until December 26, 2023.²

¹ In re the Verified Petition of Jersey Central Power & Light Company for Review and Approval of Increases in, and Other Adjustments to, Its Rates and Charges for Electric Service, and for Approval of Other Proposed Tariff Revisions in Connections Therewith (“JCP&L 2023 Base Rate Filing”), Order Suspending Increases, Changes or Alterations in Rates for Service, BPU Docket No. ER23030144, Order dated April 12, 2023.

² In re the Verified Petition of Jersey Central Power & Light Company for Review and Approval of Increases in, and Other Adjustments to, Its Rates and Charges for Electric Service, and for Approval of Other Proposed Tariff Revisions in Connections Therewith (“JCP&L 2023 Base Rate Filing”), Order Further Suspending Increases, Changes or Alterations in Rates for Service, BPU Docket No. ER23030144, Order dated August 16, 2023.

6. Notice of virtual public hearings, including a public hearing statement of the overall effect on customers, combined with the dates, times, and virtual sign-in information was served upon the municipal clerks, the clerks of the Boards of County Commissioners and, where appropriate, the County Executive Officers of all counties and municipalities located in the Company's service territory. Listings of the aforementioned public officials were contained in Appendices A-1, A-2 and A-3 to the Petition.

7. Following the publication of appropriate notices in newspapers of general circulation throughout the Company's service territory, virtual public hearings on the Petition were held on November 14, 2023 at 4:30 p.m. and 5:30 p.m. Two (2) members of the public spoke at the 4:30 p.m. public hearing; one in support of the Petition, and the other against. No members of the public spoke at the 5:30 p.m. public hearing. Additionally, the Board received five written comments in opposition to the Petition.

Stipulation

The undersigned Signatory Parties **DO HEREBY STIPULATE AND AGREE** as follows:

Rate Base and Revenue Requirements

8. Rate Increase: The Signatory Parties agree that an annual base distribution revenue increase for the Company of \$85 million, exclusive of SUT, is just and reasonable and an appropriate resolution of this matter.

9. If this Stipulation is approved by the Board, the parties request that the accounting implementation begin on February 15, 2024, with a delay of the rate effective date until June 1, 2024 to allow for customer refunds to occur, as provided in Paragraph 20 below. The revised base rates set forth herein incorporating the full \$85 million annual base rate increase shall become effective for service rendered on and after June 1, 2024. The annual base distribution revenue increase is based

upon a rate base of \$2,960,586,812. The Signatory Parties agree that this rate base amount does not reflect any particular ratemaking adjustment proposed by any Signatory Party for incorporation into the overall revenue requirement. The Signatory Parties further agree that the revenue increase is based on a post-tax rate of return of 7.18%, with a capital structure consisting of 51.9% common equity with a cost rate of 9.60%, and 48.1% long term debt with a cost rate of 4.572%. As a result of this Stipulation, the Company requires accounting authority for new or changes to existing amortization expense, totaling \$580,399, effective as of February 15, 2024

10. The Company shall file with the Board updated tariff sheets that reflect tariff revisions that will become effective on June 1, 2024, consistent with this Stipulation, as a compliance filing. The Signatory Parties agree and recommend that the Board should authorize the Company to implement, for service rendered on and after June 1, 2024, tariffs based upon the Company's proof of revenues that supports the total annual revenue increase of \$85 million, and sets forth the allocation of the \$85 million increase among the Company's customer classes, a copy of which is attached as Attachment 1: Summary of Interclass Allocation and Summary of Proof of Revenues and Rate Design. The Company shall file with the Board tariff sheets reflecting the rate changes that will become effective on June 1, 2024, consistent with this Stipulation, by May 28, 2024. The tariff sheets included in these compliance filings will be in clean and marked forms and be consistent with Attachments 2 and 3.

11. The Signatory Parties acknowledge that the stipulated revenue increase reflects consideration of a consolidated income tax adjustment.

12. The Signatory Parties acknowledge that the stipulated revenue increase reflects consideration of the Corporate Alternative Minimum Tax and its associated deferred tax asset.

13. Pension and Other Postemployment Benefits ("OPEB") Expense: The Signatory Parties agree that, for ratemaking purposes, JCP&L has removed the effect of the mark-to-market

adjustment for actuarial gains or losses from Generally Accepted Accounting Principles (GAAP) pension/OPEB expense and replaced it with actuarial gains or losses calculated under the delayed recognition methodology. This methodology is consistent with the manner in which JCP&L calculated pension/OPEB costs in its 2016 and 2020 base rate cases.³

14. The Signatory Parties agree to continue pension and OPEB normalization adjustment discussions. The Company may file a Petition with the BPU to pursue this mechanism at its discretion.

15. Basic Generation Service (“BGS”) Administrative Labor: The Signatory Parties agree that effective June 1, 2024, the Company will begin to defer BGS administrative costs and include these costs for consideration in future quarterly BGS reconciliation charge filings. This change will enable JCP&L to be in compliance with the recommendation from the “Financial Audit of the New Jersey Electric Distribution Companies Basic Generation Administrative Expense and other Related Expenses” in BPU Docket No. EA17010004 dated July 15, 2020, with order effective on July 25, 2020, which recommended that electric distribution companies include administrative costs as part of the BGS deferral.

16. Reservations for Future Recovery of Certain Costs: The Company reserves its rights to seek recovery of any and all costs related to the Veteran’s Organization Service Application and Advanced Meter Infrastructure (“AMI”) in future base rate cases to the extent not already addressed.

17. Energy Assistance Outreach Team (Low Income Customers): The Signatory Parties agree that the Company will implement a new dedicated Energy Assistance Outreach Team (“EAOT”), comprised of eight (8) employees dedicated to JCP&L customers. The purpose of the

³ In re the Verified Petition of Jersey Central Power and Light Company for Review and Approval of Increases In and Other Adjustments To, Its Rates and Charges for Electric Service, and for Approval of Other Proposed Tariff Revisions in Connection Therewith (“2016 Base Rate Filing”), BPU Docket No. ER16040383 and OAL Docket No. PUC 10560-2016N (Order dated December 12, 2016); In re the Verified Petition of Jersey Central Power and Light Company for Review and Approval of Increases In and Other Adjustments To Its Rates and Charges for Electric Service, and for Approval of Other Proposed Tariff Revisions in Connection Therewith (“2020 Base Rate Filing”), BPU Docket No. ER20020146 and OAL Docket No. PUC 04343-2020N (Order dated October 28, 2020).

EAOT is to increase awareness of, and participation in, energy assistance programs available to low-income customers, and it will do so by providing support to customers in the low-income application process, customer education and other through other resources.

Depreciation

18. The Signatory Parties agree that the Company's current depreciation rates will remain in place. The current accrual methodology for Cost of Removal (i.e., net salvage) for accounting and ratemaking purposes will also remain in place and the net salvage component of depreciation will also remain unchanged.

19. The Signatory Parties further agree that, for accounting purposes, JCP&L will continue to depreciate assets using the average service life methodology based upon its depreciation rates as established in the Company's service life study and annual depreciation report approved by the BPU in its 2012 Base Rate Case in BPU Docket No. ER12111052. The Company will continue to use the general plant rates as presented in the results of the service life study and annual depreciation report conducted and filed in the Company's 2020 Base Rate Filing (i.e., BPU Docket No. ER20020146).

Customer Refunds

20. The Company agrees to refund to customers \$17,928,462, which represents amounts included in distribution charges that were misclassified, misallocated or lacked proper supporting documentation and certain other non-recoverable and/or non-operating costs, as estimated through February 29, 2024. While the Signatory Parties agree that it is appropriate to refund this amount at this time, the Signatory Parties reserve their rights to challenge this amount and/or seek additional amounts for refund in a future base rate case or other appropriate proceedings.,

21. To effectuate the refund of the \$17,928,462 regulatory liability, the Signatory Parties agree that accounting implementation for this base rate case will begin February 15, 2024, but will delay the rate effective date of new base rates until June 1, 2024. As of February 15, 2024, JCP&L shall be permitted to amortize and apply the \$17,928,462 regulatory liability to income. The balance of the regulatory liability will be amortized beginning February 15, 2024 through June 1, 2024 to offset the base rate increase that otherwise would have occurred in this period. JCP&L will use actual billed sales to calculate the amount refunded during this period. Any amounts over- or under-refunded will be placed in a regulatory asset for future refund or recovery, whichever the case may be.

22. The Signatory Parties agree that the Company will provide testimony in its next base rate case to provide information on all Regulatory Assets and Liabilities that are currently recovered through distribution base rates. The testimony will include the current balances and amortization periods. The Signatory Parties further agree that all Regulatory Assets and Liabilities recovered through distribution base rates, including amortization period, will be reviewed in the Company’s next base rate case.

23. The Signatory Parties also agree that JCP&L should implement the other tariff changes as set forth in Paragraphs 40, 41, and 42 of this Stipulation as of June 1, 2024. The Company will make a tariff compliance filing with the Board no later than May 28, 2024 for the purpose of implementing these other tariff changes.

Rate Design and Residential Bill Impacts

24. The Signatory Parties agree to the following base rate revenue allocation:

	TOTAL	RS	RT	GS	GST	GP	GT	LTG
REVENUE INCREASE	\$85,000,000	\$50,558,879	\$927,855	\$29,047,134	\$1,384,550	\$1,316,124	\$523,562	\$1,241,896
% REVENUE INCREASE	13.2%	14.6%	14.6%	13.5%	13.5%	5.0%	2.5%	6.6%

25. Proof of revenues schedules based on the \$85 million base rate increase and agreed-upon rate design and interclass allocation are attached to this Stipulation as Attachment 1 – Summary of Interclass Allocation and Summary of Proof of Revenues and Rate Design.

26. The monthly residential customer charge will increase from \$3.25 to \$4.27 (including SUT) and the customer charges for all other rate classes will be as proposed in the Company’s 12+0 update to its base rate case filing.

27. As a result of the \$85 million base rate increase, the bill impact for a typical residential customer with 777 kWh average monthly usage would be an increase of \$4.26, or 3.6% compared to rates in effect as of January 1, 2024, resulting in an average monthly bill for a typical residential customer of \$121.80. The Signatory Parties note that this impact is not immediate and will not occur until June 1, 2024.

Reliability Improvement Plan

28. The Company agrees to a two-phase approach (“Reliability Improvement Plan”) to enhance the reliability related to JCP&L’s 18 high-priority circuits (“HPC”) identified within Attachment 4 (“Target Circuits”).

29. Under its HPC Phase I plan, JCP&L will invest and conduct planned improvements for each of the 18 high-priority circuits over a three-year period, beginning no later than March 1, 2024. The HPC Phase I plan will lead to the ultimate removal of 9 of the 18 target circuits from the HPC list following conclusion of the Phase I planned work.

30. JCP&L will amend its pending EnergizeNJ Petition in BPU Docket No. EO23110793, originally filed on November 9, 2023, to include its HPC Phase II plan. The Company will file the amendment no later than February 29, 2024, which will propose further improvements to those 9 Target Circuits that will not be removed from the HPC list following the completion of the HPC Phase

I plan. These improvements are expected to include reconfiguring certain circuits and/or adding new distribution sources. The HPC Phase II plan will outline expected siting requirements to support the plan. The Signatory Parties reserve all rights with regard to positions taken on the EnergizeNJ Petition and its amendments.

31. Compliance with the terms of the Reliability Improvement Plan, including any potential penalties, will be measured as set forth in Attachment 5 to this Stipulation. Reporting requirements under the Reliability Improvement Plan are also set forth in Attachment 5 to this Stipulation.

EnergizeNJ and Cost Recovery:

32. The costs associated with HPC Phase I plan will be recovered through base rates. The estimated capital cost for HPC Phase I is \$95 million; however, provided that these costs are prudently incurred, JCP&L should not be precluded from seeking recovery for amounts in excess of \$95 million if such additional expenditures are necessary to accomplish the objectives. JCP&L may, at its discretion, seek recovery for plant placed in service in subsequent base rate cases subject to the Elizabethtown Water standards.⁴ The \$95 million HPC Phase I costs placed in service will also include any associated Allowance for Funds Used During Construction (“AFUDC”).

33. The Signatory Parties agree that the improvements made to the 18 Target Circuits will be eligible for future cost recovery, subject to prudence review. In addition, Staff and Rate Counsel also agree to support the Company’s siting applications related to the HPC Phase II work to the extent reasonably practicable, subject to review of each siting application. Furthermore, the Signatory Parties acknowledge that JCP&L is experiencing long lead time for certain substation equipment, which may or may not impact the completion of the HPC Phase II work.

⁴ In re Elizabethtown Water Company, BPU Docket No. WR850433085, Order dated May 23, 1985.

34. The Company shall amend its current EnergizeNJ filing no later than February 29, 2024, to: (a) remove the \$95 million identified in this case as HPC Phase I to meet the Company's three-year goals as set forth in Paragraph 29 above; and (b) to add the additional HPC Phase II work needed to remove the remaining 9 circuits from the HPC list as discussed herein above in Paragraph 30. The Signatory Parties reserve all rights to take any position regarding the EnergizeNJ filing.

AMI Program

35. As provided in the Board's February 23, 2022 Order approving JCP&L's AMI program, JCP&L will continue to include a revenue requirement reduction pro forma in subsequent base rate cases for future AMI-related O&M savings.⁵ The AMI-related O&M savings shall reflect estimated savings for meter reading costs, meter re-read truck rolls, back office activities and the contact center, as set forth in JCP&L's AMI Program Petition.⁶ Nothing in this Stipulation is intended to change the terms of the Board's Order approving the JCP&L AMI Program.

36. JCP&L will provide testimony and actual cost information for AMI opt-out fees (currently \$15.00/month) in its next base rate case, at which time the fees will be subject to review and modification.

Vegetation Management

37. The Signatory Parties agree that JCP&L is authorized to defer the amount of \$2.5 million annually, for up to a five-year period, to its existing Vegetation Management Regulatory Asset related to vegetation management expenditures for work performed on the Zone 3 sections of the 18 HPCs identified in Attachment 4, as well as the Zone 2 sections of any of the 18 circuits that have not previously received enhanced Zone 2 trimming, commencing on the effective date of this Order. For

⁵ In re the Verified Petition of Jersey Central Power & Light Company for Approval of an Advanced Metering Infrastructure (AMI) Program (JCP&L AMI), Decision and Order Approving Stipulation, BPU Docket No. EO20080545, Order dated February 23, 2022 at Page 7, Paragraph 29.

⁶ Ibid.

these purposes, Zone 2 is the portion of the circuit from the first protective device to the end of the three-phase conductor; and Zone 3 is the remaining portion of the circuit beginning with the end of the three-phase conductor to the termination point of the circuit.

38. The Signatory Parties agree that resolution of this 2023 Base Rate Filing includes an annual revenue requirement of \$32,477,805 for vegetation management expenses.

39. The Company's Vegetation Management Circuit Performance Program ("VMCP Program"), as approved in JCP&L's 2020 base rate case⁷, remains a part of the Company's approved annual vegetation management expenses, which it will spend in full every year. The semi-annual VMCP program description reporting will continue.

Street Lighting and Tariff Issues

40. The Signatory Parties agree that JCP&L will sunset the Sodium Vapor Street Lighting Services ("SVL"), effective December 31, 2025.

Changes to Tariff Fees: Reconnection Fee, Field Collection Fee

41. The Signatory Parties agree that JCP&L will increase Field Collection Charge from \$25.00 to \$35.00 for each collection visit and decrease the Reconnection Charge from \$45.00 to \$35.00 for customers under Service Classifications RS, RT, RGT, GS and GST, as disclosed in Attachment 2.

42. The Signatory Parties agree to the updated Appendix A – Unit Costs of Underground Construction as set forth on Attachment 2 to this Stipulation.

⁷ In re the Verified Petition of Jersey Central Power and Light Company for Review and Approval of Increases In and Other Adjustments To Its Rates and Charges for Electric Service, and for Approval of Other Proposed Tariff Revisions in Connection Therewith ("2020 Base Rate Filing"), BPU Docket No. ER20020146 and OAL Docket No. PUC 04343-2020N (Order dated October 28, 2020), at pp. 9-10.

DOD/FEA

43. JCP&L and DOD/FEA have entered into discussions regarding the operation of an onsite generation asset located at U.S. Army installation Picatinny Arsenal. The asset is a 2 MW natural gas-fueled CHP/CoGen facility. The Army currently is not permitted to operate the CHP/CoGen facility during off-site power interruptions or during emergency conditions, due to potential safety issues for JCP&L crews. The Army seeks to obtain formal approval from JCP&L (and from the Board, if and as necessary) to operate the CHP/CoGen facility during off-site power interruptions or during emergency conditions to provide continuous power for critical loads at Picatinny Arsenal for extended periods of time. JCP&L agrees to work in good faith with the Army to develop a plan, subject to JCP&L's tariff and applicable BPU regulations, to permit operation of the CHP/CoGen facility during off-site power interruptions or during emergency conditions, with the understanding that JCP&L's first priority is to protect the safety of its workforce. JCP&L agrees to provide a proposed plan to the Army (and the Board, if and as necessary) within six (6) months of receipt of the information necessary to complete the required interconnection study, which required information is listed in Attachment 6, to determine whether the requested operation of the CHP/CoGen facility can be achieved and the steps, including additional equipment installation, necessary to achieve it. The DOD/FEA and Army would be responsible for obtaining all regulatory approvals, permits and other authorizations necessary to allow the CHP/CoGen facility to operating during off-site power interruptions or during emergency conditions.

Other

44. The Signatory Parties agree that if the ALJ and BPU approve this Stipulation without modification, this Stipulation will authorize JCP&L to implement new base rates, based on the terms and conditions set forth herein, effective June 1, 2024. However, the Signatory Parties understand there is no guarantee that this matter will be decided on a particular date or at a specific Board Meeting.

45. The Signatory Parties agree that this Stipulation contains mutual balancing and interdependent clauses and is intended to be accepted and approved in its entirety. In the event any

particular provision of this Stipulation is not accepted and approved in its entirety by the Board, or is modified by a court of competent jurisdiction, then any Signatory Party aggrieved thereby shall not be bound to proceed with this Stipulation and shall have the right, upon written notice to be provided to all other Signatory Parties within ten days after receipt of any such adverse decision, to litigate all issues addressed herein to a conclusion. More particularly, in the event this Stipulation is not adopted in its entirety by the Board in an appropriate Order, or is modified by a court of competent jurisdiction, then any Signatory Party hereto is free, upon the timely provision of such written notice, to pursue its then available legal remedies with respect to all issues addressed in this Stipulation, as though this Stipulation had not been signed. The Signatory Parties agree that this Stipulation shall be binding on them for all purposes herein.

46. It is specifically understood and agreed that this Stipulation represents a negotiated agreement and, except as otherwise expressly provided for herein:

- a. By executing this Stipulation, no Signatory Party waives any rights it possesses under any prior Stipulation, except where the terms of this Stipulation supersede such prior Stipulation.
- b. The contents of this Stipulation shall not in any way be considered, cited, or used by any of the undersigned Signatory Parties as an indication of any Signatory Party's position on any related or other issue litigated in any other proceeding or forum, except to enforce the terms of this Stipulation.

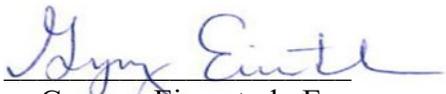
47. This Stipulation may be executed in any number of counterparts, each of which shall be considered one and the same agreement and shall become effective when one or more counterparts have been signed by each of the Signatory Parties. The Signatory Parties understand that the Board's written Order approving this Stipulation shall become effective in accordance with N.J.S.A. 48:2-40.

CONCLUSION

WHEREFORE, the Signatory Parties hereto have duly executed and do respectfully submit this Stipulation to the ALJ and the Board and recommend that the ALJ issue an Initial Decision adopting and approving this Stipulation in its entirety and without modification, and that the Board issue a Final Decision and Order adopting and approving this Stipulation in its entirety and without modification in accordance with the terms hereof.

[Remainder of this page is intentionally left blank]

Jersey Central Power & Light Company

By: 
Gregory Eisenstark, Esq.
Cozen O'Connor, PC

Dated: Feb. 2, 2024

Matthew J. Platkin
Attorney General of New Jersey
Attorney for
Staff of the Board of Public Utilities

By: _____
Steven Chaplar
Deputy Attorney General

Dated:

Brian O. Lipman, Esq.
Director, **Division of Rate Counsel**

By: _____
T. David Wand, Esq.
Deputy Rate Counsel

Dated:

Commercial Metals Company

By: _____
Murray Bevan, Esq.
Attorney for Commercial Metals
Company

New Jersey Large Energy Users Coalition

By: _____
Steven Goldenberg
Attorney for New Jersey Large
Energy Users Coalition

Dated:

**Department of Defense/Federal Executive
Agencies**

By: _____
John J. McNutt, Esq.
Attorney for Department of
Defense/Federal Executive Agencies.

Dated

Jersey Central Power & Light Company

By: 
Gregory Eisenstark, Esq.
Cozen O'Connor, PC

Dated: Feb. 2, 2024

Matthew J. Platkin
Attorney General of New Jersey
Attorney for
Staff of the Board of Public Utilities

By: 
Steven Chaplar
Deputy Attorney General

Dated: Feb. 2, 2024

Brian O. Lipman, Esq.
Director, **Division of Rate Counsel**

By: *T. David Wand*
T. David Wand, Esq.
Deputy Rate Counsel

Dated: February 2, 2024

Commercial Metals Company

By: _____
Murray Bevan, Esq.
Attorney for Commercial Metals
Company

New Jersey Large Energy Users Coalition

By: _____
Steven Goldenberg
Attorney for New Jersey Large
Energy Users Coalition

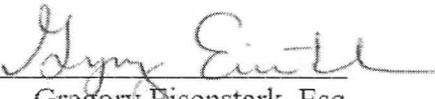
Dated:

**Department of Defense/Federal Executive
Agencies**

By: _____
John J. McNutt, Esq.
Attorney for Department of
Defense/Federal Executive Agencies.

Dated

Jersey Central Power & Light Company

By: 
Gregory Eisenstark, Esq.
Cozen O'Connor, PC

Dated: Feb. 2, 2024

Matthew J. Platkin
Attorney General of New Jersey
Attorney for
Staff of the Board of Public Utilities

By: _____
Steven Chaplar
Deputy Attorney General

Dated:

Brian O. Lipman, Esq.
Director, **Division of Rate Counsel**

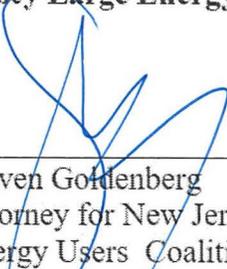
By: _____
T. David Wand, Esq.
Deputy Rate Counsel

Dated:

Commercial Metals Company

By: _____
Murray Bevan, Esq.
Attorney for Commercial Metals
Company

New Jersey Large Energy Users Coalition

By: 
Steven Goldenberg
Attorney for New Jersey Large
Energy Users Coalition

Dated: 2/2/24

Department of Defense/Federal Executive Agencies

By: _____
John J. McNutt, Esq.
Attorney for Department of
Defense/Federal Executive Agencies.

Dated

Jersey Central Power & Light Company

By: Gregory Eisenstark
Gregory Eisenstark, Esq.
Cozen O'Connor, PC

Dated: Feb. 2, 2024

Matthew J. Platkin
Attorney General of New Jersey
Attorney for
Staff of the Board of Public Utilities

By: _____
Steven Chaplar
Deputy Attorney General

Dated:

Brian O. Lipman, Esq.
Director, Division of Rate Counsel

By: _____
T. David Wand, Esq.
Deputy Rate Counsel

Dated:

Commercial Metals Company

By: Murray Bevan
Murray Bevan, Esq.
Attorney for Commercial Metals
Company

Dated: 2/2/24

New Jersey Large Energy Users Coalition

By: _____
Steven Goldenberg
Attorney for New Jersey Large
Energy Users Coalition

Dated:

**Department of Defense/Federal Executive
Agencies**

By: _____
John J. McNutt, Esq.
Attorney for Department of
Defense/Federal Executive Agencies.

Dated

Jersey Central Power & Light Company

By: 
Gregory Eisenstark, Esq.
Cozen O'Connor, PC

Dated: Feb. 2, 2024

Matthew J. Platkin
Attorney General of New Jersey
Attorney for
Staff of the Board of Public Utilities

By: _____
Steven Chaplar
Deputy Attorney General

Dated:

Brian O. Lipman, Esq.
Director, **Division of Rate Counsel**

By: _____
T. David Wand, Esq.
Deputy Rate Counsel

Dated:

Commercial Metals Company

By: _____
Murray Bevan, Esq.
Attorney for Commercial Metals
Company

New Jersey Large Energy Users Coalition

By: _____
Steven Goldenberg
Attorney for New Jersey Large
Energy Users Coalition

Dated:

**Department of Defense/Federal Executive
Agencies**

By: 
John J. McNutt, Esq.
Attorney for Department of
Defense/Federal Executive Agencies.

Dated 2 FEB 2024

Settlement Stipulation

Jersey Central Power & Light Company
Summary of Distribution Revenue Requirement Changes and Classified Revenue Requirements

	<u>TOTAL</u>	<u>RS</u>	<u>RT</u>	<u>GS</u>	<u>GST</u>	<u>GP</u>	<u>GT</u>	<u>LTG</u>
REVENUE EXISTING	\$644,371,252	\$347,340,931	\$6,374,392	\$214,486,842	\$10,223,652	\$26,239,638	\$20,876,579	\$18,829,218
PROPOSED REVENUE CHANGE (\$)	\$85,000,000	-						
PROPOSED REVENUE CHANGE (%)	13.2%							
REVENUE INCREASE	\$85,000,000	\$50,558,879	\$927,855	\$29,047,134	\$1,384,550	\$1,316,124	\$523,562	\$1,241,896
% REVENUE INCREASE	13.2%	14.6%	14.6%	13.5%	13.5%	5.0%	2.5%	6.6%
CUSTOMER								
DISTRIBUTION TARIFF REVENUE	\$94,967,627	\$74,423,932	\$1,110,955	\$11,288,242	\$68,396	\$2,161,268	\$5,802,546	\$112,288
DEMAND								
DISTRIBUTION TARIFF REVENUE	\$348,191,595	\$191,123,972	\$3,234,234	\$114,638,931	\$4,842,438	\$9,290,261	\$6,240,307	\$18,821,452
ENERGY								
DISTRIBUTION TARIFF REVENUE	\$286,212,030	\$132,351,906	\$2,957,058	\$117,606,803	\$6,697,368	\$16,104,233	\$9,357,288	\$1,137,374
TOTAL								
DISTRIBUTION TARIFF REVENUE	\$729,371,252	\$397,899,810	\$7,302,247	\$243,533,976	\$11,608,202	\$27,555,762	\$21,400,141	\$20,071,114

Jersey Central Power & Light Company
Summary

Proof of Cost of Service Distribution Tariff Revenue to Proposed Distribution Rates

Rate Class	COSS Distribution Tariff Revenue (1)	Proposed Distribution Revenue Charges				Revenue Delta (f)=(e)-(a)	Per kWh Delta
		Customer (b)	kWh Dist. (c)	Demand (d)	Total (e)=(b)+(c)+(d)		
RS	<u>Distribution</u>						
	Customer	\$74,423,932	\$48,468,306	\$25,955,414	\$0	\$74,423,720	
	Demand	\$191,123,972	\$0	\$191,123,972	\$0	\$191,123,972	
	<u>Energy</u>	<u>\$132,351,906</u>	<u>\$0</u>	<u>\$132,351,906</u>	<u>\$0</u>	<u>\$132,351,906</u>	
	Total	\$397,899,810	\$48,468,306	\$349,431,292	\$0	\$397,899,598	-\$212 0.0000000
RT & RGT	<u>Distribution</u>						
	Customer	\$1,110,955	\$1,230,459	-\$119,439	\$0	\$1,111,020	
	Demand	\$3,234,234	\$0	\$3,234,234	\$0	\$3,234,234	
	<u>Energy</u>	<u>\$2,957,058</u>	<u>\$0</u>	<u>\$2,957,058</u>	<u>\$0</u>	<u>\$2,957,058</u>	
	Total	\$7,302,247	\$1,230,459	\$6,071,853	\$0	\$7,302,312	\$65 0.0000004
GS	<u>Distribution</u>						
	Customer	\$11,288,242	\$14,318,200	-\$3,029,958	\$0	\$11,288,242	
	Demand	\$114,638,931	\$0	-\$18,974,528	\$133,613,459	\$114,638,931	
	<u>Energy</u>	<u>\$117,606,803</u>	<u>\$0</u>	<u>\$117,606,712</u>	<u>\$0</u>	<u>\$117,606,712</u>	
	Total	\$243,533,976	\$14,318,200	\$95,602,226	\$133,613,459	\$243,533,885	-\$91 0.0000000
GST	<u>Distribution</u>						
	Customer	\$68,396	\$116,713	-\$48,317	\$0	\$68,396	
	Demand	\$4,842,438	\$0	-\$4,654,806	\$9,497,244	\$4,842,438	
	<u>Energy</u>	<u>\$6,697,368</u>	<u>\$0</u>	<u>\$6,697,394</u>	<u>\$0</u>	<u>\$6,697,394</u>	
	Total	\$11,608,202	\$116,713	\$1,994,271	\$9,497,244	\$11,608,228	\$26 0.0000001
GP	<u>Distribution</u>						
	Customer	\$2,161,268	\$307,351	\$1,853,917	\$0	\$2,161,268	
	Demand	\$9,290,261	\$0	-\$12,684,789	\$21,975,050	\$9,290,261	
	<u>Energy</u>	<u>\$16,104,233</u>	<u>\$0</u>	<u>\$16,104,911</u>	<u>\$0</u>	<u>\$16,104,911</u>	
	Total	\$27,555,762	\$307,351	\$5,274,039	\$21,975,050	\$27,556,440	\$678 0.0000004
GT	<u>Distribution</u>						
	Customer	\$5,802,546	\$527,641	\$5,274,905	\$0	\$5,802,546	
	Demand	\$6,240,307	\$0	-\$10,873,595	\$17,113,902	\$6,240,307	
	<u>Energy</u>	<u>\$9,357,288</u>	<u>\$0</u>	<u>\$9,358,156</u>	<u>\$0</u>	<u>\$9,358,156</u>	
	Total	\$21,400,141	\$527,641	\$3,759,466	\$17,113,902	\$21,401,009	\$868 0.0000006
Lighting	<u>Distribution</u>		<u>Fixtures</u>	<u>Misc.</u>	<u>kWh</u>		
	Total	\$20,071,114	\$14,098,909	\$419,192	\$5,553,054	\$20,071,155	\$41 0.0000004
Total	Customer	\$94,855,339	\$64,968,670	\$29,886,522	\$0	\$94,855,192	
	Demand	\$329,370,143	\$0	\$147,170,488	\$182,199,655	\$329,370,143	
	Energy	\$285,074,656	\$0	\$285,076,137	\$0	\$285,076,137	
	<u>Lighting Total</u>	<u>\$20,071,114</u>	<u>\$14,098,909</u>	<u>\$419,192</u>	<u>\$5,553,054</u>	<u>\$20,071,155</u>	
	Total	\$729,371,252	\$79,067,579	\$462,552,339	\$187,752,709	\$729,372,627	\$1,375 0.0000001

(1) Source: Exhibit JC-08

Settlement Stipulation

**Jersey Central Power & Light Company
Based on 2022/2023 12+0 Weather Normalized Billing Determinants (Excludes SUT)
Residential Service (RS)**

Description of Charge	Weather Normalized	Current Rates {1}	Revenue Based on	Description of Charge	Weather Normalized	Proposed Rates {2}	Revenue Based on	Change in Revenue	Percentage Change in Revenue
	2022/2023 12+0		Current Rates		2022/2023 12+0		Proposed Rates		
	Units (a)	(b)	(c) = (a) x (b)		Units (d)	(e)	(f) = (d) x (e)		
Customer Charges				Customer Charges					
1 Standard Customer Charge	12,085,302	\$3.05	\$36,860,170	1 Standard Customer Charge	12,085,302	\$4.00	\$48,341,206	\$11,481,036	31.1%
2 Supplemental OPWH {3}	25,839	\$1.59	\$41,083	2 Supplemental OPWH {3}	25,839	\$2.09	\$54,003	\$12,920	31.4%
3 Supplemental CTWH {3}	34,974	\$1.59	\$55,609	3 Supplemental CTWH {3}	34,974	\$2.09	\$73,097	\$17,488	31.4%
4 Total Customer Charges	12,085,302		\$36,956,862	4 Total Customer Charges	12,085,302		\$48,468,306	\$11,511,444	31.1%
NGC per kWh Charges				NGC per kWh Charges					
5 Summer kWh 0 - 600	2,040,860,852	-\$0.000219	-\$446,949	5 Summer kWh 0 - 600	2,040,860,852	-\$0.000219	-\$446,949	\$0	0.0%
6 Summer kWh > 600	1,888,449,135	-\$0.000219	-\$413,570	6 Summer kWh > 600	1,888,449,135	-\$0.000219	-\$413,570	\$0	0.0%
7 Winter All kWh	5,460,180,501	-\$0.000219	-\$1,195,780	7 Winter All kWh	5,460,180,501	-\$0.000219	-\$1,195,780	\$0	0.0%
8 Summer OPWH kWh	760,745	-\$0.000219	-\$167	8 Summer OPWH kWh	760,745	-\$0.000219	-\$167	\$0	0.0%
9 Winter OPWH kWh	1,696,135	-\$0.000219	-\$371	9 Winter OPWH kWh	1,696,135	-\$0.000219	-\$371	\$0	0.0%
10 Summer CTWH kWh	1,007,313	-\$0.000219	-\$221	10 Summer CTWH kWh	1,007,313	-\$0.000219	-\$221	\$0	0.0%
11 Winter CTWH kWh	2,474,585	-\$0.000219	-\$542	11 Winter CTWH kWh	2,474,585	-\$0.000219	-\$542	\$0	0.0%
12 Total NGC Charges	9,395,429,266		-\$2,057,600	12 Total NGC Charges	9,395,429,266		-\$2,057,600	\$0	0.0%
SBC per kWh Charges				SBC per kWh Charges					
13 All kWh	9,395,429,266	\$0.006379	\$59,933,443	13 All kWh	9,395,429,266	\$0.006379	\$59,933,443	\$0	0.0%
Distribution per kWh Charges				Distribution per kWh Charges					
14 Summer kWh 1 to 600	2,040,860,852	\$0.016813	\$34,312,994	14 Summer kWh 1 to 600	2,040,860,852	\$0.018928	\$38,629,414	\$4,316,420	12.6%
15 Summer kWh > 600	1,888,449,135	\$0.066487	\$125,557,318	15 Summer kWh > 600	1,888,449,135	\$0.074851	\$141,352,306	\$15,794,988	12.6%
16 Winter kWh - All Non WH kWh	5,460,180,501	\$0.027542	\$150,384,291	16 Winter kWh - All Non WH kWh	5,460,180,501	\$0.031007	\$169,303,817	\$18,919,526	12.6%
17 Summer OPWH kWh	760,745	\$0.018382	\$13,984	17 Summer OPWH kWh	760,745	\$0.020695	\$15,744	\$1,760	12.6%
18 Winter OPWH kWh	1,696,135	\$0.018382	\$31,178	18 Winter OPWH kWh	1,696,135	\$0.020695	\$35,102	\$3,924	12.6%
19 Summer CTWH kWh	1,007,313	\$0.024212	\$24,389	19 Summer CTWH kWh	1,007,313	\$0.027258	\$27,457	\$3,068	12.6%
20 Winter CTWH kWh	2,474,585	\$0.024212	\$59,915	20 Winter CTWH kWh	2,474,585	\$0.027258	\$67,452	\$7,537	12.6%
21 Total Distribution kWh Charges	9,395,429,266		\$310,384,069	21 Total Distribution kWh Charges	9,395,429,266		\$349,431,292	\$39,047,223	12.6%
BGS per kWh Charges				BGS per kWh Charges					
22 Summer - 0 to 600 kWh	2,040,860,852	\$0.074151	\$151,331,873	22 Summer - 0 to 600 kWh	2,040,860,852	\$0.074151	\$151,331,873	\$0	0.0%
23 Summer - Over 600 kWh	1,888,449,135	\$0.082803	\$156,369,254	23 Summer - Over 600 kWh	1,888,449,135	\$0.082803	\$156,369,254	\$0	0.0%
24 Winter-Non-Water Heating kWh	5,460,180,501	\$0.082536	\$450,661,458	24 Winter-Non-Water Heating kWh	5,460,180,501	\$0.082536	\$450,661,458	\$0	0.0%
25 Summer-OPWH & CTWH kWh	1,768,058	\$0.077583	\$137,171	25 Summer-OPWH & CTWH kWh	1,768,058	\$0.077583	\$137,171	\$0	0.0%
26 Winter-OPWH & CTWH kWh	4,170,720	\$0.078086	\$325,675	26 Winter-OPWH & CTWH kWh	4,170,720	\$0.078086	\$325,675	\$0	0.0%
27 Total BGS Charges	9,395,429,266		\$758,825,431	27 Total BGS Charges	9,395,429,266		\$758,825,431	\$0	0.0%
Transmission per kWh Charges				Transmission per kWh Charges					
28 All Non-Water Heating kWh	9,389,490,488	\$0.013482	\$126,589,111	28 All Non-Water Heating kWh	9,389,490,488	\$0.013482	\$126,589,111	\$0	0.0%
29 OPWH & CTWH kWh	5,938,778	\$0.013482	\$80,067	29 OPWH & CTWH kWh	5,938,778	\$0.013482	\$80,067	\$0	0.0%
30 Total Transmission Charges	9,395,429,266		\$126,669,178	30 Total Transmission Charges	9,395,429,266		\$126,669,178	\$0	0.0%
ZEC Recovery Charges				ZEC Recovery Charges					
31 All kWh	9,395,429,266	\$0.003911	\$36,745,524	31 All kWh	9,395,429,266	\$0.003911	\$36,745,524	\$0	0.0%
RGGI Recovery Charge				RGGI Recovery Charge					
32 All kWh	9,395,429,266	\$0.003155	\$29,642,579	32 All kWh	9,395,429,266	\$0.003155	\$29,642,579	\$0	0.0%
Tax Act Adjustment				Tax Act Adjustment					
33 All kWh	9,395,429,266	-\$0.000291	-\$2,734,070	33 All kWh	9,395,429,266	-\$0.000291	-\$2,734,070	\$0	0.0%
LRAM				LRAM					
34 All kWh	9,395,429,266	\$0.000000	\$0	34 All kWh	9,395,429,266	\$0.000000	\$0	\$0	0.0%
34 Total Charges	9,395,429,266		\$1,354,365,416	34 Total Charges	9,395,429,266		\$1,404,924,083	\$50,558,667	3.7%

{1} Rates effective 1/1/2024

{2} Proposed rates effective TBD

{3} Units are included with line 1 and therefore are not added into the total on line 4.

Jersey Central Power & Light Company

Based on 2022/2023 12+0 Weather Normalized Billing Determinants (Excludes SUT)

Residential Time-of-Day Service (RT)

Description of Charge	Weather Normalized 2022/2023 12+0 Units (a)	Current Rates {1} (b)	Revenue Based on Current Rates (c) = (a) x (b)	Description of Charge	Weather Normalized 2022/2023 12+0 Units (d)	Proposed Rates {2} (e)	Revenue Based on Proposed Rates (f) = (d) x (e)	Change in Revenue (g) = (f) - (c)	Percentage Change in Revenue (h) = (g) / (c)
<u>Customer Charges</u>				<u>Customer Charges</u>					
1 Standard Customer Charge	156,470	\$6.61	\$1,034,268	1 Standard Customer Charge	156,470	\$7.57	\$1,184,479	\$150,211	14.5%
2 Solar Water Heating Credit {3}	1,526	-\$1.66	-\$2,533	2 Solar Water Heating Credit {3}	1,526	-\$1.90	-\$2,899	-\$366	14.4%
3 Total Customer Charges	156,470		\$1,031,735	3 Total Customer Charges	156,470		\$1,181,580	\$149,845	14.5%
<u>NGC per kWh Charges</u>				<u>NGC per kWh Charges</u>					
4 On-Peak kWh - Summer	22,216,378	-\$0.000219	-\$4,865	4 On-Peak kWh - Summer	22,216,378	-\$0.000219	-\$4,865	\$0	0.0%
5 On-Peak kWh - Winter	39,093,032	-\$0.000219	-\$8,561	5 On-Peak kWh - Winter	39,093,032	-\$0.000219	-\$8,561	\$0	0.0%
6 Off-Peak kWh - Summer	31,551,079	-\$0.000219	-\$6,910	6 Off-Peak kWh - Summer	31,551,079	-\$0.000219	-\$6,910	\$0	0.0%
7 Off-Peak kWh - Winter	72,362,103	-\$0.000219	-\$15,847	7 Off-Peak kWh - Winter	72,362,103	-\$0.000219	-\$15,847	\$0	0.0%
8 Total NGC Charges	165,222,592		-\$36,183	8 Total NGC Charges	165,222,592		-\$36,183	\$0	0.0%
<u>SBC per kWh Charges</u>				<u>SBC per kWh Charges</u>					
9 All kWh	165,222,592	\$0.006379	\$1,053,955	9 All kWh	165,222,592	\$0.006379	\$1,053,955	\$0	0.0%
<u>Distribution per kWh Charges</u>				<u>Distribution per kWh Charges</u>					
10 On-Peak kWh - Summer	22,216,378	\$0.049096	\$1,090,735	10 On-Peak kWh - Summer	22,216,378	\$0.056299	\$1,250,760	\$160,025	14.7%
11 On-Peak kWh - Winter	39,093,032	\$0.036063	\$1,409,812	11 On-Peak kWh - Winter	39,093,032	\$0.041354	\$1,616,653	\$206,841	14.7%
12 Off-Peak kWh - Summer	31,551,079	\$0.022934	\$723,592	12 Off-Peak kWh - Summer	31,551,079	\$0.026299	\$829,762	\$106,170	14.7%
13 Off-Peak kWh - Winter	72,362,103	\$0.022934	\$1,659,552	13 Off-Peak kWh - Winter	72,362,103	\$0.026299	\$1,903,051	\$243,499	14.7%
14 Total Distribution kWh Charges	165,222,592		\$4,883,691	14 Total Distribution kWh Charges	165,222,592		\$5,600,226	\$716,535	14.7%
<u>BGS per kWh Charges</u>				<u>BGS per kWh Charges</u>					
15 Summer - On Peak kWh	22,216,378	\$0.101626	\$2,257,762	15 Summer - On Peak kWh	22,216,378	\$0.101626	\$2,257,762	\$0	0.0%
16 Winter - On Peak kWh	39,093,032	\$0.101339	\$3,961,649	16 Winter - On Peak kWh	39,093,032	\$0.101339	\$3,961,649	\$0	0.0%
17 Summer - Off Peak kWh	31,551,079	\$0.059426	\$1,874,954	17 Summer - Off Peak kWh	31,551,079	\$0.059426	\$1,874,954	\$0	0.0%
18 Winter - Off Peak kWh	72,362,103	\$0.064162	\$4,642,897	18 Winter - Off Peak kWh	72,362,103	\$0.064162	\$4,642,897	\$0	0.0%
19 Total BGS Charges	165,222,592		\$12,737,262	19 Total BGS Charges	165,222,592		\$12,737,262	\$0	0.0%
<u>Transmission per kWh Charges</u>				<u>Transmission per kWh Charges</u>					
20 All kWh	165,222,592	\$0.013482	\$2,227,531	20 All kWh	165,222,592	\$0.013482	\$2,227,531	\$0	0.0%
<u>ZEC Recovery Charges</u>				<u>ZEC Recovery Charges</u>					
21 All kWh	165,222,592	\$0.003911	\$646,186	21 All kWh	165,222,592	\$0.003911	\$646,186	\$0	0.0%
<u>RGGI Recovery Charges</u>				<u>RGGI Recovery Charges</u>					
22 All kWh	165,222,592	\$0.003155	\$521,277	22 All kWh	165,222,592	\$0.003155	\$521,277	\$0	0.0%
<u>Tax Act Adjustment</u>				<u>Tax Act Adjustment</u>					
23 All kWh	165,222,592	-\$0.000288	-\$47,584	23 All kWh	165,222,592	-\$0.000288	-\$47,584	\$0	0.0%
<u>LRAM</u>				<u>LRAM</u>					
24 All kWh	165,222,592	\$0.000000	\$0	24 All kWh	165,222,592	\$0.000000	\$0	\$0	0.0%
25 Total Charges	165,222,592		\$23,017,870	25 Total Charges	165,222,592		\$23,884,250	\$866,380	3.8%

{1} Rates effective 1/1/2024

{2} Proposed rates effective TBD

{3} Units are included with line 1 and therefore are not added into the total on line 3.

Jersey Central Power & Light Company

Based on 2022/2023 12+0 Weather Normalized Billing Determinants (Excludes SUT)

Residential Geothermal & Heat Pump Service (RGT)

Description of Charge	Weather Normalized 2022/2023 12+0 Units (a)	Current Rates {1} (b)	Revenue Based on Current Rates (c) = (a) x (b)	Description of Charge	Weather Normalized 2022/2023 12+0 Units (d)	Proposed Rates {2} (e)	Revenue Based on Proposed Rates (f) = (d) x (e)	Change in Revenue (g) = (f) - (c)	Percentage Change in Revenue (h) = (g) / (c)
<u>Customer Charges</u>				<u>Customer Charges</u>					
1 Standard Customer Charge	6,457	\$6.61	\$42,681	1 Standard Customer Charge	6,457	\$7.57	\$48,879	\$6,198	14.5%
<u>NGC per kWh Charges</u>				<u>NGC per kWh Charges</u>					
2 On-Peak Summer kWh	1,736,778	-\$0.000219	-\$380	2 On-Peak Summer kWh	1,736,778	-\$0.000219	-\$380	\$0	0.0%
3 Off-Peak Summer kWh	2,473,972	-\$0.000219	-\$542	3 Off-Peak Summer kWh	2,473,972	-\$0.000219	-\$542	\$0	0.0%
4 All Winter kWh	9,958,573	-\$0.000219	-\$2,181	4 All Winter kWh	9,958,573	-\$0.000219	-\$2,181	\$0	0.0%
5 Total NGC Charge	14,169,323		-\$3,103	5 Total NGC Charge	14,169,323		-\$3,103	\$0	0.0%
<u>SBC per kWh Charges</u>				<u>SBC per kWh Charges</u>					
6 All kWh	14,169,323	\$0.006379	\$90,386	6 All kWh	14,169,323	\$0.006379	\$90,386	\$0	0.0%
<u>Distribution per kWh Charges</u>				<u>Distribution per kWh Charges</u>					
7 On-Peak Summer kWh	1,736,778	\$0.049096	\$85,269	7 On-Peak Summer kWh	1,736,778	\$0.056299	\$97,779	\$12,510	14.7%
8 Off-Peak Summer kWh	2,473,972	\$0.022934	\$56,738	8 Off-Peak Summer kWh	2,473,972	\$0.026299	\$65,063	\$8,325	14.7%
9 All Winter kWh	9,958,573	\$0.027542	\$274,279	9 All Winter kWh	9,958,573	\$0.031007	\$308,785	\$34,506	12.6%
10 Total Distribution kWh Charges	14,169,323		\$416,286	10 Total Distribution kWh Charges	14,169,323		\$471,627	\$55,341	13.3%
<u>BGS per kWh Charges</u>				<u>BGS per kWh Charges</u>					
11 Summer - On-Peak kWh	1,736,778	\$0.101626	\$176,502	11 Summer - On-Peak kWh	1,736,778	\$0.101626	\$176,502	\$0	0.0%
12 Summer - Off-Peak kWh	2,473,972	\$0.059426	\$147,018	12 Summer - Off-Peak kWh	2,473,972	\$0.059426	\$147,018	\$0	0.0%
13 Winter - All kWh	9,958,573	\$0.082536	\$821,941	13 Winter - All kWh	9,958,573	\$0.082536	\$821,941	\$0	0.0%
14 Total BGS Charges	14,169,323		\$1,145,461	14 Total BGS Charges	14,169,323		\$1,145,461	\$0	0.0%
<u>Transmission per kWh Charges</u>				<u>Transmission per kWh Charges</u>					
15 Summer - All kWh	4,210,750	\$0.013482	\$56,769	15 Summer - All kWh	4,210,750	\$0.013482	\$56,769	\$0	0.0%
16 Winter - All kWh	9,958,573	\$0.013482	\$134,261	16 Winter - All kWh	9,958,573	\$0.013482	\$134,261	\$0	0.0%
17 Total Transmission Charges	14,169,323		\$191,030	17 Total Transmission Charges	14,169,323		\$191,030	\$0	0.0%
<u>ZEC Recovery Charges</u>				<u>ZEC Recovery Charges</u>					
18 All kWh	14,169,323	\$0.003911	\$55,416	18 All kWh	14,169,323	\$0.003911	\$55,416	\$0	0.0%
<u>RGGI Recovery Charge</u>				<u>RGGI Recovery Charge</u>					
19 All kWh	14,169,323	\$0.003155	\$44,704	19 All kWh	14,169,323	\$0.003155	\$44,704	\$0	0.0%
<u>Tax Act Adjustment</u>				<u>Tax Act Adjustment</u>					
20 All kWh	14,169,323	-\$0.000288	-\$4,081	20 All kWh	14,169,323	-\$0.000288	-\$4,081	\$0	0.0%
<u>LRAM</u>				<u>LRAM</u>					
21 All kWh	14,169,323	\$0.000000	\$0	21 All kWh	14,169,323	\$0.000000	\$0	\$0	0.0%
22 Total Charges			\$1,978,780	22 Total Charges			\$2,040,319	\$61,539	3.1%

{1} Rates effective 1/1/2024

{2} Proposed rates effective TBD

Settlement Stipulation

Jersey Central Power & Light Company
Based on 2022/2023 12+0 Weather Normalized Billing Determinants (Excludes SUT)
General Service Secondary (GS)

Description of Charge	Weather Normalized 2022/2023 12+0 Units (a)	Current Rates (1) (b)	Revenue Based on Current Rates (c) = (a) x (b)	Description of Charge	Weather Normalized 2022/2023 12+0 Units (d)	Proposed Rates (2) (e)	Revenue Based on Proposed Rates (f) = (d) x (e)	Change in Revenue (g) = (f) - (c)	Percentage Change in Revenue (h) = (g) / (c)
Customer Charges									
1 Single Phase Customer Charge	919,886	\$3.84	\$3,532,363	1 Single Phase Customer Charge	919,886	\$4.36	\$4,010,704	\$478,341	13.5%
2 Three Phase Customer Charge	628,671	\$13.78	\$8,663,086	2 Three Phase Customer Charge	628,671	\$15.65	\$9,838,701	\$1,175,615	13.6%
3 Supplemental OPWH (3)	163	\$1.59	\$259	3 Supplemental OPWH (3)	163	\$2.09	\$341	\$82	31.7%
4 Supplemental CTWH (3)	445	\$1.59	\$708	4 Supplemental CTWH (3)	445	\$2.09	\$930	\$222	31.4%
5 Supplemental Day/Night (3)	18,879	\$3.14	\$59,280	5 Supplemental Day/Night (3)	18,879	\$3.57	\$67,398	\$8,118	13.7%
6 Supplemental Traffic Signal (3)	24,608	\$14.32	\$352,387	6 Supplemental Traffic Signal (3)	24,608	\$16.26	\$400,126	\$47,739	13.5%
7 Total Customer Charges	1,548,557		\$12,608,083	7 Total Customer Charges	1,548,557		\$14,318,200	\$1,710,117	13.6%
NGC per kWh Charges									
8 First 1,000 kWh Summer	335,093,777	-\$0.000219	-\$73,386	8 First 1,000 kWh Summer	335,093,777	-\$0.000219	-\$73,386	\$0	0.0%
9 First 1,000 kWh Winter	646,415,828	-\$0.000219	-\$141,565	9 First 1,000 kWh Winter	646,415,828	-\$0.000219	-\$141,565	\$0	0.0%
10 Over 1,000 kWh Summer	2,001,533,070	-\$0.000219	-\$438,336	10 Over 1,000 kWh Summer	2,001,533,070	-\$0.000219	-\$438,336	\$0	0.0%
11 Over 1,000 kWh Winter	3,393,163,317	-\$0.000219	-\$743,103	11 Over 1,000 kWh Winter	3,393,163,317	-\$0.000219	-\$743,103	\$0	0.0%
12 OPWH-kWh Summer	8,599	-\$0.000219	-\$2	12 OPWH-kWh Summer	8,599	-\$0.000219	-\$2	\$0	0.0%
13 OPWH-kWh Winter	22,228	-\$0.000219	-\$5	13 OPWH-kWh Winter	22,228	-\$0.000219	-\$5	\$0	0.0%
14 CTWH-kWh Summer	20,789	-\$0.000219	-\$5	14 CTWH-kWh Summer	20,789	-\$0.000219	-\$5	\$0	0.0%
15 CTWH-kWh Winter	67,569	-\$0.000219	-\$15	15 CTWH-kWh Winter	67,569	-\$0.000219	-\$15	\$0	0.0%
16 Traffic Signal kWh Summer	2,020,540	-\$0.000219	-\$442	16 Traffic Signal kWh Summer	2,020,540	-\$0.000219	-\$442	\$0	0.0%
17 Traffic Signal kWh Winter	4,516,885	-\$0.000219	-\$989	17 Traffic Signal kWh Winter	4,516,885	-\$0.000219	-\$989	\$0	0.0%
18 Total NGC Charges	6,382,862,602		-\$1,397,848	18 Total NGC Charges	6,382,862,602		-\$1,397,848	\$0	0.0%
SBC per kWh Charges									
19 All kWh	6,382,862,602	\$0.006379	\$40,716,281	19 All kWh	6,382,862,602	\$0.006379	\$40,716,281	\$0	0.0%
Distribution per kWh Charges									
20 First 1,000 kWh Summer	335,093,777	\$0.062235	\$20,854,561	20 First 1,000 kWh Summer	335,093,777	\$0.070610	\$23,660,972	\$2,806,411	13.5%
21 First 1,000 kWh Winter	646,415,828	\$0.057585	\$37,223,855	21 First 1,000 kWh Winter	646,415,828	\$0.065334	\$42,232,932	\$5,009,077	13.5%
22 Over 1,000 kWh Summer	2,001,533,070	\$0.004977	\$9,961,630	22 Over 1,000 kWh Summer	2,001,533,070	\$0.005647	\$11,302,657	\$1,341,027	13.5%
23 Over 1,000 kWh Winter	3,393,163,317	\$0.004977	\$16,887,774	23 Over 1,000 kWh Winter	3,393,163,317	\$0.005647	\$19,161,193	\$2,273,419	13.5%
24 OPWH-kWh Summer	8,599	\$0.018382	\$158	24 OPWH-kWh Summer	8,599	\$0.020695	\$178	\$20	12.6%
25 OPWH-kWh Winter	22,228	\$0.018382	\$409	25 OPWH-kWh Winter	22,228	\$0.020695	\$460	\$51	12.6%
26 CTWH-kWh Summer	20,789	\$0.024212	\$503	26 CTWH-kWh Summer	20,789	\$0.027258	\$567	\$64	12.6%
27 CTWH-kWh Winter	67,569	\$0.024212	\$1,636	27 CTWH-kWh Winter	67,569	\$0.027258	\$1,842	\$206	12.6%
28 Traffic Signal kWh Summer	2,020,540	\$0.013042	\$26,352	28 Traffic Signal kWh Summer	2,020,540	\$0.014797	\$29,898	\$3,546	13.5%
29 Traffic Signal kWh Winter	4,516,885	\$0.013042	\$58,909	29 Traffic Signal kWh Winter	4,516,885	\$0.014797	\$66,836	\$7,927	13.5%
30 Religious Hse of Wrshp Credit (4)	19,052,509	-\$0.031728	-\$604,498	30 Religious Hse of Wrshp Credit (4)	19,052,509	-\$0.035998	-\$685,852	-\$81,354	13.5%
31 CBT Exemption (5)			-\$150,072	31 CBT Exemption (5)			-\$169,457	-\$19,385	N/A
32 Total Distr. kWh Charges	6,382,862,602		\$84,261,217	32 Total Distr. kWh Charges	6,382,862,602		\$95,602,226	\$11,341,009	13.5%
Distribution Demand Charges									
33 Full Rate - Summer	7,232,827	\$7.43	\$53,739,902	33 Full Rate - Summer	7,232,827	\$8.44	\$61,045,057	\$7,305,155	13.6%
34 Full Rate - Winter	6,222,651	\$6.92	\$43,060,746	34 Full Rate - Winter	6,222,651	\$7.86	\$48,910,038	\$5,849,292	13.6%
35 Minimum Charge	6,176,356	\$3.37	\$20,814,320	35 Minimum Charge	6,176,356	\$3.83	\$23,655,444	\$2,841,124	13.6%
36 Standby Demand	753	\$3.42	\$2,574	36 Standby Demand	753	\$3.88	\$2,920	\$346	13.4%
37 Total Distr. kW Charges	19,632,587		\$117,617,542	37 Total Distr. kW Charges	19,632,587		\$133,613,459	\$15,995,917	13.6%
BGS per kWh Charges									
38 Summer-Non-Water Heating kWh	2,338,647,387	\$0.076579	\$179,091,278	38 Summer-Non-Water Heating kWh	2,338,647,387	\$0.076579	\$179,091,278	\$0	0.0%
39 Winter-Non-Water Heating kWh	4,044,096,030	\$0.076722	\$310,271,136	39 Winter-Non-Water Heating kWh	4,044,096,030	\$0.076722	\$310,271,136	\$0	0.0%
40 Summer-OPWH & CTWH kWh	29,388	\$0.077583	\$2,280	40 Summer-OPWH & CTWH kWh	29,388	\$0.077583	\$2,280	\$0	0.0%
41 Winter-OPWH & CTWH kWh	89,797	\$0.078086	\$7,012	41 Winter-OPWH & CTWH kWh	89,797	\$0.078086	\$7,012	\$0	0.0%
42 Total BGS Charges	6,382,862,602		\$489,371,706	42 Total BGS Charges	6,382,862,602		\$489,371,706	\$0	0.0%
Transmission per kWh Charges									
43 All Non-Water Heating kWh	6,382,743,417	\$0.013482	\$86,052,147	43 All Non-Water Heating kWh	6,382,743,417	\$0.013482	\$86,052,147	\$0	0.0%
44 OPWH & CTWH kWh	119,185	\$0.013482	\$1,607	44 OPWH & CTWH kWh	119,185	\$0.013482	\$1,607	\$0	0.0%
45 Total Transmission Charges	6,382,862,602		\$86,053,754	45 Total Transmission Charges	6,382,862,602		\$86,053,754	\$0	0.0%
ZEC Recovery Charges									
46 All kWh	6,382,862,602	\$0.003911	\$24,963,376	46 All kWh	6,382,862,602	\$0.003911	\$24,963,376	\$0	0.0%
RGGI Recovery Charges									
47 All kWh	6,382,862,602	\$0.003155	\$20,137,932	47 All kWh	6,382,862,602	\$0.003155	\$20,137,932	\$0	0.0%
Tax Act Adjustment									
48 All kWh	6,382,862,602	-\$0.000257	-\$1,640,396	48 All kWh	6,382,862,602	-\$0.000257	-\$1,640,396	\$0	0.0%
LRAM									
49 All kWh	6,382,862,602	\$0.000000	\$0	49 All kWh	6,382,862,602	\$0.000000	\$0	\$0	0.0%
50 Total Charges	6,382,862,602		\$872,691,647	50 Total Charges	6,382,862,602		\$901,738,690	\$29,047,043	3.3%

(1) Rates effective 1/1/2024

(2) Proposed rates effective TBD

(3) Units are included in lines 1 and 2 and therefore are not added into the total on line 7.

(4) Units are included with lines 20 through 23 and therefore are not added into the total on line 32.

(5) Total distribution reduction attributable to CBT Exempt accounts.

Settlement Stipulation

Jersey Central Power & Light Company
Based on 2022/2023 12+0 Weather Normalized Billing Determinants (Excludes SUT)
General Service Secondary Time-of-Day (GST)

Description of Charge	Weather Normalized 2022/2023 12+0 Units (a)	Current Rates {1} (b)	Revenue Based on Current Rates (c) = (a) x (b)	Description of Charge	Weather Normalized 2022/2023 12+0 Units (d)	Proposed Rates {2} (e)	Revenue Based on Proposed Rates (f) = (d) x (e)	Change in Revenue (g) = (f) - (c)	Percentage Change in Revenue (h) = (g) / (c)
Customer Charges				Customer Charges					
1 Single Phase Customer Charge	0	\$33.36	\$0	1 Single Phase Customer Charge	0	\$37.88	\$0	\$0	0.0%
2 Three Phase Customer Charge	2,159	\$47.60	\$102,785	2 Three Phase Customer Charge	2,159	\$54.05	\$116,713	\$13,928	13.6%
3 Total Customer Charges	2,159		\$102,785	3 Total Customer Charges	2,159		\$116,713	\$13,928	13.6%
NGC per kWh Charges				NGC per kWh Charges					
4 Summer On-Peak kWh	63,507,047	-\$0.000219	-\$13,908	4 Summer On-Peak kWh	63,507,047	-\$0.000219	-\$13,908	\$0	0.0%
5 Winter On-Peak kWh	114,047,628	-\$0.000219	-\$24,976	5 Winter On-Peak kWh	114,047,628	-\$0.000219	-\$24,976	\$0	0.0%
6 Summer Off-Peak kWh	76,938,478	-\$0.000219	-\$16,850	6 Summer Off-Peak kWh	76,938,478	-\$0.000219	-\$16,850	\$0	0.0%
7 Winter Off-Peak kWh	153,902,775	-\$0.000219	-\$33,705	7 Winter Off-Peak kWh	153,902,775	-\$0.000219	-\$33,705	\$0	0.0%
8 Total NGC Charges	408,395,928		-\$89,439	8 Total NGC Charges	408,395,928		-\$89,439	\$0	0.0%
SBC per kWh Charges				SBC per kWh Charges					
9 All kWh	408,395,928	\$0.006379	\$2,605,158	9 All kWh	408,395,928	\$0.006379	\$2,605,158	\$0	0.0%
Distribution per kWh Charges				Distribution per kWh Charges					
10 Summer On-Peak kWh	63,507,047	\$0.004835	\$307,057	10 Summer On-Peak kWh	63,507,047	\$0.004891	\$310,613	\$3,556	1.2%
11 Winter On-Peak kWh	114,047,628	\$0.004835	\$551,420	11 Winter On-Peak kWh	114,047,628	\$0.004891	\$557,807	\$6,387	1.2%
12 Summer Off-Peak kWh	76,938,478	\$0.004835	\$371,998	12 Summer Off-Peak kWh	76,938,478	\$0.004891	\$376,306	\$4,308	1.2%
13 Winter Off-Peak kWh	153,902,775	\$0.004835	\$744,120	13 Winter Off-Peak kWh	153,902,775	\$0.004891	\$752,738	\$8,618	1.2%
14 CBT Exemption {3}			-\$2,894	14 CBT Exemption {3}			-\$3,193	-\$299	N/A
15 Total Distr. kWh Charges	408,395,928		\$1,971,701	15 Total Distr. kWh Charges	408,395,928		\$1,994,271	\$22,570	1.1%
Distribution Demand Charges				Distribution Demand Charges					
16 Full Rate - Summer	368,931	\$7.84	\$2,892,422	16 Full Rate - Summer	368,931	\$9.14	\$3,372,033	\$479,611	16.6%
17 Full Rate - Winter	656,324	\$7.33	\$4,810,852	17 Full Rate - Winter	656,324	\$8.54	\$5,605,004	\$794,152	16.5%
18 Minimum Charge	130,378	\$3.42	\$445,892	18 Minimum Charge	130,378	\$3.99	\$520,207	\$74,315	16.7%
19 Standby Demand	0	\$3.42	\$0	19 Standby Demand	0	\$3.88	\$0	\$0	0.0%
20 Total Distr. kW Charges	1,155,633		\$8,149,166	20 Total Distr. kW Charges	1,155,633		\$9,497,244	\$1,348,078	16.5%
BGS per kWh Charges {4}				BGS per kWh Charges {4}					
21 Summer On-Peak kWh	63,507,047	\$0.144564	\$9,180,833	21 Summer On-Peak kWh	63,507,047	\$0.144564	\$9,180,833	\$0	0.0%
22 Winter On-Peak kWh	114,047,628	\$0.107008	\$12,204,009	22 Winter On-Peak kWh	114,047,628	\$0.107008	\$12,204,009	\$0	0.0%
23 Summer Off-Peak kWh	76,938,478	\$0.104815	\$8,064,307	23 Summer Off-Peak kWh	76,938,478	\$0.104815	\$8,064,307	\$0	0.0%
24 Winter Off-Peak kWh	153,902,775	\$0.085823	\$13,208,398	24 Winter Off-Peak kWh	153,902,775	\$0.085823	\$13,208,398	\$0	0.0%
25 Total BGS Charges	408,395,928		\$42,657,547	25 Total BGS Charges	408,395,928		\$42,657,547	\$0	0.0%
Transmission per kWh Charges				Transmission per kWh Charges					
26 All kWh	408,395,928	\$0.013482	\$5,505,994	26 All kWh	408,395,928	\$0.013482	\$5,505,994	\$0	0.0%
ZEC Recovery Charges				ZEC Recovery Charges					
27 All kWh	408,395,928	\$0.003911	\$1,597,236	27 All kWh	408,395,928	\$0.003911	\$1,597,236	\$0	0.0%
RGGI Recovery Charges				RGGI Recovery Charges					
28 All kWh	408,395,928	\$0.003155	\$1,288,489	28 All kWh	408,395,928	\$0.003155	\$1,288,489	\$0	0.0%
Tax Act Adjustment				Tax Act Adjustment					
29 All kWh	408,395,928	-\$0.000200	-\$81,679	29 All kWh	408,395,928	-\$0.000200	-\$81,679	\$0	0.0%
LRAM				LRAM					
30 All kW	1,155,633	\$0.00	\$0	30 All kW	1,155,633	\$0.00	\$0	\$0	0.0%
30 Total Charges	408,395,928		\$63,706,958	30 Total Charges	408,395,928		\$65,091,534	\$1,384,576	2.2%

{1} Rates effective 1/1/2024

{2} Proposed rates effective TBD

{3} Total distribution reduction attributable to CBT Exempt accounts.

{4} Based on Average BGS cost for RSCP and CIEP eligible accounts from 1/1/2022 to 12/31/2022

Jersey Central Power & Light Company

Based on 2022/2023 12+0 Weather Normalized Billing Determinants (Excludes SUT)

General Service Primary (GP)

Description of Charge	Weather Normalized	Current Rates {1}	Revenue Based on Current Rates	Description of Charge	Weather Normalized	Proposed Rates {2}	Revenue Based on Proposed Rates	Change in Revenue (g) = (f) - (c)	Percentage Change in Revenue (h) = (g) / (c)
	2022/2023 12+0 Units (a)		(c) = (a) x (b)		2022/2023 12+0 Units (d)		(f) = (d) x (e)		
Customer Charges				Customer Charges					
1 Customer Charge	5,058	\$57.86	\$292,682	1 Customer Charge	5,058	\$60.76	\$307,351	\$14,669	5.0%
NGC per kWh Charges				NGC per kWh Charges					
2 Summer On-Peak kWh	215,916,689	-\$0.000208	-\$44,911	2 Summer On-Peak kWh	215,916,689	-\$0.000208	-\$44,911	\$0	0.0%
3 Winter On-Peak kWh	380,798,194	-\$0.000208	-\$79,206	3 Winter On-Peak kWh	380,798,194	-\$0.000208	-\$79,206	\$0	0.0%
4 Summer Off-Peak kWh	333,524,170	-\$0.000208	-\$69,373	4 Summer Off-Peak kWh	333,524,170	-\$0.000208	-\$69,373	\$0	0.0%
5 Winter Off-Peak kWh	<u>589,447,589</u>	-\$0.000208	<u>-\$122,605</u>	5 Winter Off-Peak kWh	<u>589,447,589</u>	-\$0.000208	<u>-\$122,605</u>	\$0	0.0%
6 Total NGC Charges	1,519,686,642		-\$316,095	6 Total NGC Charges	1,519,686,642		-\$316,095	\$0	0.0%
SBC per kWh Charges				SBC per kWh Charges					
7 All kWh	1,519,686,642	\$0.006379	\$9,694,081	7 All kWh	1,519,686,642	\$0.006379	\$9,694,081	\$0	0.0%
Distribution per kWh Charges				Distribution per kWh Charges					
8 Summer On-Peak kWh	215,916,689	\$0.003443	\$743,401	8 Summer On-Peak kWh	215,916,689	\$0.003482	\$751,822	\$8,421	1.1%
9 Winter On-Peak kWh	380,798,194	\$0.003443	\$1,311,088	9 Winter On-Peak kWh	380,798,194	\$0.003482	\$1,325,939	\$14,851	1.1%
10 Summer Off-Peak kWh	333,524,170	\$0.003443	\$1,148,324	10 Summer Off-Peak kWh	333,524,170	\$0.003482	\$1,161,331	\$13,007	1.1%
11 Winter Off-Peak kWh	<u>589,447,589</u>	\$0.003443	<u>\$2,029,468</u>	11 Winter Off-Peak kWh	<u>589,447,589</u>	\$0.003482	<u>\$2,052,457</u>	<u>\$22,989</u>	1.1%
12 CBT Exemption {3}			<u>-\$16,523</u>	12 CBT Exemption {3}			<u>-\$17,510</u>	<u>-\$987</u>	N/A
13 Total Distr. kWh Charges	1,519,686,642		\$5,215,758	13 Total Distr. kWh Charges	1,519,686,642		\$5,274,039	\$58,281	1.1%
Distribution Demand Charges				Distribution Demand Charges					
14 Full Rate - Summer	1,262,655	\$6.03	\$7,613,807	14 Full Rate - Summer	1,262,655	\$6.39	\$8,068,362	\$454,555	6.0%
15 Full Rate - Winter	2,142,335	\$5.60	\$11,997,077	15 Full Rate - Winter	2,142,335	\$5.94	\$12,725,470	\$728,393	6.1%
16 Minimum Charge	224,361	\$2.04	\$457,696	16 Minimum Charge	224,361	\$2.16	\$484,619	\$26,923	5.9%
17 Standby Demand	0	\$2.09	\$0	17 Standby Demand	0	\$2.22	\$0	\$0	0.0%
18 kVar Demand	<u>1,699,021</u>	\$0.39	<u>\$662,618</u>	18 kVar Demand	<u>1,699,021</u>	\$0.41	<u>\$696,599</u>	<u>\$33,981</u>	5.1%
19 Total Distr. kW Charges	5,328,371		\$20,731,198	19 Total Distr. kW Charges	5,328,371		\$21,975,050	\$1,243,852	6.0%
BGS per kWh Charges {4}				BGS per kWh Charges {4}					
20 Summer kWh	549,440,859	\$0.093296	\$51,260,634	20 Summer kWh	549,440,859	\$0.093296	\$51,260,634	\$0	0.0%
21 Winter kWh	970,245,783	\$0.061445	\$59,616,752	21 Winter kWh	970,245,783	\$0.061445	\$59,616,752	\$0	0.0%
22 DSSAC - All kWh	1,519,686,642	\$0.000150	\$227,953	22 DSSAC - All kWh	1,519,686,642	\$0.000150	\$227,953	\$0	0.0%
23 Capacity Obligation - kW days	<u>125,829,109</u>	\$0.298040	<u>\$37,502,108</u>	23 Capacity Obligation - kW days	<u>125,829,109</u>	\$0.298040	<u>\$37,502,108</u>	\$0	0.0%
24 Total BGS Charges	1,519,686,642		\$148,607,447	24 Total BGS Charges	1,519,686,642		\$148,607,447	\$0	0.0%
Transmission per kWh Charges				Transmission per kWh Charges					
25 All kWh	1,519,686,642	\$0.009471	\$14,392,952	25 All kWh	1,519,686,642	\$0.009471	\$14,392,952	\$0	0.0%
ZEC Recovery Charges				ZEC Recovery Charges					
26 All kWh	1,519,686,642	\$0.003911	\$5,943,494	26 All kWh	1,519,686,642	\$0.003911	\$5,943,494	\$0	0.0%
RGGI Recovery Charges				RGGI Recovery Charges					
27 All kWh	1,519,686,642	\$0.003155	\$4,794,611	27 All kWh	1,519,686,642	\$0.003155	\$4,794,611	\$0	0.0%
Tax Act Adjustment				Tax Act Adjustment					
28 All kWh	1,519,686,642	-\$0.000144	-\$218,835	28 All kWh	1,519,686,642	-\$0.000144	-\$218,835	\$0	0.0%
LRAM				LRAM					
29 All kW	5,328,371	\$0.00	\$0	29 All kW	5,328,371	\$0.00	\$0	\$0	0.0%
29 Total Charges	1,519,686,642		\$209,137,293	29 Total Charges	1,519,686,642		\$210,454,095	\$1,316,802	0.6%

{1} Rates effective 1/1/2024

{2} Proposed rates effective TBD

{3} Total distribution reduction attributable to CBT Exempt accounts.

{4} Based on BGS Energy and Capacity Cost from 1/1/2022 to 12/31/2022

Jersey Central Power & Light Company
Based on 2022/2023 12+0 Weather Normalized Billing Determinants (Excludes SUT)
General Service Transmission (GT)

Description of Charge	Weather Normalized 2022/2023 12+0 Units (a)	Current Rates {1} (b)	Revenue Based on Current Rates (c) = (a) x (b)	Description of Charge	Weather Normalized 2022/2023 12+0 Units (d)	Proposed Rates {2} (e)	Revenue Based on Proposed Rates (f) = (d) x (e)	Change in Revenue (g) = (f) - (c)	Percentage Change in Revenue (h) = (g) / (c)
Customer Charges				Customer Charges					
1 Customer Charges	2,071	\$248.50	\$514,737	1 Customer Charges	2,071	\$254.73	\$527,641	\$12,904	2.5%
NGC per kWh Charges				NGC per kWh Charges					
2 Summer kWh (w/o 230 kV)	435,373,882	-\$0.000204	-\$88,816	2 Summer kWh (w/o 230 kV)	435,373,882	-\$0.000204	-\$88,816	\$0	0.0%
3 Winter kWh (w/o 230 kV)	851,116,863	-\$0.000204	-\$173,628	3 Winter kWh (w/o 230 kV)	851,116,863	-\$0.000204	-\$173,628	\$0	0.0%
4 230 kV Summer kWh	43,469,030	-\$0.000200	-\$8,694	4 230 kV Summer kWh	43,469,030	-\$0.000200	-\$8,694	\$0	0.0%
5 230 kV Winter kWh	86,291,591	-\$0.000200	-\$17,258	5 230 kV Winter kWh	86,291,591	-\$0.000200	-\$17,258	\$0	0.0%
6 DOD Summer kWh	52,662,254	-\$0.000204	-\$10,743	6 DOD Summer kWh	52,662,254	-\$0.000204	-\$10,743	\$0	0.0%
7 DOD Winter kWh	93,272,753	-\$0.000204	-\$19,028	7 DOD Winter kWh	93,272,753	-\$0.000204	-\$19,028	\$0	0.0%
8 Total NGC Charges	1,562,186,373		-\$318,167	8 Total NGC Charges	1,562,186,373		-\$318,167	\$0	0.0%
SBC per kWh Charges				SBC per kWh Charges					
9 All kWh	1,773,396,725		\$10,657,957	9 All kWh	1,773,396,725		\$10,657,957		
Distribution per kWh Charges				Distribution per kWh Charges					
10 Summer On-Peak kWh	232,447,553	\$0.002657	\$617,613	10 Summer On-Peak kWh	232,447,553	\$0.002657	\$617,613	\$0	0.0%
11 Winter On-Peak kWh	441,336,421	\$0.002657	\$1,172,631	11 Winter On-Peak kWh	441,336,421	\$0.002657	\$1,172,631	\$0	0.0%
12 Summer Off-Peak kWh	299,057,613	\$0.002657	\$794,596	12 Summer Off-Peak kWh	299,057,613	\$0.002657	\$794,596	\$0	0.0%
13 Winter Off-Peak kWh	589,344,786	\$0.002657	\$1,565,889	13 Winter Off-Peak kWh	589,344,786	\$0.002657	\$1,565,889	\$0	0.0%
14 230 kV Discount {3}	129,760,620	-\$0.000943	-\$122,364	14 230 kV Discount {3}	129,760,620	-\$0.000943	-\$122,364	\$0	0.0%
15 DOD Summer Credit {3}	52,662,254	-\$0.001727	-\$90,948	15 DOD Summer Credit {3}	52,662,254	-\$0.001727	-\$90,948	\$0	0.0%
16 DOD Winter Credit {3}	93,272,753	-\$0.001727	-\$161,082	16 DOD Winter Credit {3}	93,272,753	-\$0.001727	-\$161,082	\$0	0.0%
17 CBT Exemption {4}			-\$16,900	17 CBT Exemption {4}			-\$16,869	\$31	N/A
18 Total Distr. kWh Charges	1,562,186,373		\$3,759,435	18 Total Distr. kWh Charges	1,562,186,373		\$3,759,466	\$31	0.0%
Distribution Demand Charges				Distribution Demand Charges					
19 Full Rate - Summer	1,563,673	\$3.87	\$6,051,416	19 Full Rate - Summer	1,563,673	\$3.99	\$6,239,056	\$187,640	3.1%
20 Full Rate - Winter	2,563,288	\$3.87	\$9,919,925	20 Full Rate - Winter	2,563,288	\$3.99	\$10,227,520	\$307,595	3.1%
21 Minimum Charge	450,183	\$1.17	\$526,714	21 Minimum Charge	450,183	\$1.21	\$544,722	\$18,008	3.4%
22 Standby Demand	253,421	\$1.00	\$253,421	22 Standby Demand	253,421	\$1.03	\$261,024	\$7,603	3.0%
23 230 kV Discount {5}	264,817	-\$1.03	-\$272,761	23 230 kV Discount {5}	264,817	-\$1.06	-\$280,706	-\$7,945	2.9%
24 Minimum Charge Reduction	0	-\$0.49	\$0	24 Minimum Charge Reduction	0	-\$0.50	\$0	\$0	0.0%
25 DOD Summer kW Credit {5}	128,437	-\$2.57	-\$330,082	25 DOD Summer kW Credit {5}	128,437	-\$2.65	-\$340,357	-\$10,275	3.1%
26 DOD Winter kW Credit {5}	204,200	-\$2.57	-\$524,794	26 DOD Winter kW Credit {5}	204,200	-\$2.65	-\$541,130	-\$16,336	3.1%
27 DOD Minimum kW Credit {5}	11,895	-\$0.77	-\$9,159	27 DOD Minimum kW Credit {5}	11,895	-\$0.79	-\$9,397	-\$238	2.6%
28 kVar Demand	1,847,081	\$0.38	\$701,891	28 kVar Demand	1,847,081	\$0.39	\$720,362	\$18,471	2.6%
29 Total Distr. kW Charges			\$16,602,407	29 Total Distr. kW Charges			\$17,113,902	\$511,495	3.1%
BGS per kWh Charges {6}				BGS per kWh Charges {6}					
30 Summer kWh	601,874,482	\$0.087762	\$52,821,708	30 Summer kWh	601,874,482	\$0.087762	\$52,821,708	\$0	0.0%
31 Winter kWh	1,171,522,243	\$0.064545	\$75,615,903	31 Winter kWh	1,171,522,243	\$0.064545	\$75,615,903	\$0	0.0%
32 DSSAC - All kWh	1,773,396,725	\$0.000150	\$266,010	32 DSSAC - All kWh	1,773,396,725	\$0.000150	\$266,010	\$0	0.0%
33 Capacity Obligation - kW days	105,690,354	\$0.298040	\$31,499,953	33 Capacity Obligation - kW days	105,690,354	\$0.298040	\$31,499,953	\$0	0.0%
34 Total BGS Charges	1,773,396,725		\$160,203,574	34 Total BGS Charges	1,773,396,725		\$160,203,574	\$0	0.0%
Transmission per kWh Charges				Transmission per kWh Charges					
35 All kWh - Excluding 230 kV kWh	1,432,425,753	\$0.009086	\$13,015,020	35 All kWh - Excluding 230 kV kWh	1,432,425,753	\$0.009086	\$13,015,020	\$0	0.0%
36 230 kV kWh	340,970,972	\$0.002722	\$928,123	36 230 kV kWh	340,970,972	\$0.002722	\$928,123	\$0	0.0%
	1,773,396,725		13,943,143		1,773,396,725		13,943,143	\$0	0.0%
ZEC Recovery Charges				ZEC Recovery Charges					
37 All kWh	1,773,396,725	\$0.003911	\$6,935,755	37 All kWh	1,773,396,725	\$0.003911	\$6,935,755	\$0	0.0%
RGGI Recovery Charges				RGGI Recovery Charges					
38 All kWh	1,773,396,725	\$0.003155	\$5,595,067	38 All kWh	1,773,396,725	\$0.003155	\$5,595,067	\$0	0.0%
Tax Act Adjustment				Tax Act Adjustment					
39 All kWh	1,773,396,725	-\$0.000087	-\$154,286	39 All kWh	1,773,396,725	-\$0.000087	-\$154,286	\$0	0.0%
LRAM				LRAM					
40 All kW	0	\$0.00	\$0	40 All kW	0	\$0.00	\$0	\$0	0.0%
41 Total Charges	1,773,396,725		\$217,739,622	41 Total Charges	1,773,396,725		\$218,264,052	\$524,430	0.2%

{1} Rates effective 1/1/2024

{2} Proposed rates effective TBD

{3} Units are included in lines 10 through 13 and are therefore excluded from the total on line 18.

{4} Total distribution reduction attributable to CBT Exempt accounts.

{5} Units are included in lines 19 to 21 and are therefore excluded from the total on line 29.

{6} Based on BGS Energy and Capacity Cost from 1/1/2022 to 12/31/2022

Settlement Stipulation

Jersey Central Power & Light Company

Based on 2022/2023 12+0 Weather Normalized Billing Determinants (Excludes SUT)

Lighting Summary

<u>Description of Charge</u>	Weather Normalized 2022/2023 12+0 <u>Units</u> (a)	Revenue Based on Current <u>Rates {1}</u> (b)	<u>Description of Charge</u>	Weather Normalized 2022/2023 12+0 <u>Units</u> (c)	Revenue Based on Proposed <u>Rates {2}</u> (d)	Change in Revenue (e) = (d) - (b)	Percentage Change in Revenue (f) = (e) / (b)
<u>Distribution Charges</u>			<u>Distribution Charges</u>				
1 Fixture Charges	2,497,100	\$13,227,989	1 Fixture Charges	2,497,100	\$14,098,909	\$870,920	6.6%
2 Miscellaneous Charges	141,356	\$393,640	2 Miscellaneous Charges	141,356	\$419,192	\$25,552	6.5%
3 kWh Charges	<u>110,907,859</u>	<u>\$5,207,589</u>	3 kWh Charges	<u>110,907,859</u>	<u>\$5,553,054</u>	<u>\$345,465</u>	<u>6.6%</u>
4 Total Distribution Charges	110,907,859	\$18,829,218	4 Total Distribution Charges	110,907,859	\$20,071,155	\$1,241,937	6.6%
5 NGC	110,907,859	-\$24,288	5 NGC	110,907,859	-\$24,288	\$0	0.0%
6 SBC	110,907,859	\$707,481	6 SBC	110,907,859	\$707,481	\$0	0.0%
7 BGS	110,907,859	\$7,134,608	7 BGS	110,907,859	\$7,134,608	\$0	0.0%
8 Transmission	110,907,859	\$0	8 Transmission	110,907,859	\$0	\$0	0.0%
9 ZEC Recovery Charges	110,907,859	\$433,760	9 ZEC Recovery Charges	110,907,859	\$433,760	\$0	0.0%
10 RGGI Recovery Charges	110,907,859	\$349,914	10 RGGI Recovery Charges	110,907,859	\$349,914	\$0	0.0%
11 Tax Act Adjustment	<u>110,907,859</u>	<u>-\$163,033</u>	11 Tax Act Adjustment	<u>110,907,859</u>	<u>-\$163,033</u>	<u>\$0</u>	<u>0.0%</u>
12 Total Charges {3}	110,907,859	\$27,267,660	12 Total Charges {3}	110,907,859	\$28,509,597	\$1,241,937	4.6%

{1} Rates effective 1/1/2024

{2} Proposed rates effective TBD

{3} Total of lines 4 through 11.

Settlement Stipulation

Jersey Central Power & Light Company
Based on 2022/2023 12+0 Weather Normalized Billing Determinants (Excludes SUT)
Outdoor Lighting Service (OL)

Description of Charge	Monthly kWh Per Unit	Weather Normalized	Current Rates {1}	Revenue Based on	Description of Charge	Weather Normalized	Proposed Rates {2}	Revenue Based on	Change in Revenue (g) = (f) - (c)	Percentage Change in Revenue (h) = (g) / (c)
		2022/2023 12+0 Units (a)		Current Rates (b)		Current Rates (c) = (a) x (b)		2022/2023 12+0 Units (d)		
<u>Area Lighting Fixture Charges</u>					<u>Area Lighting Fixture Charges</u>					
1 100 Watt Lamp (121 Watt Total)	42	24,579	\$2.51	\$61,693	1 100 Watt Lamp (121 Watt Total)	24,579	\$2.68	\$65,871	\$4,178	
2 175 Watt Lamp (211 Watt Total)	74	38,031	\$2.51	\$95,458	2 175 Watt Lamp (211 Watt Total)	38,031	\$2.68	\$101,923	\$6,465	
<u>High Pressure Sodium</u>					<u>High Pressure Sodium</u>					
3 70 Watt HPS (99 Watt Total)	35	286	\$10.41	\$2,977	3 70 Watt HPS (99 Watt Total)	286	\$11.10	\$3,174	\$197	
4 100 Watt HPS (137 Watt Total)	48	916	\$10.41	\$9,539	4 100 Watt HPS (137 Watt Total)	916	\$11.10	\$10,171	\$632	
<u>Flood Lighting Fixture Charges</u>					<u>Flood Lighting Fixture Charges</u>					
5 150 Watt Lamp (176 Watt Total)	62	61,079	\$12.23	\$746,992	5 150 Watt Lamp (176 Watt Total)	61,079	\$13.04	\$796,465	\$49,473	
6 250 Watt Lamp (293 Watt Total)	103	57,319	\$12.85	\$736,550	6 250 Watt Lamp (293 Watt Total)	57,319	\$13.70	\$785,271	\$48,721	
7 400 Watt Lamp (498 Watt Total)	174	61,189	\$13.19	\$807,086	7 400 Watt Lamp (498 Watt Total)	61,189	\$14.06	\$860,320	\$53,234	
8 Total Fixture Charges		243,399		\$2,460,295	8 Total Fixture Charges	243,399		\$2,623,195	\$162,900	6.6%
<u>Miscellaneous Charges</u>					<u>Miscellaneous Charges</u>					
9 Spans Furnished Prior to 2/6/79		47,608	\$0.64	\$30,469	9 Spans Furnished Prior to 2/6/79	47,608	\$0.68	\$32,373	\$1,904	
10 Spans Furnished After 2/6/79		20,984	\$3.17	\$66,518	10 Spans Furnished After 2/6/79	20,984	\$3.38	\$70,925	\$4,407	
11 Transformers		631	\$2.75	\$1,734	11 Transformers	631	\$2.93	\$1,848	\$114	
12 Poles Furnished Prior to 2/6/79		33,638	\$0.68	\$22,874	12 Poles Furnished Prior to 2/6/79	33,638	\$0.72	\$24,219	\$1,345	
13 35' Poles Furnished After 2/6/79		10,937	\$6.28	\$68,686	13 35' Poles Furnished After 2/6/79	10,937	\$6.69	\$73,171	\$4,485	
14 40' Poles Furnished After 2/6/79		1,009	\$7.03	\$7,093	14 40' Poles Furnished After 2/6/79	1,009	\$7.49	\$7,557	\$464	
15 Total Miscellaneous Charges		114,806		\$197,374	15 Total Miscellaneous Charges	114,806		\$210,093	\$12,719	6.4%
<u>NGC per kWh Charges</u>					<u>NGC per kWh Charges</u>					
16 Summer kWh		8,106,882	-\$0.000219	-\$1,775	16 Summer kWh	8,106,882	-\$0.000219	-\$1,775	\$0	0.0%
17 Winter kWh		16,055,305	-\$0.000219	-\$3,516	17 Winter kWh	16,055,305	-\$0.000219	-\$3,516	\$0	0.0%
18 Total NGC Charge		24,162,187		-\$5,291	18 Total NGC Charge	24,162,187		-\$5,291	\$0	0.0%
<u>SBC per kWh Charges</u>					<u>SBC per kWh Charges</u>					
19 All kWh		24,162,187	\$0.006379	\$154,131	19 All kWh	24,162,187	\$0.006379	\$154,131	\$0	0.0%
<u>Distribution per kWh Charges</u>					<u>Distribution per kWh Charges</u>					
20 All kWh		24,162,187	\$0.046926	\$1,133,835	20 All kWh	24,162,187	\$0.050039	\$1,209,052	\$75,217	6.6%
21 CBT Exemption {3}		0		-\$185	21 CBT Exemption {3}	0		-\$196	-\$11	N/A
22 Total Distribution Charge		24,162,187		\$1,133,650	22 Total Distribution Charge	24,162,187		\$1,208,856	\$75,206	6.6%
<u>BGS per kWh Charges</u>					<u>BGS per kWh Charges</u>					
23 Summer kWh		8,106,882	\$0.063516	\$514,917	23 Summer kWh	8,106,882	\$0.063516	\$514,917	\$0	0.0%
24 Winter kWh		16,055,305	\$0.064737	\$1,039,372	24 Winter kWh	16,055,305	\$0.064737	\$1,039,372	\$0	0.0%
25 Total BGS Charge		24,162,187		\$1,554,289	25 Total BGS Charge	24,162,187		\$1,554,289	\$0	0.0%
<u>Transmission per kWh Charges</u>					<u>Transmission per kWh Charges</u>					
26 All kWh		24,162,187	\$0.000000	\$0	26 All kWh	24,162,187	\$0.000000	\$0	\$0	0.0%
<u>ZEC Recovery Charges</u>					<u>ZEC Recovery Charges</u>					
27 All kWh		24,162,187	\$0.003911	\$94,498	27 All kWh	24,162,187	\$0.003911	\$94,498	\$0	0.0%
<u>RGGI Recovery Charges</u>					<u>RGGI Recovery Charges</u>					
28 All kWh		24,162,187	\$0.003155	\$76,232	28 All kWh	24,162,187	\$0.003155	\$76,232	\$0	0.0%
<u>Tax Act Adjustment</u>					<u>Tax Act Adjustment</u>					
29 All kWh		24,162,187	-\$0.001470	-\$35,518	29 All kWh	24,162,187	-\$0.001470	-\$35,518	\$0	0.0%
<u>LRAM</u>					<u>LRAM</u>					
30 All kWh		24,162,187	\$0.000000	\$0	30 All kWh	24,162,187	\$0.000000	\$0	\$0	0.0%
30 Total Charges		24,162,187		\$5,629,660	30 Total Charges	24,162,187		\$5,880,485	\$250,825	4.5%

{1} Rates effective 1/1/2024

{2} Proposed rates effective TBD

{3} Total distribution reduction attributable to CBT Exempt accounts.

Jersey Central Power & Light Company
Based on 2022/2023 12+0 Weather Normalized Billing Determinants (Excludes SUT)
Sodium Vapor Street Lighting Service (SVL)

Description of Charge	Monthly kWh Per Unit	Weather Normalized 2022/2023 12+0 Units (a)	Current Rates (1) (b)	Revenue Based on Current Rates (c) = (a) x (b)	Description of Charge	Weather Normalized 2022/2023 12+0 Units (d)	Proposed Rates (2) (e)	Revenue Based on Proposed Rates (f) = (d) x (e)	Change in Revenue (g) = (f) - (c)	Percentage Change in Revenue (h) = (g) / (c)	
Company Lighting Fixture Charges					Company Lighting Fixture Charges						
1 50 Watt Lamp (60 Watt Total)	21	562,960	\$6.08	\$3,422,796	1 50 Watt Lamp (60 Watt Total)	562,960	\$6.48	\$3,647,980	\$225,184		
2 70 Watt Lamp (85 Watt Total)	30	203,411	\$6.08	\$1,236,739	2 70 Watt Lamp (85 Watt Total)	203,411	\$6.48	\$1,318,104	\$81,365		
3 100 Watt Lamp (121 Watt Total)	42	332,426	\$6.08	\$2,021,150	3 100 Watt Lamp (121 Watt Total)	332,426	\$6.48	\$2,154,120	\$132,970		
4 150 Watt Lamp (176 Watt Total)	62	85,488	\$6.08	\$519,767	4 150 Watt Lamp (176 Watt Total)	85,488	\$6.48	\$553,962	\$34,195		
5 250 Watt Lamp (293 Watt Total)	103	68,218	\$7.19	\$490,486	5 250 Watt Lamp (293 Watt Total)	68,218	\$7.66	\$522,548	\$32,062		
6 400 Watt Lamp (498 Watt Total)	174	11,901	\$7.19	\$85,568	6 400 Watt Lamp (498 Watt Total)	11,901	\$7.66	\$91,162	\$5,594		
Company Seasonal Fixture Charges					Company Seasonal Fixture Charges						
7 50 Watt Lamp (60 Watt Total)		156	\$6.08	\$948	7 50 Watt Lamp (60 Watt Total)		\$6.48	\$1,011	\$63		
8 70 Watt Lamp (85 Watt Total)		216	\$6.08	\$1,313	8 70 Watt Lamp (85 Watt Total)		\$6.48	\$1,400	\$87		
9 100 Watt Lamp (121 Watt Total)		264	\$6.08	\$1,605	9 100 Watt Lamp (121 Watt Total)		\$6.48	\$1,711	\$106		
10 150 Watt Lamp (176 Watt Total)		168	\$6.08	\$1,021	10 150 Watt Lamp (176 Watt Total)		\$6.48	\$1,089	\$68		
11 250 Watt Lamp (293 Watt Total)		0	\$7.19	\$0	11 250 Watt Lamp (293 Watt Total)		\$7.66	\$0	\$0		
12 400 Watt Lamp (498 Watt Total)		0	\$7.19	\$0	12 400 Watt Lamp (498 Watt Total)		\$7.66	\$0	\$0		
Contribution Lighting Fixture Charges					Contribution Lighting Fixture Charges						
13 50 Watt Lamp (60 Watt Total)	21	118,958	\$1.71	\$203,418	13 50 Watt Lamp (60 Watt Total)	118,958	\$1.82	\$216,504	\$13,086		
14 70 Watt Lamp (85 Watt Total)	30	82,873	\$1.71	\$141,713	14 70 Watt Lamp (85 Watt Total)	82,873	\$1.82	\$150,829	\$9,116		
15 100 Watt Lamp (121 Watt Total)	42	133,771	\$1.71	\$228,748	15 100 Watt Lamp (121 Watt Total)	133,771	\$1.82	\$243,462	\$14,714		
16 150 Watt Lamp (176 Watt Total)	62	30,193	\$1.71	\$51,630	16 150 Watt Lamp (176 Watt Total)	30,193	\$1.82	\$54,952	\$3,322		
17 250 Watt Lamp (293 Watt Total)	103	6,352	\$1.71	\$10,862	17 250 Watt Lamp (293 Watt Total)	6,352	\$1.82	\$11,561	\$639		
18 400 Watt Lamp (498 Watt Total)	174	1,848	\$1.71	\$3,160	18 400 Watt Lamp (498 Watt Total)	1,848	\$1.82	\$3,363	\$203		
Contribution Seasonal Fixture Charges					Contribution Seasonal Fixture Charges						
19 50 Watt Lamp (60 Watt Total)		192	\$1.71	\$328	19 50 Watt Lamp (60 Watt Total)		\$1.82	\$349	\$21		
20 70 Watt Lamp (85 Watt Total)		12	\$1.71	\$21	20 70 Watt Lamp (85 Watt Total)		\$1.82	\$22	\$1		
21 100 Watt Lamp (121 Watt Total)		768	\$1.71	\$1,313	21 100 Watt Lamp (121 Watt Total)		\$1.82	\$1,398	\$85		
22 150 Watt Lamp (176 Watt Total)		0	\$1.71	\$0	22 150 Watt Lamp (176 Watt Total)		\$1.82	\$0	\$0		
23 250 Watt Lamp (293 Watt Total)		0	\$1.71	\$0	23 250 Watt Lamp (293 Watt Total)		\$1.82	\$0	\$0		
24 400 Watt Lamp (498 Watt Total)		0	\$1.71	\$0	24 400 Watt Lamp (498 Watt Total)		\$1.82	\$0	\$0		
Contribution Reduced Hours Fixture Charges					Contribution Reduced Hours Fixture Charges						
25 150 Watt Lamp (176 Watt Total)	29	0	\$1.71	\$0	25 150 Watt Lamp (176 Watt Total)	0	\$1.82	\$0	\$0		
Customer Lighting Fixture Charges					Customer Lighting Fixture Charges						
26 50 Watt Lamp (60 Watt Total)	21	204	\$0.83	\$169	26 50 Watt Lamp (60 Watt Total)	204	\$0.88	\$180	\$11		
27 70 Watt Lamp (85 Watt Total)	30	168	\$0.83	\$139	27 70 Watt Lamp (85 Watt Total)	168	\$0.88	\$148	\$9		
28 100 Watt Lamp (121 Watt Total)	42	2,628	\$0.83	\$2,181	28 100 Watt Lamp (121 Watt Total)	2,628	\$0.88	\$2,313	\$132		
29 150 Watt Lamp (176 Watt Total)	62	808	\$0.83	\$671	29 150 Watt Lamp (176 Watt Total)	808	\$0.88	\$711	\$40		
30 250 Watt Lamp (293 Watt Total)	103	740	\$0.83	\$614	30 250 Watt Lamp (293 Watt Total)	740	\$0.88	\$651	\$37		
31 400 Watt Lamp (498 Watt Total)	174	432	\$0.83	\$359	31 400 Watt Lamp (498 Watt Total)	432	\$0.88	\$380	\$21		
32 Total Fixture Charges		1,645,155		\$8,426,719	32 Total Fixture Charges	1,645,155		\$8,979,910	\$553,191	6.6%	
Miscellaneous Charges					Miscellaneous Charges						
33 Pole Charge		20,763	\$8.10	\$168,180	33 Pole Charge	20,763	\$8.63	\$179,185	\$11,005		
34 Fixture Service		660	\$0.97	\$640	34 Fixture Service	660	\$1.03	\$680	\$40		
35 Total Miscellaneous Charges		21,423		\$168,820	35 Total Miscellaneous Charges	21,423		\$179,865	\$11,045	6.5%	
NGC per kWh Charges					NGC per kWh Charges						
36 Summer kWh		19,878,105	-\$0.000219	-\$4,353	36 Summer kWh	19,878,105	-\$0.000219	-\$4,353	\$0	0.0%	
37 Winter kWh		40,130,161	-\$0.000219	-\$8,789	37 Winter kWh	40,130,161	-\$0.000219	-\$8,789	\$0	0.0%	
38 All kWh		60,008,266		-\$13,142	38 All kWh	60,008,266		-\$13,142	\$0	0.0%	
SBC per kWh Charges					SBC per kWh Charges						
39 All kWh		60,008,266	\$0.006379	\$382,793	39 All kWh	60,008,266	\$0.006379	\$382,793	\$0	0.0%	
Distribution per kWh Charges					Distribution per kWh Charges						
40 Seasonal Distr. Charge (3)		67,908	\$0.046926	\$3,187	40 Seasonal Distr. Charge (3)	67,908	\$0.050039	\$3,398	\$211		
41 Reduced Lighting Hours Adj (4)		0	\$0.046926	\$0	41 Reduced Lighting Hours Adj (4)	0	\$0.050039	\$0	\$0		
42 All kWh		60,008,266	\$0.046926	\$2,815,948	42 All kWh	60,008,266	\$0.050039	\$3,002,754	\$186,806		
43 Total Distribution Charge		60,008,266		\$2,819,135	43 Total Distribution Charge	60,008,266		\$3,006,152	\$187,017	6.6%	
BGS per kWh Charges					BGS per kWh Charges						
44 Summer kWh		19,878,105	\$0.063516	\$1,262,578	44 Summer kWh	19,878,105	\$0.063516	\$1,262,578	\$0	0.0%	
45 Winter kWh		40,130,161	\$0.064737	\$2,597,906	45 Winter kWh	40,130,161	\$0.064737	\$2,597,906	\$0	0.0%	
46 Total BGS Charge		60,008,266		\$3,860,484	46 Total BGS Charge	60,008,266		\$3,860,484	\$0	0.0%	
Transmission per kWh Charges					Transmission per kWh Charges						
47 All kWh		60,008,266	\$0.000000	\$0	47 All kWh	60,008,266	\$0.000000	\$0	\$0	0.0%	
ZEC Recovery Charges					ZEC Recovery Charges						
48 All kWh		60,008,266	\$0.003911	\$234,692	48 All kWh	60,008,266	\$0.003911	\$234,692	\$0	0.0%	
RGGI Recovery Charges					RGGI Recovery Charges						
49 All kWh		60,008,266	\$0.003155	\$189,326	49 All kWh	60,008,266	\$0.003155	\$189,326	\$0	0.0%	
Tax Act Adjustment					Tax Act Adjustment						
50 All kWh		60,008,266	-\$0.001470	-\$88,212	50 All kWh	60,008,266	-\$0.001470	-\$88,212	\$0	0.0%	
LRAM					LRAM						
51 All kWh		60,008,266	\$0.000000	\$0	51 All kWh	60,008,266	\$0.000000	\$0	\$0	0.0%	
52 Total Charges		60,008,266		\$15,980,615	52 Total Charges	60,008,266		\$16,731,868	\$751,253	4.7%	

(1) Rates effective 1/1/2024
(2) Proposed rates effective TBD

(3) Distribution kWh charge applied to kWh that seasonal lights would have used if they continued to operate
(4) Distribution kWh charge applied to additional kWh that lights would have used on the standard illumination sched

Jersey Central Power & Light Company
Based on 2022/2023 12+0 Weather Normalized Billing Determinants (Excludes SUT)
Mercury Vapor Street Lighting Service (MVL)

Description of Charge	Monthly kWh Per Unit	Weather Normalized 2022/2023 12+0 Units (a)	Current Rates {1} (b)	Revenue Based on Current Rates (c) = (a) x (b)	Description of Charge	Weather Normalized 2022/2023 12+0 Units (d)	Proposed Rates {2} (e)	Revenue Based on Proposed Rates (f) = (d) x (e)	Change in Revenue (g) = (f) - (c)	Percentage Change in Revenue (h) = (g) / (c)
Company Lighting Fixture Charges					Company Lighting Fixture Charges					
1 100 Watt Lamp (121 Watt Total)	42	442,746	\$4.24	\$1,877,244	1 100 Watt Lamp (121 Watt Total)	442,746	\$4.52	\$2,001,213	\$123,969	
2 175 Watt Lamp (211 Watt Total)	74	18,684	\$4.24	\$79,220	2 175 Watt Lamp (211 Watt Total)	18,684	\$4.52	\$84,452	\$5,232	
3 250 Watt Lamp (295 Watt Total)	103	5,736	\$4.24	\$24,321	3 250 Watt Lamp (295 Watt Total)	5,736	\$4.52	\$25,927	\$1,606	
4 400 Watt Lamp (468 Watt Total)	164	1,524	\$4.60	\$7,010	4 400 Watt Lamp (468 Watt Total)	1,524	\$4.90	\$7,468	\$458	
5 700 Watt Lamp (803 Watt Total)	281	0	\$5.57	\$0	5 700 Watt Lamp (803 Watt Total)	0	\$5.94	\$0	\$0	
6 1000 Watt Lamp (1135 Watt Total)	397	0	\$5.57	\$0	6 1000 Watt Lamp (1135 Watt Total)	0	\$5.94	\$0	\$0	
Company Seasonal Fixture Charges					Company Seasonal Fixture Charges					
7 100 Watt Lamp (121 Watt Total)		0	\$4.24	\$0	7 100 Watt Lamp (121 Watt Total)	0	\$4.52	\$0	\$0	
8 175 Watt Lamp (211 Watt Total)		0	\$4.24	\$0	8 175 Watt Lamp (211 Watt Total)	0	\$4.52	\$0	\$0	
9 250 Watt Lamp (295 Watt Total)		0	\$4.24	\$0	9 250 Watt Lamp (295 Watt Total)	0	\$4.52	\$0	\$0	
10 400 Watt Lamp (468 Watt Total)		0	\$4.60	\$0	10 400 Watt Lamp (468 Watt Total)	0	\$4.90	\$0	\$0	
11 700 Watt Lamp (803 Watt Total)		0	\$5.57	\$0	11 700 Watt Lamp (803 Watt Total)	0	\$5.94	\$0	\$0	
12 1000 Watt Lamp (1135 Watt Total)		0	\$5.57	\$0	12 1000 Watt Lamp (1135 Watt Total)	0	\$5.94	\$0	\$0	
Contribution Lighting Fixture Charges					Contribution Lighting Fixture Charges					
13 100 Watt Lamp (121 Watt Total)	42	11,388	\$1.61	\$18,335	13 100 Watt Lamp (121 Watt Total)	11,388	\$1.72	\$19,587	\$1,252	
14 175 Watt Lamp (211 Watt Total)	74	1,116	\$1.61	\$1,797	14 175 Watt Lamp (211 Watt Total)	1,116	\$1.72	\$1,920	\$123	
15 250 Watt Lamp (295 Watt Total)	103	0	\$1.61	\$0	15 250 Watt Lamp (295 Watt Total)	0	\$1.72	\$0	\$0	
16 400 Watt Lamp (468 Watt Total)	164	0	\$1.61	\$0	16 400 Watt Lamp (468 Watt Total)	0	\$1.72	\$0	\$0	
17 700 Watt Lamp (803 Watt Total)	281	0	\$1.61	\$0	17 700 Watt Lamp (803 Watt Total)	0	\$1.72	\$0	\$0	
18 1000 Watt Lamp (1135 Watt Total)	397	0	\$1.61	\$0	18 1000 Watt Lamp (1135 Watt Total)	0	\$1.72	\$0	\$0	
Customer Lighting Fixture Charges					Customer Lighting Fixture Charges					
19 100 Watt Lamp (121 Watt Total)	42	492	\$0.82	\$403	19 100 Watt Lamp (121 Watt Total)	492	\$0.87	\$428	\$25	
20 175 Watt Lamp (211 Watt Total)	74	0	\$0.82	\$0	20 175 Watt Lamp (211 Watt Total)	0	\$0.87	\$0	\$0	
21 250 Watt Lamp (295 Watt Total)	103	36	\$0.82	\$30	21 250 Watt Lamp (295 Watt Total)	36	\$0.87	\$31	\$1	
22 400 Watt Lamp (468 Watt Total)	164	60	\$0.82	\$49	22 400 Watt Lamp (468 Watt Total)	60	\$0.87	\$52	\$3	
23 700 Watt Lamp (803 Watt Total)	281	0	\$0.82	\$0	23 700 Watt Lamp (803 Watt Total)	0	\$0.87	\$0	\$0	
24 1000 Watt Lamp (1135 Watt Total)	397	0	\$0.82	\$0	24 1000 Watt Lamp (1135 Watt Total)	0	\$0.87	\$0	\$0	
25 Total Fixture Charges		481,782		\$2,008,409	25 Total Fixture Charges	481,782		\$2,141,078	\$132,669	6.6%
Miscellaneous Charges					Miscellaneous Charges					
26 Pole Charge		3,159	\$8.10	\$25,588	26 Pole Charge	3,159	\$8.63	\$27,262	\$1,674	
27 Fixture Service		288	\$0.79	\$228	27 Fixture Service	288	\$0.84	\$242	\$14	
28 Total Miscellaneous Charges		3,447		\$25,816	28 Total Miscellaneous Charges	3,447		\$27,504	\$1,688	6.5%
NGC per kWh Charges					NGC per kWh Charges					
29 Summer kWh		7,276,221	-\$0.000219	-\$1,593	29 Summer kWh	7,276,221	-\$0.000219	-\$1,593	\$0	0.0%
30 Winter kWh		14,137,544	-\$0.000219	-\$3,096	30 Winter kWh	14,137,544	-\$0.000219	-\$3,096	\$0	0.0%
31 Total NGC Charges		21,413,765		-\$4,689	31 Total NGC Charges	21,413,765		-\$4,689	\$0	0.0%
SBC per kWh Charges					SBC per kWh Charges					
32 All kWh		21,413,765	\$0.006379	\$136,598	32 All kWh	21,413,765	\$0.006379	\$136,598	\$0	0.0%
Distribution per kWh Charges					Distribution per kWh Charges					
33 Seasonal Distr. Charge {3}		0	\$0.046926	\$0	33 Seasonal Distr. Charge {3}	0	\$0.050039	\$0	\$0	
34 All kWh		21,413,765	\$0.046926	\$1,004,862	34 All kWh	21,413,765	\$0.050039	\$1,071,523	\$66,661	
35 Total Distribution kWh Charges		21,413,765		\$1,004,862	35 All kWh	21,413,765		\$1,071,523	\$66,661	6.6%
BGS per kWh Charges					BGS per kWh Charges					
36 Summer kWh		7,276,221	\$0.063516	\$462,156	36 Summer kWh	7,276,221	\$0.063516	\$462,156	\$0	0.0%
37 Winter kWh		14,137,544	\$0.064737	\$915,222	37 Winter kWh	14,137,544	\$0.064737	\$915,222	\$0	0.0%
38 Total BGS Charges		21,413,765		\$1,377,378	38 Total BGS Charges	21,413,765		\$1,377,378	\$0	0.0%
Transmission per kWh Charges					Transmission per kWh Charges					
39 All kWh		21,413,765	\$0.000000	\$0	39 All kWh	21,413,765	\$0.000000	\$0	\$0	0.0%
ZEC Recovery Charges					ZEC Recovery Charges					
40 All kWh		21,413,765	\$0.003911	\$83,749	40 All kWh	21,413,765	\$0.003911	\$83,749	\$0	0.0%
RGGI Recovery Charges					RGGI Recovery Charges					
41 All kWh		21,413,765	\$0.003155	\$67,560	41 All kWh	21,413,765	\$0.003155	\$67,560	\$0	0.0%
Tax Act Adjustment					Tax Act Adjustment					
42 All kWh		21,413,765	-\$0.001470	-\$31,478	42 All kWh	21,413,765	-\$0.001470	-\$31,478	\$0	0.0%
LRAM					LRAM					
43 All kWh		21,413,765	\$0.000000	\$0	43 All kWh	21,413,765	\$0.000000	\$0	\$0	0.0%
44 Total Charges		21,413,765		\$4,668,205	44 Total Charges	21,413,765		\$4,869,223	\$201,018	4.3%

{1} Rates effective 1/1/2024

{2} Proposed rates effective TBD

{3} Distribution kWh charge applied to kWh that seasonal lights would have used if they continued to operate

Jersey Central Power & Light Company
Based on 2022/2023 12+0 Weather Normalized Billing Determinants (Excludes SUT)
Incandescent Street Lighting Service (ISL)

Description of Charge	Monthly kWh Per Unit	Weather Normalized 2022/2023 12+0	Current	Revenue Based on Current	Description of Charge	Weather Normalized 2022/2023 12+0	Proposed	Revenue Based on Proposed	Change in Revenue	Percentage Change in Revenue
		Units (a)	Rates {1} (b)	Rates (c) = (a) x (b)		Units (d)	Rates {2} (e)	Rates (f) = (d) x (e)		
Company Lighting Fixture Charges					Company Lighting Fixture Charges					
1 105 Watt Lamp	37	92,510	\$1.79	\$165,593	1 105 Watt Lamp	92,510	\$1.91	\$176,694	\$11,101	
2 205 Watt Lamp	72	12,786	\$1.79	\$22,887	2 205 Watt Lamp	12,786	\$1.91	\$24,421	\$1,534	
3 327 Watt Lamp	114	2,836	\$1.79	\$5,076	3 327 Watt Lamp	2,836	\$1.91	\$5,417	\$341	
4 448 Watt Lamp	157	204	\$1.79	\$365	4 448 Watt Lamp	204	\$1.91	\$390	\$25	
5 690 Watt Lamp	242	36	\$1.79	\$64	5 690 Watt Lamp	36	\$1.91	\$69	\$5	
6 860 Watt Lamp	301	0	\$1.79	\$0	6 860 Watt Lamp	0	\$1.91	\$0	\$0	
7 Seasonal 105 Watt Lamp	0	72	\$1.79	\$129	7 Seasonal 105 Watt Lamp	72	\$1.91	\$138	\$9	
8 Seasonal 205 Watt Lamp	0	0	\$1.79	\$0	8 Seasonal 205 Watt Lamp	0	\$1.91	\$0	\$0	
9 Seasonal 327 Watt Lamp	0	0	\$1.79	\$0	9 Seasonal 327 Watt Lamp	0	\$1.91	\$0	\$0	
10 Seasonal 448 Watt Lamp	0	0	\$1.79	\$0	10 Seasonal 448 Watt Lamp	0	\$1.91	\$0	\$0	
11 Seasonal 690 Watt Lamp	0	0	\$1.79	\$0	11 Seasonal 690 Watt Lamp	0	\$1.91	\$0	\$0	
12 Seasonal 860 Watt Lamp	0	0	\$1.79	\$0	12 Seasonal 860 Watt Lamp	0	\$1.91	\$0	\$0	
13 Fire Alarm/Police Box Lamp	9	144	\$1.05	\$151	13 Fire Alarm/Police Box Lamp	144	\$1.12	\$161	\$10	
14 Fire Alarm/Police Box Lamp-24 hr.	18	1,020	\$0.30	\$306	14 Fire Alarm/Police Box Lamp-24 h	1,020	\$0.32	\$326	\$20	
Customer Lighting Fixture Charges					Customer Lighting Fixture Charges					
15 105 Watt Lamp	37	84	\$0.82	\$69	15 105 Watt Lamp	84	\$0.87	\$73	\$4	
16 205 Watt Lamp	72	48	\$0.82	\$39	16 205 Watt Lamp	48	\$0.87	\$42	\$3	
17 327 Watt Lamp	114	0	\$0.82	\$0	17 327 Watt Lamp	0	\$0.87	\$0	\$0	
18 448 Watt Lamp	157	0	\$0.82	\$0	18 448 Watt Lamp	0	\$0.87	\$0	\$0	
19 690 Watt Lamp	242	12	\$0.82	\$10	19 690 Watt Lamp	12	\$0.87	\$10	\$0	
20 860 Watt Lamp	301	0	\$0.82	\$0	20 860 Watt Lamp	0	\$0.87	\$0	\$0	
21 Total Fixture Charges		109,752		\$194,689	21 Total Fixture Charges	109,752		\$207,741	\$13,052	6.7%
Miscellaneous Charges					Miscellaneous Charges					
22 Fixture Service		1,680	\$0.97	\$1,630	22 Fixture Service	1,680	\$1.03	\$1,730	\$100	6.1%
		111,432								
NGC per kWh Charges					NGC per kWh Charges					
23 Summer kWh		1,581,433	-\$0.000219	-\$346	23 Summer kWh	1,581,433	-\$0.000219	-\$346	\$0	0.0%
24 Winter kWh		3,165,123	-\$0.000219	-\$693	24 Winter kWh	3,165,123	-\$0.000219	-\$693	\$0	0.0%
25 Total NGC Charges		4,746,556		-\$1,039	25 Total NGC Charges	4,746,556		-\$1,039	\$0	0.0%
SBC per kWh Charges					SBC per kWh Charges					
26 All kWh		4,746,556	\$0.006379	\$30,278	26 All kWh	4,746,556	\$0.006379	\$30,278	\$0	0.0%
Distribution per kWh Charges					Distribution per kWh Charges					
27 Seasonal Distr. Charge {3}		2,664	\$0.046926	\$125	27 Seasonal Distr. Charge {3}	2,664	\$0.050039	\$133	\$8	
28 All kWh		4,746,556	\$0.046926	\$222,737	28 All kWh	4,746,556	\$0.050039	\$237,513	\$14,776	
29 Total Distribution kWh Charges		4,746,556		\$222,862	29 Total Distribution kWh Charges	4,746,556		\$237,646	\$14,784	6.6%
BGS per kWh Charges					BGS per kWh Charges					
30 Summer kWh		1,581,433	\$0.063516	\$100,446	30 Summer kWh	1,581,433	\$0.063516	\$100,446	\$0	0.0%
31 Winter kWh		3,165,123	\$0.064737	\$204,901	31 Winter kWh	3,165,123	\$0.064737	\$204,901	\$0	0.0%
32 Total BGS Charges		4,746,556		\$305,347	32 Total BGS Charges	4,746,556		\$305,347	\$0	0.0%
Transmission per kWh Charges					Transmission per kWh Charges					
33 All kWh		4,746,556	\$0.000000	\$0	33 All kWh	4,746,556	\$0.000000	\$0	\$0	0.0%
ZEC Recovery Charges					ZEC Recovery Charges					
34 All kWh		4,746,556	\$0.003911	\$18,564	34 All kWh	4,746,556	\$0.003911	\$18,564	\$0	0.0%
RGGI Recovery Charges					RGGI Recovery Charges					
35 All kWh		4,746,556	\$0.003155	\$14,975	35 All kWh	4,746,556	\$0.003155	\$14,975	\$0	0.0%
Tax Act Adjustment					Tax Act Adjustment					
36 All kWh		4,746,556	-\$0.001470	-\$6,977	36 All kWh	4,746,556	-\$0.001470	-\$6,977	\$0	0.0%
LRAM					LRAM					
37 All kWh		4,746,556	\$0.000000	\$0	37 All kWh	4,746,556	\$0.000000	\$0	\$0	0.0%
38 Total Charges		4,746,556		\$780,329	38 Total Charges	4,746,556		\$808,265	\$27,936	3.6%

{1} Rates effective 1/1/2024

{2} Proposed rates effective TBD

{3} Distribution kWh charge applied to kWh that seasonal lights would have used if they continued to operate

Jersey Central Power & Light Company
Based on 2022/2023 12+0 Weather Normalized Billing Determinants (Excludes SUT)
LED Street Lighting Service (LED)

Description of Charge	Monthly kWh Per Unit	Weather Normalized	Current Rates {1}	Revenue Based on Current Rates	Description of Charge	Weather Normalized	Proposed Rates {2}	Revenue Based on Proposed Rates	Change in Revenue (g) = (f) - (c)	Percentage Change in Revenue (h) = (g) / (c)
		2022/2023 12+0 Units (a)		(c) = (a) x (b)		2022/2023 12+0 Units (d)		(f) = (d) x (e)		
<u>Company Lighting Fixture Charges</u>					<u>Company Lighting Fixture Charges</u>					
1 30 Watt Cobra Head Lamp	11	0	\$6.07	\$0	1 30 Watt Cobra Head Lamp	0	\$6.47	\$0	\$0	
2 50 Watt Cobra Head Lamp	18	4,561	\$6.03	\$27,504	2 50 Watt Cobra Head Lamp	4,561	\$6.43	\$29,329	\$1,825	
3 90 Watt Cobra Head Lamp	32	2,891	\$6.52	\$18,849	3 90 Watt Cobra Head Lamp	2,891	\$6.95	\$20,092	\$1,243	
4 130 Watt Cobra Head Lamp	46	1,827	\$7.41	\$13,538	4 130 Watt Cobra Head Lamp	1,827	\$7.90	\$14,433	\$895	
5 260 Watt Cobra Head Lamp	91	1,892	\$9.42	\$17,823	5 260 Watt Cobra Head Lamp	1,892	\$10.04	\$18,996	\$1,173	
6 50 Watt Colonial Lamp	18	2,424	\$8.67	\$21,016	6 50 Watt Colonial Lamp	2,424	\$9.24	\$22,398	\$1,382	
7 90 Watt Colonial Lamp	32	2,685	\$10.42	\$27,979	7 90 Watt Colonial Lamp	2,685	\$11.11	\$29,832	\$1,853	
8 50 Watt Acorn Lamp	18	480	\$15.44	\$7,411	8 50 Watt Acorn Lamp	480	\$16.46	\$7,901	\$490	
9 90 Watt Acorn Lamp	32	252	\$14.91	\$3,757	9 90 Watt Acorn Lamp	252	\$15.89	\$4,004	\$247	
		17,012		\$137,877		17,012		\$146,985	\$9,108	6.6%
<u>Miscellaneous Charges</u>					<u>Miscellaneous Charges</u>					
10 Pole Charge		0	\$7.45	\$0	10 Pole Charge	0	\$7.94	\$0	\$0	0.0%
		17,012						\$146,985		
<u>NGC per kWh Charges</u>					<u>NGC per kWh Charges</u>					
11 Summer kWh		203,372	-\$0.000219	-\$45	11 Summer kWh	203,372	-\$0.000219	-\$45	\$0	0.0%
12 Winter kWh		373,713	-\$0.000219	-\$82	12 Winter kWh	373,713	-\$0.000219	-\$82	\$0	0.0%
13 Total NGC Charges		577,085		-\$127	13 Total NGC Charges	577,085		-\$127	\$0	0.0%
<u>SBC per kWh Charges</u>					<u>SBC per kWh Charges</u>					
14 All kWh		577,085	\$0.006379	\$3,681	14 All kWh	577,085	\$0.006379	\$3,681	\$0	0.0%
<u>Distribution per kWh Charges</u>					<u>Distribution per kWh Charges</u>					
15 All kWh		577,085	\$0.046926	\$27,080	15 All kWh	577,085	\$0.050039	\$28,877	\$1,797	6.6%
16 Total Distribution kWh Charges		577,085		\$27,080	16 Total Distribution kWh Charges	577,085		\$28,877	\$1,797	6.6%
<u>BGS per kWh Charges</u>					<u>BGS per kWh Charges</u>					
17 Summer kWh		203,372	\$0.063516	\$12,917	17 Summer kWh	203,372	\$0.063516	\$12,917	\$0	0.0%
18 Winter kWh		373,713	\$0.064737	\$24,193	18 Winter kWh	373,713	\$0.064737	\$24,193	\$0	0.0%
19 Total BGS Charges		577,085		\$37,110	19 Total BGS Charges	577,085		\$37,110	\$0	0.0%
<u>Transmission per kWh Charges</u>					<u>Transmission per kWh Charges</u>					
20 All kWh		577,085	\$0.000000	\$0	20 All kWh	577,085	\$0.000000	\$0	\$0	0.0%
<u>ZEC Recovery Charges</u>					<u>ZEC Recovery Charges</u>					
21 All kWh		577,085	\$0.003911	\$2,257	21 All kWh	577,085	\$0.003911	\$2,257	\$0	0.0%
<u>RGGI Recovery Charges</u>					<u>RGGI Recovery Charges</u>					
22 All kWh		577,085	\$0.003155	\$1,821	22 All kWh	577,085	\$0.003155	\$1,821	\$0	0.0%
<u>Tax Act Adjustment</u>					<u>Tax Act Adjustment</u>					
23 All kWh		577,085	-\$0.001470	-\$848	23 All kWh	577,085	-\$0.001470	-\$848	\$0	0.0%
<u>LRAM</u>					<u>LRAM</u>					
24 All kWh		577,085	\$0.000000	\$0	24 All kWh	577,085	\$0.000000	\$0	\$0	0.0%
25 Total Charges		577,085		\$208,851	25 Total Charges	577,085		\$219,756	\$10,905	5.2%

{1} Rates effective 1/1/2024

{2} Proposed rates effective TBD

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU NO. 14 ELECTRIC

ORIGINAL TITLE SHEET

TARIFF for SERVICE

Part I

General Information

Part II

Standard Terms and Conditions

Issued:

Effective:

**Filed pursuant to Order of Board of Public Utilities
Docket No. dated**

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART I

Original Sheet No. 1

PART I GENERAL INFORMATION TABLE OF CONTENTS

	<u>Sheet No.</u>	<u>Revision No.</u>
A – Service Tariff	2	Original
B – Revision of Tariff	2	Original
C – Exchange of Information	2	Original
D – Statements by Agents	2	Original
E – Agreements and Contracts	2	Original
F – Definitions	3-6	Original
G – Municipalities Served	7-8	Original
H – Customer Contact Information	9	Original

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No.

dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART I

Original Sheet No. 2

General Information

A - Service Tariff: This tariff for Service ("Tariff") of Jersey Central Power & Light Company, ("Company"), is filed with the Board of Public Utilities of New Jersey ("BPU") pursuant to NJAC 14:3-1.3. The Standard Terms and Conditions set forth in Part II of this Tariff state the conditions under which Service is rendered, and govern the Company's provision of Full Service, Delivery Service and/or other Services to the extent applicable. The Service Classifications and Riders contained in Part III of this Tariff state the basis for computing the charges to Customers for Service. Except where specifically modified by written contract, all applicable provisions of this Tariff constitute, or are a part of, each service contract, express or implied, and both the Customer and the Company shall be bound thereby.

B - Revision of Tariff: The Company may at any time, and in any manner permitted by law and the applicable rules and regulations of the BPU, supplement, terminate, change, or modify this Tariff or any part thereof.

C - Exchange of Information: The Company will, at the Customer's request, explain the provisions of its Tariff and inform the Customer as to the conditions under which Service can be obtained from the Company's system. It is the responsibility of the Customer or his agent, before making his initial electrical installation or planning material changes in an existing installation, to obtain from the Company information regarding the characteristics of available Service, its designation of the point of attachment of the service connection and meter location, and such other information as may be necessary to assure that the Customer's installation will be compatible with the facilities and Service the Company will supply.

D - Statements by Agents: No representative of the Company has authority to modify any provision contained in this Tariff or bind the Company by any promise or representation contrary thereto.

E - Agreements and Contracts: Standard agreements to provide Service shall be in accordance with Parts II and III of this Tariff. As a condition for establishing, continuing, or resuming the provision of Service in a situation where the Company incurs or will incur greater than normal investment cost or operating expense in order to meet the Customer's special or unusual Service requirements, or to protect the Company's system from undue disturbance of voltage regulation or other adverse effects, and in order to avoid undue discrimination, the Company may require an agreement for a longer term than specified in the applicable Service Classification, may require a contribution in aid of construction and may establish such minimum charges and facilities charges as may be equitable under the circumstances.

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No.

dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART I

Original Sheet No. 3

General Information

F – Definitions: The following terms are herein defined for general reference to assist in their application in Parts II and III of this Tariff.

- (1) **Alternative Electric Supplier:** Any person, corporation or other entity, other than the Company, that has applied for and received an electric power supplier license from the BPU.
- (2) **Applicant:** Any person, corporation or other entity that (a) desires to receive from the Company electric generation or any other Service provided for in this Tariff, (b) complies completely with all Company requirements for obtaining electric generation or any other Service provided for in this Tariff, (c) has filed and is awaiting Company approval of its application for Service, and (d) is not yet actually receiving from the Company any Service provided for in this Tariff. An Applicant shall become a Customer for purposes of this Tariff only after it actually starts receiving the applicable Service from the Company under this Tariff.
- (3) **Beneficiary:** The person, corporation or the entity financially benefiting from the service.
- (4) **Billing Month:** Generally, that calendar month in which the majority of the Company's meters are read for the purpose of establishing the electric service usage of Customers for their prior 26 to 35 day period.
- (5) **Connected Load:** The sum of the input ratings of all electric-using devices located on the Customer's premises and which are or can be, by the insertion of a fuse, closing of a switch, or any similar method, connected simultaneously to the Company's Service. Although the manufacturer's nameplate rating may be used to determine the input rating of any particular device, the Company may instead determine the input rating of any device by test.
- (6) **Contract Capacity:** That electrical capacity which the Customer specifies is needed to supply the Customer's requirements for Service and which the Company agrees to furnish through either Full Service or Delivery Service.
- (7) **Contract Location:** Each metering point shall be considered a contract location and shall be metered and billed under a separate service contract. In cases where unmetered service is provided, the Point of Delivery shall be considered a contract location.
- (8) **Customer:** Any person, partnership, association, corporation, or agency of municipal, county, state, or federal government receiving any Service rendered by the Company under this Tariff at a Contract Location. The term "Customer" shall also include Applicant when, in the Company's opinion, the specific provision of this Tariff was intended to be so inclusive. Any Customer receiving Delivery Service shall simultaneously be a customer of an Alternative Electric Supplier.
- (9) **Delivery Service:** The provision of electric distribution and other services by the Company to Customers under this Tariff who purchase their electric generation service from Alternative Electric Suppliers.

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No.

dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART I

Original Sheet No. 4

General Information

(10) **End User:** A person who receives, uses or consumes service. An end user may or may not be a Customer as defined herein.

(11) **Full Service:** The provision of electric distribution and other services by the Company to Customers under this Tariff who purchase their electric generation service from the Company.

(12) **Line Extension:** This term applies to those overhead or underground facilities for the distribution or transmission of electrical energy to serve new Customers or the enlarged load of existing Customers which are constructed by the Company as a specific project (a) on a public highway and/or (b) on a right-of-way over private or public land to serve one or more Customers. Such an extension may be an addition to and/or upgrade of existing facilities or a new installation of facilities. A line extension originates at the pole or point at which it is connected to the existing facilities or where such upgraded facilities are required and it extends to and includes (a) the most remote pole or point from which a "Service Drop" or "Underground Service Connection" is installed, or (b) to the point at which a "Service Lateral" originates.

(13) **Point of Delivery:** The point at which the Customer receives Service and from which point inward, with respect to the premises served, the Customer assumes responsibility and liability for the presence or use of electricity in the Customer's installation.

(14) **Residence:** A structure or portion of a structure intended for use as sleeping quarters by a person or persons, and containing cooking and sanitary facilities.

Auxiliary Residential Purposes: Electric loads used on the premises in conjunction with the operation, use, and maintenance of an individual Residence. Such loads may include yard lighting, swimming pool pumps and heaters, saunas, driveway heaters, household workshops, yard maintenance equipment, and garages or outbuildings when used in conjunction with the operation, use, or maintenance of the Residence.

Multiple Residential Structure: A structure containing more than one Residence and having no direct access between them except from the outside or a common hall.

Group Residential Structure: A structure containing a Residence and five or more sleeping quarters intended for rental purposes, and not qualifying as a Multiple Residential Structure.

Individual Residential Structure: A structure containing a Residence and not qualifying as a Multiple Residential Structure or a Group Residential Structure.

Incidental Non-Residential Purposes: Non-Residential loads totaling 10 kW or less and which are less than 30% of the Residential and/or Auxiliary Residential connected load it is metered with.

Non-Residential Purposes: Electric loads which do not qualify under "residential purposes" or "auxiliary residential purposes." Such loads shall include but are not limited to, ceramic kilns, electric welders, greenhouses, and loads used for farming, business, professional, avocation, or animal housing purposes.

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No.

dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART I

Original Sheet No. 5

General Information

(15) Service: The term "Service" (generally upper case), as used in this Tariff, references any electricity, or access to electricity, that is provided by the Company pursuant to this Tariff, or anything related to the provision of electricity, or access to electricity, provided or rendered by the Company pursuant to this Tariff. Note that the word "service" (generally lower case) is also used from time to time in this Tariff to reference services rendered by entities other than the Company (such as Alternative Electric Suppliers). The distinction between the Company's Services and other entities' services is apparent from the context, and the use of upper and lower case is intended to aid the reader in taking note of the distinction.

(16) Service Connection: The conductors and equipment for delivering Service from the Company's supply system to the service entrance on the Customer's premises. If overhead, such Service Connection, also known as a "Service Drop," terminates at a fixture or fixtures installed on the Customer's building or structure at a location designated by the Company which will provide the required clearance of the Service Drop conductors with respect to intervening objects or surfaces. An underground Service Connection is the equivalent of the overhead Service Connection and terminates either at the Customer's over-current protective device on the inside of the first foundation wall adjacent to the street on which the Company's mains are situated or at the meter base installed as part of the "Service Entrance". If the Company's primary or transmission delivery system is directly connected to the Customer's facilities, such as through transformation or circuit breaking facilities which constitute the service connection, the Point of Delivery shall be the point of connection between the Customer's facilities and the Company's facilities, which is usually identified in a written contract that provides for such direct connection. In other instances, the Point of Delivery is as specified in the definition of "Service Entrance."

(17) Service Drop: A Company-owned overhead Service Connection.

(18) Service Entrance or Entrance Facilities: In general, the conductors or accessory equipment by which electricity is carried from the Service Connection to the supply side of the devices protecting the Customer's circuits. If the Service Entrance is owned by the Customer, it is referred to as "Customer's Entrance Facilities" and the Point of Delivery is the junction of the Service Connection conductors with the Service Entrance. If the Service Entrance is owned by the Company, it is referred to as "Company's Service Entrance" and the Point of Delivery is at the supply side of the devices protecting the Customer's circuits. The metering devices are not included as part of the Service Entrance.

(19) Service Lateral: The electrical facilities constituting a branch from the Company's system, installed on private property to serve a single Customer. A Service Lateral may be either overhead or underground. If overhead, the Service Lateral originates at the pole or point at which connection is made to the existing system or line extension and extends to the pole or other aerial support where the Service Drop originates. When a secondary underground Service Lateral is owned, installed, and maintained by the Customer, it shall consist of the specified conduit and cable between its connection with the Company's system and the premises where the Service is to be used. A non-secondary overhead or underground Service Lateral may provide a circuit connection to Company-owned or Customer-owned transformers set in a vault or on a pad on the Customer's premises.

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities

Docket No.

dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART I

Original Sheet No. 6

General Information

(20) **Standby Service:** Service that the Customer may receive or may request that the Company furnish in the event of a breakdown, shutdown, failure, or other impairment of a generator on the Customer's premises, from which the Customer normally receives all or a portion of his energy requirements.

(21) **Summary Billing:** A Service whereby the Company will add together the charges for multiple Full Service accounts maintained by one Customer and provide the Customer with a single bill.

(22) **Tampering:** Tampering shall mean connecting or causing to be connected by wire or any other device with the wires, cables or conductors of the Company, or connecting, disconnecting or shunting the meters, cables, conductors or other equipment of the Company, without the Company's permission. (See Part II, Sections 5.03, 6.04, 6.05, 6.06, 6.07, 6.08 and 7.03) (See N.J.S.A. 2C:20-8)

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No.

dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART I

Original Sheet No. 7

General Information

G - Municipalities Served: The following list designates those municipalities in which the Company serves the public through its distribution facilities.

BURLINGTON COUNTY

Chesterfield Twp.
New Hanover Twp.
North Hanover Twp.
Pemberton Boro
Pemberton Twp.
Southampton Twp.
Springfield Twp.
Woodland Twp.
Wrightstown Boro

ESSEX COUNTY

Livingston Twp.
Maplewood Twp.
Millburn Twp.

HUNTERDON COUNTY

Alexandria Twp.
Bethlehem Twp.
Bloomsbury Boro
Califon Boro
Clinton, Town of
Clinton Twp.
Delaware Twp.
East Amwell Twp.
Flemington Boro
Franklin Twp.
Frenchtown Boro
Glen Gardner Boro
Hampton Boro
High Bridge Boro
Holland Twp.
Kingwood Twp.
Lambertville, City of
Lebanon Boro
Lebanon Twp.
Milford Boro
Raritan Twp.
Readington Twp.
Stockton Boro
Tewksbury Twp.
Union Twp.
West Amwell Twp.

MERCER COUNTY

East Windsor Twp.
Hightstown Boro
Hopewell Twp.
Washington Twp.
West Windsor Twp.

MIDDLESEX COUNTY

Cranbury Twp.
East Brunswick Twp.
Helmetta Boro
Jamesburg Boro
Monroe Twp.
Old Bridge Twp.
Sayreville Boro
South Amboy, City of
South Brunswick Twp.
Spotswood Boro

MONMOUTH COUNTY

Aberdeen Twp.
Allenhurst Boro
Asbury Park, City of
Atlantic Highlands Boro
Avon-by-the Sea Boro
Belmar Boro
Bradley Beach Boro
Brielle Boro
Colts Neck Twp.
Deal Boro
Eatontown Boro
Englishtown Boro
Fair Haven Boro
Farmingdale Boro
Freehold Boro
Freehold Twp.
Hazlet Twp.
Highlands Boro
Holmdel Twp.
Howell Twp.
Interlaken Boro
Keansburg Boro
Keyport Boro

MONMOUTH COUNTY

(Continued)
Lake Como Boro
Little Silver Boro
Loch Arbour, Village of
Long Branch, City of
Manalapan Twp.
Manasquan Boro
Marlboro Twp.
Matawan Boro
Middletown Twp.
Millstone Twp.
Monmouth Beach Boro
Neptune City Boro
Neptune Twp.
Oceanport Boro
Ocean Twp.
Red Bank Boro
Roosevelt Boro
Rumson Boro
Sea Bright Boro
Sea Girt Boro
Shrewsbury Boro
Shrewsbury Twp.
Spring Lake Boro
Spring Lake Heights Boro
Tinton Falls Boro
Union Beach Boro
Upper Freehold Twp.
Wall Twp.
West Long Branch Boro

MORRIS COUNTY

Boonton, Town of
Boonton Twp.
Butler Boro
Chatham Boro
Chatham Twp.
Chester Boro
Chester Twp.
Denville Twp.
Dover, Town of
East Hanover Twp.

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No.

dated

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART I

Original Sheet No. 8

General Information

**MORRIS COUNTY
(Continued)**

Florham Park Boro
Hanover Twp.
Harding Twp.
Jefferson Twp.
Kinnelon Boro
Lincoln Park Boro
Long Hill Twp.
Madison Boro
Mendham Boro
Mendham Twp.
Mine Hill Twp.
Montville Twp.
Morris Twp.
Morristown, Town of
Morris Plains Boro
Mountain Lakes Boro
Mt. Arlington Boro
Mt. Olive Twp.
Netcong Boro
Parsippany-Troy Hills Twp.
Pequannock Twp.
Randolph Twp.
Riverdale Boro
Rockaway Boro
Rockaway Twp
Roxbury Twp.
Victory Gardens Boro
Washington Twp.
Wharton Boro

OCEAN COUNTY

Barnegat Twp.
Bay Head Boro
Beachwood Boro
Berkeley Twp.
Brick Twp.
Dover Twp.
Island Heights Boro
Jackson Twp.
Lacey Twp.
Lakehurst Boro
Lakewood Twp.
Lavallette Boro
Manchester Twp.

**OCEAN COUNTY
(Continued)**

Mantoloking Boro
Ocean Twp.
Ocean Gate Boro
Pine Beach Boro
Plumsted Twp.
Point Pleasant Boro
Point Pleasant Beach Boro
Seaside Heights Boro
Seaside Park Boro
South Toms River

PASSAIC COUNTY

Bloomington Boro
Pompton Lakes Boro
Ringwood Boro
Wanaque Boro
Wayne Twp.
West Milford Twp.

SOMERSET COUNTY

Bedminster Twp.
Bernards Twp.
Bernardsville Boro
Branchburg Twp.
Bridgewater Twp.
Far Hills Boro
Green Brook Twp.
Hillsborough Twp.
Peapack-Gladstone Boro
Warren Twp.
Watchung Boro

SUSSEX COUNTY

Andover Boro
Andover Twp.
Branchville Boro
Byram Twp.
Frankford Twp.
Franklin Boro
Fredon Twp.
Green Twp.
Hamburg Boro
Hampton Twp.
Hardyston Twp.

**SUSSEX COUNTY
(Continued)**

Hopatcong Boro
Lafayette Twp.
Montague Twp.
Newton, Town of
Ogdensburg Boro
Sandyston Twp.
Sparta Twp.
Stanhope Boro
Stillwater Twp.
Sussex Boro
Vernon Twp.
Walpack Twp.
Wantage Twp.

UNION COUNTY

Berkeley Heights Twp.
Mountainside Boro
New Providence Boro
Springfield Twp.
Summit, City of

WARREN COUNTY

Allamuchy Twp.
Alpha Boro
Belvidere, Town of
Blairstown Twp.
Franklin Twp.
Frelinghuysen Twp.
Greenwich Twp.
Hackettstown, Town of
Hardwick Twp.
Harmony Twp.
Hope Twp.
Independence Twp.
Knowlton Twp.
Liberty Twp.
Lopatcong Twp.
Mansfield Twp.
Oxford Twp.
Phillipsburg, Town of
Pohatcong Twp.
Washington Boro
Washington Twp.
White Twp

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No. _____ dated _____

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART II

Original Sheet No. 2

**PART II
STANDARD TERMS AND CONDITIONS
TABLE OF CONTENTS**

	<u>Sheet No.</u>	<u>Revision No.</u>
Section 3 – Billings, Payments, Credit Deposits & Metering (Continued)		
3.15 Unmetered Service	13	Original
3.16 Non-measurable Loads	13	Original
3.17 Equal Payment Plan for Individual Residential Dwelling Units	13	Original
3.18 Returned Payment Charge	13	Original
3.19 Monthly Late Payment Charge	14	Original
3.20 Delinquent Charge	14	Original
3.21 Summary Billing	14	Original
3.22 Special Billing	14	Original
3.23 Metering	14	Original
3.24 Advanced Metering Opt-Out	15	Original
Section 4 – Supply and Use of Service		
4.01 Continuity of Service	16	Original
4.02 Temporary Service	16	Original
4.03 Transformation Facilities for Transmission Customers	16	Original
4.04 Emergency Curtailment of Service	17	Original
4.05 Special Company Facilities	17	Original
4.06 Single Source of Energy Supply	17	Original
4.07 Changes in Customer's Installation	17	Original
4.08 Customer's Liability to Company	18	Original
4.09 Request for Relocation of, or Work on, Company Facilities	18	Original
4.10 Liability for Supply or Use of Electric Service	18	Original
4.11 Relocation of Meters or Service Equipment	18	Original
4.12 Liability for Acts of Alternative Electric Suppliers	18	Original
Section 5 – Customer's Installation		
5.01 General Requirements	19	Original
5.02 Service Entrance	19	Original
5.03 Inspection and Acceptance	19	Original
5.04 Special Customer Facilities	19	Original
5.05 Regulation of Power Factor	19	Original
5.06 Change in Point of Delivery	20	Original
5.07 Liability for Customer's Installation	20	Original
5.08 Meter Sockets and Current Transformer Cabinets	20	Original
5.09 Restricted Off-Peak Water Heater Specifications	20	Original
5.10 Restricted Controlled Water Heating Specifications	21	Original

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities

Docket No.

dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART II

Original Sheet No. 3

<p>PART II STANDARD TERMS AND CONDITIONS TABLE OF CONTENTS</p>

	Sheet No.	Revision No.
Section 6 – Company’s Equipment on Customer’s Premises		
6.01 Ownership, Maintenance and Removal	22	Original
6.02 Customer’s Responsibility	22	Original
6.03 Access to Customer’s Premises	22	Original
6.04 Tampering	23	Original
6.05 Payment for Repairs or Loss	23	Original
6.06 Service Disconnection and Meter Removal Authorized	23	Original
6.07 Reconnection of Service or Replacement of Meter	23	Original
6.08 Sealing of Meters and Devices	23	Original
6.09 Power Disturbance Protection Service	23	Original
Section 7 – Suspension or Discontinuance of Service		
7.01 Work on Company’s Facilities	24	Original
7.02 Compliance with Governmental Orders	24	Original
7.03 Customer Acts or Omissions	24	Original
7.04 Reconnection of Service	25	Original
Section 8 – Service Connections		
8.01 General	26	Original
8.02 Overhead Service Connection	26	Original
8.03 Underground Secondary Service Connection (other than a manhole duct system) to Serve an Individual Residential Customer/Applicant	26	Original
8.04 Underground Distribution Service Connection to Serve a Non-Residential Customer	27	Original
8.05 Underground Distribution Service Connection (other than a manhole duct system) in Residential Subdivision	27	Original
8.06 Conventional Underground Service Connection (Secondary Network System)	27	Original
Section 9 – General Interconnect Requirements for On-Site Generation		
9.01 through 9.17	28-30	Original

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No. _____ dated _____

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART II

Original Sheet No. 4

PART II
STANDARD TERMS AND CONDITIONS – TABLE OF CONTENTS

	<u>Sheet</u> <u>No.</u>	<u>Revision</u> <u>No.</u>
Section 10 – Extension of Company Facilities (NJAC 14:3-8)		
10.01 General Information	31-32	Original
10.02 Rights-of-Way	33	Original
10.03 Extension Service to the Boundary of a Subdivision (Residential and Non-Residential)	33	Original
10.04 Extension Service within a Residential Subdivision	34	Original
10.05 Extension Service to Serve Non-Residential Customers (including within Non-Residential Subdivisions), Multi-unit Residential Apartment Buildings, and Three-Phase Individual Residential Customers	34	Original
10.06 Extension Service to Serve a Single-Phase, Individual Residential Customer	35	Original
10.07 Extension Service within Conventional Underground Area	35	Original
10.08 Extension Service Initiation	35	Original
10.09 Grading Requirements	35	Original
10.10 Exceptions	35	Original
Section 11 – Third Party Supplier Standards		
11.01 Tariff Governs	36	Original
11.02 Uniform Agreement	36	Original
11.03 Procedure for Agreement Modification	36	Original
Section 12 – Net Metering Installations		
12.01 General	37	Original
12.02 Limitations and Qualifications for Net Metering	37	Original
12.03 Limitations and Qualifications for Aggregated Net Metering	37-38	Original
12.04 Limitations and Qualifications for Remote Net Metering	38-39	Original
12.05 Installation Standards	40	Original
12.06 Initiation of Service	40	Original
12.07 Net Metering Billing	40	Original
12.08 Program Availability	40	Original
Section 13 – Community Solar Energy Pilot Program		
13.01 General	41	Original
13.02 Selected Definitions	41	Original
13.03 Subscription Requirements	42	Original
13.04 Community Solar Bill Credits	42-43	Original
Appendix A - Residential Electric Underground Extensions		
Appendix A – Unit Costs of Underground Construction–Single Family Developments	44	Original
Exhibit I – Unit Costs of Underground Construction – Single-Phase 15 kV	45	Original
Exhibit II – Unit Costs of Underground Construction – Three-Phase 15 kV	46	Original
Exhibit III – Unit Costs of Overhead Construction – Single and Three-Phase 15 kV	47-48	Original

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No.

dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART II

Original Sheet No. 5

Section 1 - Service Availability

NOTE: Unless specifically stated otherwise, Part II of the Company's Tariff (Standard Terms and Conditions) generally describes the responsibilities of and obligations between Customers and the Company. Specific standards governing the relationship between Customers and the Alternative Electric Supplier and between the Alternative Electric Supplier and the Company have been set forth by the BPU and are noted with references to such BPU Order(s) where applicable to the Company's Tariff.

1.01 Characteristics of Service: The standard electrical supply service provided by the Company is alternating current with a nominal frequency of 60 hertz. Not all types of service listed below are available at all locations, and service voltages other than secondary may be specified by the Company under special conditions such as may relate to the location, size, or type of load. The Company may specify the voltage, phase, and minimum and maximum load that it will supply at any particular voltage. The Company will furnish transformation facilities for secondary service up to a maximum of 300 KVA pole-mounted or 2500 KVA pad-mounted per contract location. Contract locations requiring in excess of these limits may, at the Company's discretion, be provided untransformed service, in which case the Customer shall install, own, operate, and maintain the necessary transformation and associated facilities, except metering, in accordance with Company service requirements. Subject to the foregoing limitations, the types of service available with their nominal voltages are:

Secondary Service:

Single-phase 2 wire 120 volts
Single-phase 3 wire 120/240 volts
Single-phase 3 wire 120/208Y volts
Three-phase 4 wire 120/240 volts
Three-phase 4 wire 120/208Y volts
Three-phase 4 wire 277/480Y volts

Primary Service:

Single-phase 2 wire 2400 volts
Single-phase 2 wire 4800 volts
Three-phase 3 wire 2400 volts
Three-phase 4 wire 2400/4160Y volts
Three-phase 3 wire 4800 volts
Single-phase 2 wire 7200 volts
Three-phase 4 wire 7200/12470Y volts
Three-phase 4 wire 7620/13200Y volts
Three-phase 3 wire 13200 volts
Three-phase 4 wire 19900/34500Y volts

Transmission Service:

Three-phase 3 wire 34500 volts
Three-phase 3 wire 115000 volts
Three-phase 3 wire 230000 volts

The Company must always be consulted regarding the type of Service to be supplied.

Issued:

Effective:

**Filed pursuant to Order of Board of Public Utilities
Docket No.**

dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART II

Original Sheet No. 6

Section 1 - Service Availability

1.02 Single Point of Delivery: The Company will designate the Point of Delivery and meter location. Service under a particular Service Classification will be supplied to each building or contract location through only one set of Service Connection conductors and metering equipment, except where the Service Classification may require otherwise or where, for economy, engineering, or operating considerations or by reason of applicable codes or governmental regulations, the installation of more than one Service Connection is necessary. Such duplicate or auxiliary delivery sources shall be furnished by separate contract under the applicable Service Classification and special provision. Service so delivered shall be used only at the premises where the Service is connected.

1.03 Compliance with Service Classification: Service provided by the Company shall not be used for purposes other than those recognized within the applicable Service Classification or pursuant to any special provisions under which the Customer is being served. When the use of Service is not in compliance with the terms of any such special provisions or Service Classification, the Customer shall be transferred to and billed under the applicable schedule of charges or disconnected from Service as provided for in this Tariff. (Also see 4.07 and 7.03)

1.04 Residential Purposes: Electric loads required for the operation and use of an individual residence. Such loads may include that for lighting, cooking, appliance operation and water pumping as well as space and water heating. Also see Part I, Section F, Definition (14) for definitions of residence and residential structures.

1.05 Resale of Service: Customers shall not resell Service for profit. Customers who distribute electric energy from their Point of Delivery to other occupants of the premises may install metering at their own expense to determine the energy usage and amount owed to the customer for energy usage at those sub-locations. Where the use of the premises is basically residential, such meters of sub-locations will be permitted only for those buildings constructed prior to January 1, 1978, which are co-operative or condominium residential apartment buildings, or are publicly financed or government-owned. A reasonable administrative charge may be made by the customer to the other occupants for determining and billing them for their energy usage.

For multiple occupancy residential buildings constructed after January 1, 1978, separate metering owned and installed by the Company is required for each dwelling unit as provided in the New Jersey Uniform Construction Code.

1.06 Unusual Conditions: The Company, at its sole discretion, may discontinue or refuse to provide Service to loads which might adversely affect the normal operation of facilities of the Company or its Customers. Service to such loads may be provided where the Customer, at its own expense, has installed corrective equipment in accordance with general or individual non-discriminatory requirements and specifications of the Company. The Company may also discontinue or refuse to supply service to loads so installed or connected that cause an unbalance greater than 10% exists between the phases of the Customer's service. Customers should contact the Company prior to purchasing or connecting motors or other equipment to determine the maximum allowable inrush current and/or to determine the suitability of the equipment to the Company's system. (Also see Section 4.05)

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No.

dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART II

Original Sheet No. 7

Section 1 - Service Availability

1.07 Curtailable Load Limitation: The curtailable load of all Customers provided for under this Tariff shall not exceed 2.5% of the Company's annual peak load in the preceding calendar year.

1.08 Multiple Services for Transmission Customers: Service will be supplied to several delivery points at the same or different voltages as mutually agreed, providing that such delivery points are connected together by interconnecting lines and transformation facilities which are either owned, operated, and maintained by the Customer, or owned, operated, and maintained wholly or in part by the Company, upon payment to the Company of a monthly charge of 1.5% of the original cost of such facilities as are provided by the Company. Such interconnection by mutual agreement may be operated either normally closed or open, and in either case shall be changed only by or at the direction of the Company for emergency and maintenance purposes. Where such interconnection is available, each separate delivery point will be individually metered, and billing shall be based on the sum of the highest coincident demands and the sum of the kilowatt-hours registered at the individual metering points after correcting for transformation losses. Such meter registrations are not measured at transmission voltage.

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No.

dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART II

Original Sheet No. 8

Section 2 - Service Applications, Agreements & Contracts

2.01 Application and Connection: All Applicants seeking to receive any type of Service from the Company under this Tariff shall contact the Company and specifically request the type and nature of Service. An Applicant for any Service under this Tariff may be required to sign an application or contract for Service. However, the Company may, in its sole discretion, accept an oral application from an Applicant. Applicants for Service shall supply to the Company all information deemed necessary by the Company from time to time to provide such Service including, but not limited to, connected electrical load, types of electrical equipment, and the mode of operation of the electrical equipment.

Upon the receipt of Service, the Applicant shall become a Customer of the Company. At any time, the Customer shall inform the Company in advance of any proposed additions to (or decreases in) the Customer's Connected Load.

Whenever Service is initiated to any Customer in any particular location or resumed after discontinuance at the request of the Customer, a Service Charge shall be made as specified in Part III of the Tariff.

If a Delivery Service Customer, for whatever reason, receives electric supply from the Company, that Customer will be considered a Full Service Customer beginning with the date on which such electric supply is furnished to the Customer by the Company.

2.02 Forms and Information: The Company will, upon request, explain the provisions of its Tariff and the conditions under which Service can be obtained. It is the responsibility of any Applicant for new or modified Service to obtain from the Company information regarding the characteristics of available Service, the Point of Delivery of Service, its designation of the point of Service Connection and meter location, and such other information as may be necessary to assure that the Customer's installation will be compatible with the facilities and Service the Company will provide before making the initial electrical installation or planning material changes in an existing installation. The Company will furnish such application and contract forms as may be appropriate. The Applicant shall supply all of the information called for by such forms.

2.03 Selection of Service Classification: The Company will assist in the selection of the Customer's applicable Service Classification. In furnishing such assistance, the Company assumes no responsibility whatsoever. If for any reason the Customer fails to make a selection, the Company will assign a Service Classification based upon facts at hand at the time Service is furnished. A Customer may, upon written notice to the Company, elect to change and to receive Service under any other applicable Service Classification or special provision. The Company will bill the Customer under the Service Classification so selected for Service delivered from the date of the next scheduled meter reading, but the Company may refuse to permit any further change in selection of Service Classification or special provision during the next twelve months, except as may be permissible under Section 1.03.

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No.

dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART II

Original Sheet No. 9

Section 2 - Service Applications, Agreements & Contracts

2.04 Modification or Rejection of Application: The Company may place limitations on the amount and character of Service it will provide, or may refuse to provide Service to new Customers or to any additional load of existing Customers, if it is not able to obtain, install, operate, or maintain the necessary equipment and facilities to provide such Service. The Company, after proper notice, may refuse to initiate Service or may discontinue Service to an Applicant, or to a Customer who is a member of the household or is a business associate, or landlord, of a former Customer then indebted to the Company for Services provided by the Company at any location, if the Company has reason to believe that substantially the same household or business will or does occupy the premises to be or being served and that the purpose of the present or earlier application is or was to circumvent payment of such indebtedness. However, if the household or business is not the same, the Company can only transfer the outstanding balance of amounts owed to the Company for Services provided by the Company to the former Customer of record for Service rendered at the prior location.

2.05 Contract by Use of Service: Receipt and use of Service provided by the Company shall render the recipient a Customer of the Company. If such Service is provided and accepted, or used in the absence of a written agreement for Service approved by the Company, such recipient shall be deemed to have entered into an agreement with the Company, the furnishing, receipt, and use of such Service shall be subject to the provisions of this Tariff and such Customer shall be charged for such Service in accordance with the applicable Service Classification.

2.06 Term of Contract: The term of contract is stated in the applicable Service Classification or in a written agreement. Customers shall give notice of intention to terminate Service to a responsible agent of the Company in accordance with the requirements of any applicable Service Classification or written agreement and, in any event, reasonably in advance of intended Service termination or change in Customer identity. Termination of Service on notice from the Customer, or for any other reason permitted by this Tariff prior to the completion of a contract for Service, shall not relieve the Customer from payment of the charges for the unexpired portion of the term and the same shall be due and payable immediately.

2.07 Unauthorized Use: Unauthorized connection to the Company's facilities, or the use of Service (either metered or unmetered) without Company authorization may be terminated by the Company without notice. The use of Service without notice to the Company shall render the End User or Beneficiary liable for any amount due for Service provided to the premises since the last reading of the meter as shown by the Company's records or for unmetered Service used since the last billing.

2.08 Statements by Agents: No representative of the Company has authority to modify any provision contained in this Tariff or bind the Company by any promise or representation contrary thereto, and the Company shall not be bound thereby.

2.09 Special Agreements: As a condition for establishing, continuing, or resuming the provision of Service in a situation where the Company incurs or will incur greater than normal investment cost or operating expense in order to meet the Customer's special or unusual Service requirements or to protect the Company's system from undue disturbance of voltage regulation or other adverse effects and in order to avoid undue discrimination, the Company may require an agreement for a longer term than specified in the applicable Service Classification, may require a contribution in aid of construction, and may establish such minimum charges and facilities charges as may be equitable under the circumstances. (Also see Section 4.05)

Issued:

Effective:

**Filed pursuant to Order of Board of Public Utilities
Docket No. dated**

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART II

Original Sheet No. 10

Section 3 - Billings, Payments, Credit Deposits & Metering

3.01 Measurement of Electricity Consumption: The Service provided to the Customer will be measured separately for each Point of Delivery by metering. Bills will be based upon the registration of such metering equipment except as may be otherwise provided in this Tariff. Such registration shall be conclusive as measuring the quantity of Service received by the Customer except when (i) the metering equipment fails to register or is determined to be registering outside the limits of accuracy prescribed by the BPU, or (ii) the electric service registered on such meter was delivered outside the tenant-Customer's premises without the tenant-Customer's permission (N.J.A.C. 14:4-7.8).. In some instances the Company may, at its sole discretion, allow for unmetered Service. (Also see Sections 3.15 and 3.16)

3.02 Separate Billing for Each Installation: Service provided through each meter shall be billed separately in accordance with this Tariff. Conjunctive billing, which is the combination of the quantities of energy, demand, or other billing elements of two or more meters or Services into respective single quantities for the purpose of billing as if the bill were for a single meter or Service, will not be permitted except where more than one meter has been installed for Company operating reasons. (Also see Sections 1.02 and 3.15)

3.03 Meter Reading and Billing Period: Unless otherwise specified, the charges for Service are stated on a monthly basis. Meters are read on a regular schedule, as nearly as practicable every 30 days. The term "month" as used in this Tariff, generally means the period between any two consecutive regularly scheduled meter readings. The term "billing period" usually refers to the interval of time elapsing between two consecutive meter readings, but it may mean other time intervals, either actual or estimated, taken or made for the purpose of computing the amount due to the Company from the Customer. Bills to Customers will normally be rendered monthly, but the Company may, in its sole discretion, read meters and render bills generally, or to limited groups of Customers, on other than a monthly basis for either experimental purposes or as a regular procedure, after giving reasonable notice to the affected Customers and to the BPU. In such event the monthly charges stated in the applicable service classification shall be prorated to conform to the new billing period. (See NJAC 14:3-7.4)

3.04 Prorating of Monthly Charges: All bills for periods other than 26 to 35 days inclusive will be computed by prorating the monthly charges provided in the applicable service classifications on the basis of the relationship between the number of days in the billing period and 30 days.

3.05 Estimated Bills: Where the Company has not obtained a reading of the meter it may submit a bill for the minimum charge, or estimate the amount of Service provided and submit an estimated bill. Such bill is subject to adjustment on the basis of the actual Service provided as established by the next actual meter reading, or for any unusual circumstances known to have affected the amount of Service provided.

The Company reserves the right to discontinue Service when a meter reading has not been obtained for eight months or more and after written notice is sent to the Customer per NJAC 14:3-7.2. The Company will use all reasonable means to obtain a meter reading before discontinuing Service. (Also see Section 7.03 and NJAC 14:3-3A.1)

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No. dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART II

Original Sheet No. 11

Section 3 - Billings, Payments, Credit Deposits & Metering

3.06 Billing Adjustments: An adjustment of charges due to the Company for Services provided by the Company will be made if a meter is found to be registering as fast; more than two percent. The adjustment will be made corresponding to the percentage error as found in the meter covering the entire period which the meter registered inaccurately, provided such a period can be determined. If such period cannot be determined, a correction shall be applied to ½ of the total amount of billing affected since the most recent prior meter test. No adjustment shall be made for a period greater than the time during which the Customer has received service through the meter in question. Billing adjustments will be in accordance with N.J.A.C. 14:3-4.6 and shall not be for a period of more than six years prior to the time the reason for the adjustment became known to the Company.

3.07 Billing of Charges in Tariff: Unless otherwise designated, the charges set forth in this Tariff shall apply to Service rendered on and after the effective date specified in the applicable Service Classification.

3.08 Payment of Bills: Bills for Service provided by the Company are payable when rendered and are due within fifteen days of the mailing date of the bill or as otherwise prescribed by regulation NJAC 14:3-3A.3. They can be paid at any business office of the Company, to any duly authorized collector or collection agency, by mail, or by electronic funds transfer. If a bill is not paid by the date indicated on the bill, the Company, on not less than ten days written notice, may discontinue service to the Customer after 27 days following rendition of the bill or as otherwise prescribed by regulation. (See NJAC 14:3-3A.3)

Whenever a residential Customer advises the Company that the Customer wishes to discuss a deferred payment agreement because of a present inability to pay a total outstanding bill and/or a security deposit, the Company will make a good faith effort to provide the Customer with a reasonable deferred payment agreement. Either prior to or after the discontinuance of service for non-payment, a residential Customer may be required to pay a down payment of not more than 25% of the total outstanding bill due at the time of the agreement. Deferred payment agreements which extend more than two months must be in writing. The Company is not required to offer or enter into more than one deferred payment agreement in a 12-month period, but the Company may, in its sole discretion, elect to offer more than one such agreement in the same 12-month period. If the Customer defaults on any of the terms of the agreements, the Company may discontinue service after providing the Customer with a notice of discontinuance. (See NJAC 14:3-7.7)

A Customer's failure to receive a bill shall not relieve the Customer of any of the Customer's obligations hereunder.

Where a non-residential Customer requests a deferred payment agreement, the agreement shall be limited to a period of no more than three months, and the Customer may be required to make a partial payment at the time of entering into the deferred payment agreement. The amount of the partial payment shall be no more than one half of the amount past due and owing at that time. The existence of a deferred payment agreement does not relieve the Customer of applicable monthly late payment charges. (See Section 3.19)

3.09 Guarantee of Payment: Where the credit of an Applicant for Service is impaired or not established, or where the credit of a Customer has become impaired, a money deposit or other guarantee satisfactory to the Company may be required as security for the payment of bills for Service before the Company will commence or continue Service. If a residential Customer's Service has been terminated for non-payment of bills, the Company may not condition restoration of Service on payment of a deposit unless said deposit had been included as a charge on prior bills, or prior notice to the Customer had been given. (See NJAC 14:3-3.4)

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No.

dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART II

Original Sheet No. 12

Section 3 - Billings, Payments, Credit Deposits & Metering

3.10 Amount of Credit Deposit: The deposit from the Customer shall be not less than twice the estimated or actual bill for a single billing period at the applicable rate. In the case of a Customer taking Service for less than 30 days, a credit deposit may be required in an amount equal to the estimated bill for such temporary period. The Company will issue a receipt to each Customer making a deposit. (See NJAC 14:3-3.4)

3.11 Interest on Credit Deposit: All money deposits under Section 3.09 shall bear simple interest payable at the rate and in the manner specified under NJAC 14:3-3.5(d). Deposits shall cease to bear interest upon termination of Service.

3.12 Return of Credit Deposit: Upon termination of Service and payment in full of all unpaid bills for Service, the Company will return the deposit plus accrued interest, or will deduct from the deposit and interest all amounts due and return the difference, if any, to the depositor. The Company shall have a reasonable time in which to read meters and to ascertain that the obligations of the Customer have been fully performed before being required to return any deposit. The credit deposit is not a floating credit available to be used by the Customer for the payment of interim bills for service, but the Company may apply the deposit and any accrued interest against any unpaid bills and require the Customer, as a condition on continuing Service, to restore the deposit to an amount, determined in accordance with the principles set forth in Sections 3.09 and 3.10, sufficient to secure the payment of future bills. Residential Customer accounts will be reviewed at least once every year and non-residential Customer accounts at least once every two years. Should such review indicate that the Customer has established satisfactory credit with the Company, the credit deposit plus accrued interest, if any, will be returned to the depositor. Such return of a credit deposit shall not serve to waive the Company's right to re-establish the credit deposit as required herein above. The Company may require surrender of the receipt issued when the deposit was made, or in lieu thereof, proof of identity before returning the deposit or any part thereof. (See NJAC 14:3-3.5)

3.13 Final Bill: A Customer intending to discontinue Service shall give the Company reasonable notice thereof and arrange for the reading of the meter. Where the Customer is discontinuing all Service, the reading shall be regarded as a final reading and the Company will read the meter within forty-eight hours of receipt of such notice unless a holiday or a weekend intervenes or the Customer desires otherwise. If, because of conditions occasioned by the Customer, or by reason of compliance with the Customer's request, the final reading of the meter must be obtained outside of regular business hours, the Customer will be subject to the service charges specified in the applicable Service Classification within this Tariff.

Whether or not the Customer gives notice of discontinuance, the Customer shall be liable for Service delivered to the premises until the final reading of the meter can be obtained by the Company. Where the Customer is discontinuing all Service, the bill for Service rendered until the final meter reading, plus all other charges due and any applicable minimum charge for the unexpired term of a contract, is due and payable immediately upon presentation. Where the Service in question is unmetered, a final bill shall be rendered upon discontinuance of Service.

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No.

dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART II

Original Sheet No. 13

Section 3 - Billings, Payments, Credit Deposits & Metering

3.14 Taxes on Contributions in Aid of Construction and Customer Advances or Deposits: Any contribution in aid of construction ("CIAC"), Customer advance or deposit, or other like amount received from Customers which shall constitute taxable income as defined by the Internal Revenue Service may be increased to include a payment equal to the applicable current taxes incurred by the Company as a result of receiving such monies, less the net present value of future tax benefits related to the tax depreciation guideline-life applicable to the property constructed with such monies, which for transmission or distribution items shall be taken to be 20 years. The discount rate to be used for such present value calculation will be the Company's last allowed overall rate of return.

3.15 Unmetered Service: Where the Customer's equipment is of such a character and its operation is so conducted that the Customer's use of service at the Point of Delivery is substantially invariable over the period Service is supplied, thus permitting accurate determination of billing quantities by calculation based on the electrical characteristics of such equipment, the Company may omit the installation of metering equipment and, with the consent of the Customer, use the respective quantities, so determined, for billing purposes under the applicable Service Classification. The Customer shall not make any change whatever in the equipment or mode of operation thereof, Service to which is billed in the foregoing manner, without first obtaining the Company's consent in writing. If the Customer changes equipment or mode of operation, any Service to such changed equipment or operation shall be deemed unauthorized use and shall be subject to discontinuance as provided elsewhere in this Tariff.

3.16 Non-measurable Loads: Customers with equipment which creates unusual fluctuations, which cannot be measured by standard metering facilities, shall have the maximum 15-minute demand, monthly KWH, and reactive component calculated for such equipment, and added to any such measured quantities for the Customer's remaining load for billing purposes under the applicable Service Classification.

3.17 Equal Payment Plan for Individual Residential Dwelling Units: The Company may, upon request by a residential Full Service Customer, determine a payment plan of twelve equal monthly payments for the Customer. Monthly payments required under this plan may be revised by the Company one time during the payment plan period as rate changes or special conditions warrant. If actual charges are more or less than the estimated amounts, billing adjustments necessary to provide for the payment of the actual charges due for Service rendered under this plan shall be made in the twelfth month of the plan, or in the event the Equal Payment Plan is terminated, on the next bill. The Company may terminate this plan at any time as to any Customer if any monthly bill rendered to such Customer under this plan is unpaid when the next monthly bill is rendered. (See NJAC 14:3-7.5)

3.18 Returned Payment Charge: A charge of \$15 will be assessed against a Customer's account when a check or an electronic payment or other form of funds transfer, which has been issued to the Company, is returned by the bank as uncollectible, or otherwise dishonored by the bank from which the funds were drawn.

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No.

dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART II

Original Sheet No. 14

Section 3 - Billings, Payments, Credit Deposits & Metering

3.19 Monthly Late Payment Charge: Upon the non-receipt of payment for services provided by the Company or an Alternative Electric Supplier by a Customer receiving Service under Service Classifications GS, GST, GP, GT, SVL, MVL, ISL, LED and Rider CEP and receiving a bill for such service rendered by the Company, as opposed to a consolidated bill rendered by an Alternative Electric Supplier, except for government entities, a Late Payment Charge at the rate of 1.5% per monthly billing period shall be applied. This charge will be applied to all amounts previously billed, including any unpaid late payment charge amounts applied to previous bills, which are not received by the Company when the next regular bill is calculated. The amount of the Late Payment Charge to be added to the unpaid balance shall be determined by multiplying the unpaid balance by the monthly Late Payment Charge rate of 1.5%. (See NJAC 14:3-7.1)

3.20 Delinquent Charge: For Customers receiving Service under Service Classifications RS, RT, RGT, GS and GST, a field collection charge will be applied for each collection visit made by the Company to the Customer's premises, except Customers who qualify for protection under the standards set forth in the NJAC 14:3-3A.5 as detailed in the Stipulation of Final Settlement (Docket No. ER95120633).

3.21 Summary Billing: Upon a Customer's request and the Company's approval, a Customer with multiple accounts may receive Summary Billing, in which the billing information for the multiple accounts is reported on a single statement, for the convenience of the Customer. Summary Billing shall not be permitted for any delinquent accounts, and shall be permitted only in those cases where meter reading dates and due dates of the multiple accounts allow for Summary Billing without adversely affecting the timely payment of bills and where summary billing does not have an adverse financial impact on the Company. The Company may, in its sole discretion, discontinue Summary Billing, or charge Customers an additional amount for Summary Billing to offset any actual or potential adverse financial impact on the Company. A single due date for accounts that are billed in summary shall be established by the Company and provided to the Customer. Summary Billing shall not commence unless and until the Customer agrees to the due date established for such Summary Billing.

3.22 Special Billing: The Company shall consider all requests from Customers to deviate from the Company's standard billing practices and procedures, including those described in this Tariff. The Company may, in its sole discretion, agree to provide special billing to a Customer, subject to, a payment by the Customer of all costs associated with the Company providing such special billing.

3.23 Metering: The Company shall maintain, install and operate meters and related equipment as necessary to measure and record the Customer's consumption and usage of all services provided under this Tariff. The Company may, in its sole discretion, install such meters and related equipment (including, but not limited to, telemetering equipment) it deems reasonable and appropriate to provide service to Customers under this Tariff. The Company may, in its sole and exclusive discretion, install such special metering as may be requested by a Customer, subject to the Customer paying all of the Company's material, labor, overheads and administrative and general expenses relating to such facilities.

The Company shall conduct inspections and tests of its meters in accordance with prudent electric practices and as otherwise prescribed by the BPU.

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No.

dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART II

Original Sheet No. 15

Section 3 - Billings, Payments, Credit Deposits & Metering

3.23 Metering: (Continued)

If requested by the Customer, the Company may, in its sole discretion, elect to provide kilowatt-hour pulses and/or time pulses from the Company's metering equipment. All costs for providing the meter pulses shall be paid by the Customer. If a Customer's consumption of kilowatts and/or kilowatt-hours increases as a result of interruptions or deficiencies in the supply of pulses for any reason, the Company shall not be responsible or liable, for damages or otherwise, for resulting increases in the Customer's bill.

If requested by a Customer, the Company may, in its sole discretion, elect to provide metering to a service location other than what is presently installed or otherwise proposed to be installed by the Company at that location. All costs for special metering facilities provided by the Company, including, but not limited to, all material, labor, overheads and administrative and general expenses, shall be billed to and paid by the Customer.

3.24 Advanced Metering Opt-Out

Any Full Service Customer or Delivery Service Customer who declines to have an AMI meter installed when notified, requests the transmitter of an AMI meter be disabled or requests an AMI meter be removed for a digital non-AMI meter, will be classified as having opted-out of AMI metering and shall be subject to the following terms:

- 1.) Monthly Meter Reading – A monthly fee of \$15.00 shall apply to any Customer who: refuses to allow the Company to install an AMI meter; requests that the transmitter of an AMI meter be disabled; or requests that an AMI meter be removed.
- 2.) Meter Replacements – Customers shall be charged a one-time fee of \$44.46 for the replacement of an AMI meter with a non-AMI meter. The replacement meter will be manually read. This fee will also apply to any Customer who elects to participate in AMI metering after requesting the removal of such meter.
- 3.) Access to Premises – Customers who Opt-out of AMI metering must provide reasonable access for meter reading and meter maintenance that free of safety hazard to Customers, the public or the utility personnel or facilities. If the Customer fails to provide access for two months in a twelve-month period, then the Customer will be required to: (a) relocate their metering equipment to an external location, at the Customer's expense; or (b) permit the Company to reinstall an AMI meter or enable the AMI meter transmitter feature.

Customers who are taking service under a time differentiated rate, billed with time dependent rates or are involved in net metered generation will not have the option to opt out of having a smart meter.

Issued:

Effective:

**Filed pursuant to Order of Board of Public Utilities
Docket No.**

dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART II

Original Sheet No. 16

Section 4 - Supply and Use of Service

4.01 Continuity of Service: The Company will use reasonable diligence to maintain a regular and uninterrupted provision of Service, but should the Service be interrupted, curtailed, suspended, or discontinued by the Company for any of the reasons set forth in Section 7 of these Standard Terms and Conditions, or should the Service be interrupted, curtailed, deficient, defective, or fail by reason of any natural disaster, accident, act of a third party, strike, legal process, governmental interference or by reason of compliance in good faith with any governmental order or directive, notwithstanding that such order or directive subsequently may be held to be invalid, or other causes whatsoever beyond its control, the Company shall not be liable for any loss or damage, direct or consequential, resulting from any such suspension, discontinuance, interruption, curtailment, deficiency, defect, or failure. The Company will not be responsible for any damage or injury arising from the presence or the use of Service provided to the Customer by the Company after it passes from the Company's facilities to the Point of Delivery, unless such damage or injury is caused by the sole negligence or willful misconduct of the Company. Any damage or injury arising from occurrences or circumstances beyond the Company's reasonable control, or from its conformance with standard electric industry system design or operation practices, shall be conclusively deemed not to result from the negligence of the Company. Due to the sensitive nature of computers and other electric and electronically controlled equipment, Customers, especially three-phase Customers, are advised to and should provide protection against such variations in power and voltage supply.

4.02 Temporary Service: Service for a temporary or short term period will be provided and billed under the applicable Service Classification when the Company's available installed facilities are of adequate capacity to render such Service, provided the Customer pays in advance the estimated net cost of installing and removing all facilities provided to furnish such Service. If the total period of temporary Service is less than one month, the total billing for such period shall not be less than the stated monthly minimum of the applicable Service Classification. At the option of the Company, bills for temporary Service may be prorated and rendered at periodic intervals of less than one month and are due and payable upon presentation. The Company's specifications for the Customer's installation are available from the Company upon request.

4.03 Transformation Facilities for Transmission Customers: Where, for the mutual convenience of the Company and Customer, the transformation equipment at a delivery point is utilized by both parties, the Company will provide such facility at a monthly charge of 1.5% of the prorated cost. The prorated cost shall be (1) the product of (a) the highest 15-minute demand (rounded to the next highest 100 KW) established by the Customer on such commonly-used transformation facility since Service was originally established, and (b) the Company's book cost of such commonly-used transformer substation less those items of equipment devoted solely to uses other than supplying the Customer, (2) divided by the maximum capability of the transformation equipment when operating under load conditions. In the event that the transformer bank's maximum capability is altered, either by changes in the transformers, the transformer cooling equipment, or in the characteristics of the Customer's load, item (2) above shall be redetermined to reflect the changed conditions.

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No.

dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART II

Original Sheet No. 17

Section 4 - Supply and Use of Service

4.04 Emergency Curtailment of Service: The Company may curtail or discontinue the provision of Service to any Customer, upon reasonable notice if possible, in the event it becomes necessary to do so in case of emergencies or in compliance with an order or directive of Federal, State, or municipal authorities. The Company may interrupt Service to any Customer or Customers in an emergency threatening the integrity of its system or to aid in the restoration of Service if, in its sole judgment, such action will alleviate the emergency condition and enable it to continue or restore Service consistent with the public welfare. (Also see Sections 4.01 and 7.02) In the event of an actual or threatened restriction of fuel supplies available to its system or the systems to which it is directly or indirectly connected, the Company may curtail or interrupt Service or reduce voltage to any Customer or Customers if, in its sole judgment, such action will prevent or alleviate the emergency condition. (See NJAC 14:3-3A.1)

4.05 Special Company Facilities: At the Customer's request, or as required, subject to approval by the Company, the Company will furnish and install on its system, special, substitute, or additional facilities to meet the Customer's special or additional requirements or to protect the Company's system from disturbance of standard voltage regulation that otherwise would be caused by the operation of Customer's equipment. When the Company furnishes facilities not normally supplied or when the estimated or actual cost of such special substitute or additional facilities exceeds the estimated cost of the standard facilities that normally would be supplied by the Company without special charge, either (a) the Customer shall pay in a manner to be agreed upon a facilities charge annually amounting to 18% of such additional cost, or (b) by mutual agreement the Customer may pay an amount equivalent to such additional cost, plus applicable taxes. However, alternative (a) shall not be available unless the facilities are such as are commonly and usually transferred from place to place for use in the Company's system or are reasonably capable of reuse. The Customer may also be subject to other monthly or special charges in order to meet their special needs.

4.06 Single Source of Energy Supply: No Customer may maintain or operate any source of electric energy on his premises or at his contract location in a manner whereby such source may become interconnected with the Company's facilities without the prior written approval of the Company. Such prior approval may be conditioned, among other things, on the installation and operation by the Customer at the Customer's cost and expense of such switches and/or protective devices as the Company may deem necessary to prevent injury to persons or damage to property of either the Customer or the Company. Such approved interconnection may be maintained only at the appropriate rates and charges as provided in this Tariff.

4.07 Changes in Customer's Installation: The Customer, prior to making any material increase or decrease in Connected Load, demand, or other conditions of use of Service or change of purpose, arrangement, or characteristics of electrical equipment, shall notify the Company of such intention so that the Company may determine if any changes in its distribution facilities or in the Point of Delivery will be required in order that safe, adequate, and proper Service may be supplied to the Customer under the proposed changed conditions. Prior to starting any work, the Customer or his agent shall submit for the Company's approval sufficient copies as required of the plans of such proposed installations, together with a list of the principal apparatus to be used. The Company will advise the Customer if any feature of the proposed changed conditions would be incompatible with such Service. (Also see Section 5.06) Such proposed changes in the Customer's Service conditions shall not be made effective until they have been approved by the Company.

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No.

dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART II

Original Sheet No. 18

Section 4 - Supply and Use of Service

4.08 Customer's Liability to Company: Failure of the Customer to give prior notice of changes in conditions as described in Section 4.07 shall render the Customer responsible and liable for any personal injury and any property damage caused by the changed conditions, including damage to the Company's property and injury to its employees. In those cases where the Customer's bill is based on the connected load, failure to give notice of changes therein will not relieve the Customer from liability for payment of proper charges for Service based upon such changed conditions from the date such change first occurred, nor entitle the Customer to a refund or adjustment if the charges billed exceed the amount that would normally be applicable under the changed conditions.

4.09 Request for Relocation of, or Work on, Company Facilities: When the Company is requested to relocate or work on its facilities and such relocation or work is for the purpose of enabling the Customer to work on or maintain his electrical facilities or building, or perform work or construction safely in the vicinity of Company equipment, the Customer shall pay to the Company, in advance of any relocation or work by the Company, the estimated cost to be incurred by the Company in performing such relocation or work. For work of a routine nature frequently performed within the Company's service area, the Company may specify a flat fee based upon the average costs of performing such work. (Also see Sections 6.04, 6.06, and 6.08)

4.10 Liability for Supply or Use of Electric Service: The Company will not be responsible for the use, care, condition, quality or handling of the Service delivered to the Customer after same passes beyond the point at which the Company's service facilities connect to the Customer's wires and facilities. The Customer shall hold the Company harmless from any claims, suits or liability arising, accruing, or resulting from the supply to, or use of Service by, the Customer.

4.11 Relocation of Meters or Service Equipment: Where meter locations are changed from indoor to outdoor, the Company may permit feeding back from the new meter location to the original Service Entrance. When an existing Service Entrance is to be changed, the old Service shall remain active and properly metered until the old Service is disconnected and the new Service is reconnected. When it is impractical to comply with this requirement, the Company must be contacted and arrangements made to accomplish the changeover. Metered and unmetered conductors will not be permitted in the same conduit or raceway, except in special cases where Company approval has been obtained.

4.12 Liability for Acts of Alternative Electric Suppliers: The Company shall have no liability or responsibility whatsoever to the Customer for any agreement, act or omission of, or in any way related to, the Customer's Alternative Electric Supplier.

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No.

dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART II

Original Sheet No. 19

Section 5 - Customer's Installation

5.01 General Requirements: The Customer's installation must conform to the Company's specifications and all requirements of municipal and State authorities and regulations set forth in the National Electric Code in effect at the time of such installation. The Company will, however, install and maintain facilities on the Customer's premises at the Customer's cost when the Company determines such installation and maintenance to be necessary or more convenient for the delivery of Service and there is mutual agreement as to the installation and maintenance cost. Where for engineering or operating reasons it is necessary or desirable to install a substation, transformers, capacitors, control, protective or other equipment on the Customer's premises in order to supply the Service required by the Customer, the Customer shall provide a suitable place and housing for such facilities. The Company's specifications for the Customer's installation are available from the Company upon request.

5.02 Service Entrance: The Customer's Service Entrance facilities shall extend from the Point of Delivery specified by the Company to an approved entrance switch cabinet located on the Customer's premises. With the exception of metering equipment and related facilities furnished by the Company, all of the facilities necessary to conduct electricity from the Point of Delivery to the Customer's circuits shall be installed, owned, and maintained by the Customer. The Customer must provide and install an approved service head and assure all fittings used in the Service Entrance provide a water-tight connection. At least three feet of wire must be left for the connection to the Service Drop on all services. (Specifications for service installations will be furnished by the Company upon request.)

5.03 Inspection and Acceptance: The Company may refuse to connect with any Customer's installation or to make additions or alterations to the Company's Service Connection when such installation is not in accordance with the National Electrical Code, or with the Company's requirements, or where a certificate approving such installations has not been issued by an electrical inspection authority certified by the New Jersey Department of Community Affairs for the area in which the installation is located, or by a City or County Inspection Authority having exclusive authority to make electrical inspection in such area. (See NJAC 14:3-8.3(g) and (h))

5.04 Special Customer Facilities: The Customer shall furnish at his own expense any special facilities necessary to meet his particular requirements for Service at other than the standard conditions specified under the provisions of the applicable Service Classification. (Also see Section 5.05)

5.05 Regulation of Power Factor: The Company shall have the right to require the Customer to maintain a power factor in the range of 87% to 100% coincident with the Customer's maximum on-peak monthly demand and to provide, at its sole expense, any corrective equipment necessary in order to do so. The Company may inspect the Customer's installed equipment and/or place instruments on the premises of the Customer in order to determine compliance with this requirement, as deemed appropriate by the Company. The installation by the Company of corrective devices necessary for compliance with this provision, shall, as deemed appropriate by the Company, be billed to the Customer under the provisions of Section 4.05. The Company is under no obligation to serve, or to continue to serve, a Customer who does not maintain a power factor acceptable to the Company. (Also see Sections 5.01 and 5.04)

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No.

dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART II

Original Sheet No. 20

Section 5 - Customer's Installation

5.06 Change in Point of Delivery: In the event that the Company shall be required by any governmental authority to relocate its distribution facilities or to place any portion of them underground, the Customer shall at its own expense make such changes in its Service Entrance and/or in its underground Service Connection as may be necessary in order to conform to the new Point of Delivery specified by the Company. Any change requested by the Customer in the location of the existing Point of Delivery, if approved by the Company, will be at the expense of the Customer.

5.07 Liability for Customer's Installation: The Company will not be liable for damages to or injuries sustained by the Customer or others, or by the equipment or property of Customer or others, by reason of the condition, character, or operation of the Customer's wiring or equipment, or the wiring or equipment of others.

5.08 Meter Sockets and Current Transformer Cabinets: Upon the Company's designation of a Point of Delivery at which its Service line will terminate, the Customer shall provide, at its sole cost and expense, a place suitable to the Company for the installation of metering and all other electric facilities needed for the provision of electric energy by the Company or an Alternative Electric Supplier. It shall be the Customer's responsibility to furnish, install, and maintain self-contained meter sockets and current transformer cabinets in accordance with Company specifications which are available upon request.

5.09 Restricted Off-Peak Water Heater Specifications: Service supplied under Service Classification RS - Residential Service, Special Provision (a), or Service Classification GS - General Service Secondary, Special Provision (d), must conform to the following requirements as well as any other applicable conditions of Service:

- (a) The minimum capacity of the water heater should not be less than 50 gallons.
- (b) Should the water heater have two non-inductive heating elements, each shall be controlled by its own thermostat and both shall be electrically interlocked to prevent simultaneous operation, with the upper heating element located to heat the top one-quarter of the tank volume and the lower element located to heat the entire tank.
- (c) The upper heating element may be wired to operate during the on-peak as well as off-peak periods, whereas the lower element, or single element (in a one-element water heater), may operate only during the off-peak periods.
- (d) The wattage of each heating element shall not be in excess of 30 watts per gallon of tank volume, rounded to the nearest 500 watts.
- (e) Service to water heaters will be supplied at single-phase 208 or 240 volts, depending on the voltage available. For the supply of equipment with one tank or a combination of tanks in excess of 250 gallons or in excess of 7500 watts, the Company must be consulted for installation specifications.

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No.

dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART II

Original Sheet No. 21

Section 5 - Customer's Installation

5.10 Restricted Controlled Water Heating Specifications: Service supplied under Service Classification RS - Residential Service, Special Provision (b), or under Service Classification GS - General Service Secondary, Special Provision (e), must conform to the following requirements as well as any other applicable conditions of Service:

- (a) The water heater shall have two non-inductive heating elements, each controlled by its own thermostat and electrically interlocked to prevent simultaneous operation.
- (b) The upper heating element shall be located to heat the top one-quarter of the tank volume and the lower element located to heat the entire tank.
- (c) The wattage of each element shall not be in excess of 35 watts per gallon of tank volume rounded to the nearest 500 watts for water heater of 40 gallons or more.
- (d) Thirty-gallon water heaters may contain either one or two heating elements, with an element size not to exceed 1500 watts.

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No.

dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART II

Original Sheet No. 22

Section 6 - Company's Equipment on Customer's Premises

6.01 Ownership, Maintenance and Removal: The Company shall furnish, install and maintain the meters, related equipment and facilities necessary for Service unless otherwise stated. All facilities and equipment supplied by the Company shall remain exclusively its property. The Company may remove such facilities and equipment from the premises of the Customer after termination of Service.

6.02 Customer's Responsibility: Under certain circumstances, it may be necessary for the Company to install equipment on the Customer's premises. This equipment may be placed in vaults, manholes, hand-holes, outdoor substations on concrete pads, etc. These Customer-owned facilities must be constructed in accordance with all applicable codes and to the Company's specifications. Prior to starting work, the Customer or his agent shall submit for the Company's approval plans of such proposed installations, together with a list of the principal apparatus to be used. The Customer shall be responsible for the protection and safe-keeping of the facilities and equipment of the Company while on the Customer's premises and shall not permit access thereto except by duly authorized governmental officials and representatives of the Company. The Customer should notify the Company immediately if any question arises as to the authority or credentials of any person claiming to be a governmental official or a Company representative. Any malfunction or defect in the Company's equipment observed by the Customer should be reported to the Company immediately. (See Section 6.04)

6.03 Access to Customer's Premises: The Company shall have the right to construct, operate, modify, replace and/or maintain any and all facilities it deems necessary to render Service to the Customer and adjoining Customers upon, over, across and/or under lands owned or controlled by the Customer. The Company shall have the right of reasonable access to all property furnished by the Company, at all reasonable times for the purpose of inspection of any premises incident to the rendering of service, reading meters, or inspecting, testing, or repairing its facilities used in connection with providing the Service, or for the removal of its property. The Company shall have the right to enter upon the lands owned or occupied by the Customer for the purpose of moving, removing, replacing, altering, accessing, servicing or maintaining any structures, fixtures, equipment, instruments, meters or other property owned by the Company, above or beneath such lands, and shall have the right to trim, cut, move, clear or destroy any trees, shrubs, plants or other growth on such lands as necessary to keep or prevent same from endangering or interfering with the Company's structures, fixtures, equipment, instruments, meters or other property, or with the providing of safe, adequate and reliable Service. The Customer shall obtain, or cause to be obtained, all permits needed by the Company for access to the Company's facilities. Access to the Company's facilities shall not be given except to authorized employees of the Company or duly authorized governmental officials. During an alleged diversion of Service, it is the Company's responsibility to obtain access to the Company's equipment in accordance with NJAC 14:3-3.6 and 6.8. (See Section 7.03)

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No.

dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART II

Original Sheet No. 23

Section 6 - Company's Equipment on Customer's Premises

6.04 Tampering: In the event it is established that the Company's wires, meters, meter seals, switch boxes, or other equipment (including, but not limited to, revenue protection locks, meters and other devices) on the Customer's premises have been tampered with, the Customer shall be required to bear all of the costs incurred by the Company including, but not limited to, the following: (a) investigations, (b) inspections, (c) costs of prosecution including legal fees, and (d) installation of any protective equipment deemed necessary by the Company. Furthermore, where tampering with the Company's or Customer's facilities results in incorrect measurement of the Service, the Customer shall pay for such Service as the Company may estimate from available information to have been used on the premises but not registered by the Company's meter or meters. Tampering with the Company's facilities is punishable by fine and/or imprisonment under New Jersey law. (See NJAC 14:3-7.8)

6.05 Payment for Repairs or Loss: The Customer shall pay the Company for any damage to or any loss of Company's property located on the Customer's premises caused by the act or negligence of the Customer or his agents, servants, licensees or invitees or due to the Customer's failure to comply with the applicable provisions of this Tariff.

6.06 Service Disconnection and Meter Removal Authorized: A licensed electrician or an electrical contractor, upon notifying the Company, will be authorized to disconnect and permanently reconnect a single-phase secondary overhead service that is 200 amps or less. Disconnections or meter removals performed by persons other than authorized licensed electricians, authorized electrical contractors, or authorized Company personnel are prohibited and shall constitute tampering. (See Sections 6.07 and 6.08)

6.07 Reconnection of Service or Replacement of Meter: The Company shall have sole authority to reconnect a service or replace a meter. However, upon contacting the Company, a licensed electrician or electrical contractor may be authorized to reconnect a service or reinstall the meter upon completion of his work as provided in Section 6.06. (See Section 4.09)

6.08 Sealing of Meters and Devices: It is the practice of the Company to seal all meters. Service Entrance switches, wiring troughs, or cabinets connected ahead of meters or instrument transformers, will be sealed by the Company. When Service is introduced prior to the completion of the wiring, or where Service is discontinued, the Company or its designated agent may seal all Service equipment. No one except an authorized employee of the Company is permitted to remove a Company seal or padlock, except as provided in Section 6.06.

6.09 Power Disturbance Protection Service: The Company shall offer to provide the following to Customers which request power disturbance protection: (a) diagnostic services to identify the probable cause of electrical disturbance, (b) engineering analysis and design to develop a power conditioning solution, (c) electrical system modification and/or power conditioning equipment installation, and (d) maintenance of the power conditioning systems. Charges for such Service shall be not less than the actual cost to provide such Service. The Company shall not be liable for damage or injury arising from the improper use of power disturbance protection/conditioned power service, systems or equipment, or for any costs or damages attributable to injury or the loss of the Customer's business, production or facilities resulting from the failure of power disturbance protection/conditioned power service, systems or equipment.

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No.

dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART II

Original Sheet No. 24

Section 7 - Suspension or Discontinuance of Service

7.01 Work on Company's Facilities: The Company may, upon reasonable notice when it can be reasonably given, suspend, curtail, or interrupt Service to a Customer for the purpose of making repairs, changes, or improvements to or in any of its facilities either on or off the Customer's premises.

7.02 Compliance with Governmental Orders: The Company may curtail, discontinue, or take appropriate action with respect to Service, either generally or as to a particular Customer, as may be required by compliance in good faith with any governmental order or directive, and shall not be subject to any liability, penalty, or payment, or be liable for direct or consequential damages by reason thereof, notwithstanding that such instruction, order or directive subsequently may be held to be invalid or in error. Verbal or written orders of police, fire, public health, or similar officers, acting in the performance of their duties, shall be deemed to come within the scope of this subsection. (See Sections 4.01 and 4.04)

7.03 Customer Acts or Omissions: The Company may, upon giving reasonable notice to the Customer when it can be reasonably given, suspend or discontinue Service and remove the Company's equipment from the Customer's premises for any of the following acts or omissions:

- (a) Non-payment of any valid bill due from the Customer or the Customer's resident spouse for Service furnished by the Company at any present or previous location. However, non-payment for business Service shall not be a reason for discontinuance of residential Service, except in cases of diversion of Service. (See Section 3.08)
- (b) Tampering with any of the Company's facilities. (See Section 6.04)
- (c) Fraudulent representation or application in relation to the use of Service. (See Section 1.03)
- (d) Moving from the premises, unless the Customer has requested the Company to continue Service at the Customer's expense. (See Section 2.06)
- (e) Resale, transfer, or delivering any part of the Service supplied by the Company to others without the Company's permission. (See Section 1.05)
- (f) Refusal or failure to make or increase an advance payment or credit deposit as provided for in this Tariff. (See Section 3.09)
- (g) Refusal or failure to contract for Service when reasonably required by the Company to do so. (See Section 2)
- (h) Connecting and operating equipment so as to produce disturbing effects on the Company's system or Service to other Customers. (See Section 1.06)
- (i) Refusal or failure to comply with any provisions of this Tariff.
- (j) Where, in the Company's opinion, the condition of the Customer's installation presents a hazard to life or property.
- (k) Refusal or failure to correct any faulty or hazardous condition of the Customer's installation.
- (l) Refusal of reasonable access to Customer's premises for necessary purposes in connection with rendering of Service, including meter installation, reading or testing, or the maintenance or removal of the Company's property.

Failure by the Company to exercise its rights shall not be deemed a waiver thereof. (See NJAC 14:3-3A.1)

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No.

dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART II

Original Sheet No. 26

Section 8 - Service Connections

8.01 General: This Section governs situations in which the Company's distribution lines and facilities are of adequate capacity to serve the Customer's load and are located adjacent to the Customer's premises. In these situations, the connection between the Company's system and the Customer's installation shall be made by the Company and established in accordance with the provisions of this Section.

8.02 Overhead Service Connection: The Company will install, connect, and maintain at its own cost and expense not more than one Service Drop for each contract location. The Company shall not be required to install a Service Drop where its length would exceed the safe distance over which a single span of Service Drop conductors can be placed.

8.03 Underground Secondary Service Connection (other than a manhole duct system) to Serve an Individual Residential Customer/Applicant: (a) A residential Customer or Applicant electing an underground Service Connection instead of an overhead Service Connection can elect to install such connection at his/her own cost and expense in accordance with the Company's specifications for such construction. At the Customer's option, the Company will install and connect such underground Service Connection, upon the Customer making a non-refundable contribution, as described in (b) below. In either case, the Company will assume ownership and responsibility for maintenance, including replacement when appropriate, at the Company's expense, of the underground Service Connection upon connection to the Company's system (subject to receipt of requisite easements, rights of way or the like, at no cost to the Company). In addition, at the Customer's option, the Company will assume ownership and responsibility for maintenance, including replacement when appropriate, at the Company's expense, of all private residential underground Service Connections installed prior to the date of this tariff sheet (subject to receipt of requisite easements, rights of way or the like, at no cost to the Company). In connection with any Company work performed under this Section 8.03, whether on Company-owned or Customer-owned facilities, the Company must first be granted the right by the Customer to trim or remove vegetation and to remove structures or other obstructions that interfere with such work and the Company will not be responsible for the costs of repair, replacement or restoration thereof.

(b) The non-refundable contribution will be equal to the predetermined unit cost differential of furnishing such facilities underground instead of overhead. If the Customer provides the trench, the underground Service Connection charge will be credited accordingly.

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No.

dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART II

Original Sheet No. 27

Section 8 - Service Connections

8.04 Underground Distribution Service Connection to Serve a Non-Residential Customer: Where a non-residential Customer or Applicant elects such underground Service Connection instead of an overhead Service Connection, or where an overhead or secondary network system is not available, the Customer or Applicant, or the Company at the Customer or Applicant's discretion, must install such connection at the Customer or Applicant's own cost and expense in accordance with the Company's specifications for such construction. The Service Connection will be made by the Company, and shall be owned and maintained, and when necessary, relocated in accordance with the Company's specifications, by Customer at the Customer's own cost and expense.

8.05 Underground Distribution Service Connection (other than a manhole duct system) in Residential Subdivision: Where distribution circuits have been extended underground pursuant to Tariff Part II, Section 10, the Service Connection shall be installed underground as part of the entire electrical system for the development upon payment of the applicable charges computed in accordance with Appendix A of these Standard Terms and Conditions.

8.06 Conventional Underground Service Connection (Secondary Network System): If a Customer's or Applicant's facility is located in a designated network system, one conventional underground Service Connection to each contract location will be provided by the Company without cost to the Customer which shall terminate at a point not more than 30 feet distant from the curb, measured at right angles to the curb, nearest the point of connection to the Customer's facilities, provided, however, that the Company will not supply a Service Connection in whole or in part under or within a building except that portion extending through the building wall. When the required length of Service Connection exceeds the foregoing, the Customer shall have the option of terminating his facilities at either (1) a splice box acceptable to the Company installed, owned, and maintained by the Customer at a point within the distance limit described above, or (2) at the discretion of the Company, in the nearest available splice box or manhole provided in and as part of the Company's normal underground distribution system. All connections between the Customer's and Company's facilities shall be made by the Company.

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No.

dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART II

Original Sheet No. 28

Section 9 - General Interconnect Requirements for On-Site Generation

9.01 The following requirements and standards for connection of generating facilities located on Customer's premises to the Company system shall be met to assure the integrity and safe operation of the Company system with no deterioration to the quality and reliability of service to other Customers. The operation of the generation facility should be done in a competent manner, such that the Company system as a whole is protected.

9.02 All small power producers or cogenerators shall make application to the Company for approval to interconnect their facilities with the Company system.

9.03 The Company shall require the following as part of the application:

- (a) Plans and specifications of the proposed installation.
- (b) Single line diagram and details of the proposed protection schemes.
- (c) Instruction manuals for all protective components.
- (d) Component specification and internal wiring diagrams of protective components if not provided in instruction manuals.
- (e) Generator data required to analyze fault contributions and load current flows including, but not limited to, equivalent impedances and time constants.
- (f) All protective equipment's ratings if not provided in instruction manuals.
- (g) Evidence of insurance satisfactory to the Company.
- (h) An agreement to indemnify and hold harmless the Company from any and all liability or claim thereof for damage to property, including property of the Company and injury or death to persons resulting from or caused by the presence, operation, maintenance or removal of such installation.

9.04 The Company shall within 30 days from the receipt of all required data from the Applicant either approve or reject in writing the application for connection to the Company system. Rejection of an application shall state with specificity the reasons for such rejection. Connection to the Company system will be permitted only upon obtaining the formal approval of the Company. The Company may require the execution of a formal application form and/or interconnection agreement by the Customer.

9.05 The installation of the generation facilities must be in compliance with the requirements of the National Electrical Code and all applicable local, State and federal codes or regulations. The installation shall be undertaken and completed in a workmanlike manner, and shall meet or exceed industry acceptance standards of good practice. The provisions of the National Electrical Safety Code and the standards of the Institute of Electrical and Electronics Engineers, National Electrical Manufacturers Association and the American National Standards Institute shall be observed to the extent that they are applicable. Prior to connection, the Company must be provided with evidence that electrical inspection by an authorized inspection agency indicates that the above items were completed in a manner satisfactory to the Company.

Issued:

Effective:

**Filed pursuant to Order of Board of Public Utilities
Docket No.**

dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART II

Original Sheet No. 29

Section 9 - General Interconnect Requirements for On-Site Generation

9.06 The generation facility shall have the following characteristics:

- (a) Interconnection voltage shall be compatible and consistent with the system to which the Company determines the-generation facility is to be connected.
- (b) The generation facility shall produce 60 Hertz sinusoidal output compatible with the Company system to which the facility is to be connected.
- (c) The generation facility must provide and maintain automatic synchronization with the Company system to which it is to be connected.
- (d) The break point between the generation facilities producing single-phase or three-phase output shall be in accordance with existing Company motor specifications or as otherwise specified by the Company.
- (e) At no time shall the operation of the facility result in excessive harmonic distortion of the Company wave form. Total harmonic distortion greater than 5% shall be deemed excessive and shall result in disconnection of the facility from the Company system.
- (f) The installation of power factor correction ("PFC") capacitors at the facility may be required under conditions to be determined by the Company when necessary to assure the quality and reliability of service to other Customers. The cost of PFC capacitors shall be borne by the Customer.
- (g) The cost of supplying and installing 15-minute integrated generation output metering, and any other special facilities or devices occasioned by the generation facility which the Company may deem necessary on its system, such as telemetry and control equipment, shall be borne by the Customer.

9.07 The Customer shall provide automatic disconnecting devices with appropriate control devices which will isolate the facility from the Company system within a time period specified by the Company for, but not necessarily limited to, the following conditions:

- (a) A fault on the Customer's equipment.
- (b) A fault on the Company system.
- (c) A de-energized Company line to which the Customer is connected.
- (d) An abnormal operating voltage or frequency.
- (e) Failure of automatic synchronization with the Company system.
- (f) Loss of a phase or improper phase sequence.
- (g) Total harmonic content in excess of 5%.
- (h) Abnormal power factor.

The devices shall be so designed and constructed to prevent reconnection of the facility to the Company system until the cause of disconnection is corrected.

9.08 The Company shall reserve the right to specify settings of all isolation devices which are part of the generation facility.

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No.

dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART II

Original Sheet No. 30

Section 9 - General Interconnect Requirements for On-Site Generation

9.09 The Company shall require initial inspection and testing as well as subsequent inspection and testing of the facility's isolation and fault protection systems at the Customer's expense on an annual basis. Maintenance of these systems must be performed and documented by the Customer at specified intervals to the satisfaction of the Company. The Company shall reserve the right to disconnect the Customer and/or the generation equipment from the Company system for failure to comply with these inspections, testing and maintenance requirements.

9.10 The Customer is solely responsible for providing adequate protection for the equipment located on the Customer's side of the interconnection system. This protection shall include, but not be limited to, negative phase sequence voltage on three-phase systems.

9.11 The Customer shall provide a Company-controlled disconnecting device providing a visible break on the Company side of the interconnection system. The Company shall require that this device accept a Company-provided padlock. The Company may also require manual operation of the device when required. The Company shall require this device to be labeled "Cogeneration Disconnection Switch" and located outside the facility such that 24-hour access is possible.

9.12 The Customer shall agree to grant access to the Company's authorized representative during any reasonable hours to install, inspect and maintain the Company's metering equipment.

9.13 The Customer must satisfy, and shall be subject to, all terms and conditions of the Company's Tariff for Service.

9.14 No wind generator, tower structure or device shall be installed at a location where, in the event of failure, it can fall in such a manner as to contact, land upon, or interfere with any Company lines or equipment.

9.15 The Customer shall maintain or cause to be maintained the generator and its associated structures, wiring and devices in a safe and proper operating condition so that the installation continues to meet all the requirements contained herein.

9.16 When and if any controversy arises as to the interpretation and application of these requirements and standards, the matter may be referred to the BPU for determination.

9.17 The Company reserves the right to modify or replace the Customer's service meter to prevent reverse registration from the Customer's generation facility. Customers desiring to sell power to the Company should refer to Rider QFS - Cogeneration and Small Power Production Service.

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No.

dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART II

Original Sheet No. 31

**Section 10 – Extension of Company Facilities
(NJAC 14:3-8)**

10.01 General Information: Where a line extension is necessary to provide Service to a Customer or Applicant or group of Customers, and where the request is for an extension of Company facilities to serve new customers, or where the request is for an expansion, upgrade, improvement, or other installation of plant and/or facilities by an Applicant, the procedures set forth in this Section 10 shall be utilized as a guide to determine the extent of any refundable deposit or non-refundable contribution, which may be required from the Customer or Applicant pursuant to NJAC 14:3-8. The Company shall not be precluded from entering into a mutually favorable agreement with the Customer or Applicant when it is deemed that a portion of the investment is for purposes of system improvement. This Section 10 does not apply to installation of special facilities or back-up systems which are not normally supplied by the Company. When such facilities or back-up systems are requested by the Customer, Section 4.05 shall be applicable.

For purposes of this Section 10, the following defined terms are exclusively for use in connection with this Section. Other definitions, as provided in Part I of the Company's Tariff for Service, may also be applicable to any Applicant under this Section and, where appropriate, should be used in conjunction with these terms.

The term "Applicant" means a person or an entity that requests Extension Service from the Company. An Applicant may or may not be the End User or Customer of the Company.

The term "Extension Service" refers to the construction or installation of electric distribution plant and/or facilities by the Company used to convey Service from existing or new plant and/or facilities (and includes the new plant and/or facilities themselves) to a structure or property for which the Applicant has requested Service in response to (i) an application for Extension Service from an Applicant to serve new customer(s) and/or (ii) an application for Extension Service requesting expansion, upgrade, improvement, or other installation of plant and/or facilities to serve existing customer(s). The Extension Service begins at existing plant and/or facilities and ends at the point of connection to or with the Service Connection, and includes the meter.

The term "Extension Cost" refers to the cost of construction and installation of the Extension Service based on the Company's "standard least cost design" criteria, using the Company's unitized or actual cost for materials and labor (both internal and external) employed in the design, construction, and/or installation of the Extension Service, including, but not limited to, Service Connection (subject to Section 8), metering-related costs, and including overheads directly attributable to the work, and the loading factors, such as those for mapping and design. Extension Costs may be apportioned based upon load depending on factors such as the Applicant's needs as compared to the Company's need to enhance or improve reliability, or the needs of other Applicant(s) who may be using the same facilities.

The term "refundable deposit" pertains to the non-interest bearing monies, which must be increased in accordance with Part II, Section 3.14 to provide for the associated income tax liability, that the Applicant must advance prior to the start of construction. The entire refundable deposit amount is subject to refund as set forth herein. Any portion of the refundable deposit remaining after the tenth year of service, as provided in this Section 10, is no longer subject to refund, and becomes the property of the Company. In no event shall more than the original refundable deposit be refunded.

Issued:

Effective:

**Filed pursuant to Order of Board of Public Utilities
Docket No.**

dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART II

Original Sheet No. 32

**Section 10 – Extension of Company Facilities
(NJAC 14:3-8)**

10.01 General Information: (Continued)

A "non-refundable contribution," which the Applicant must pay in full prior to construction, becomes the property of the Company and is not subject to refund. All non-refundable contributions must be increased in accordance with Part II, Section 3.14 to provide for the associated income tax liability.

The term "distribution revenues" utilized in this Section 10, as defined by the BPU, shall mean the total revenue, plus related sales and use tax, collected by a regulated entity from a Customer, minus basic generation service charges, plus sales and use tax on the basic generation service charges, and, unless included with basic generation service charges, transmission charges derived from Federal Energy Regulatory Commission (FERC) approved transmission charges, plus sales and use tax on the transmission charges, assessed in accordance with the Company's Tariff for Service. This definition refers to the total amount of Delivery Service charges (which include Sales and Use Tax) from Customer (s), as provided in the applicable rate schedule in Part III of the Company's Tariff for Service.

The term "underground distribution" refers to buried distribution conductors with associated above-grade equipment.

The term "conventional underground" refers to a secondary network installed in a complete manhole and duct system with all equipment below grade level and is generally located in central sections of the more urban communities.

The term "standard least cost design" refers to the Company's design criteria for an overhead extension of its facilities, which is based upon then-existing Company specifications as contained in the Company's Construction Standards, Material Specifications, and Distribution Engineering Practices. These standards are developed in compliance with the current edition of the National Electrical Safety Code in order to provide reliable electric service in a cost-effective manner.

The term "alternate design" refers to an Applicant's request for Extension Service in a particular manner that exceeds the Company's "standard least cost design" criteria, including, but not limited to, underground requirements and the removal of existing facilities. An example of an "alternate design" requested by an Applicant would be the installation of a pad-mounted transformer adjacent to a parking lot behind a building, rather than at the front corner closest to the Company's existing distribution circuit. The difference in cost between the "alternate design" and the "standard least cost design" shall, in all cases, be paid in full by the Applicant as a non-refundable contribution.

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No.

dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART II

Original Sheet No. 33

**Section 10 – Extension of Company Facilities
(NJAC 14:3-8)**

10.02 Rights-of-Way: The Company shall not be required to extend or relocate its facilities for the purpose of rendering Extension Service to Applicants until rights-of-way or easements satisfactory to the Company have been obtained from government agencies and property owners to permit the installation, operation, and maintenance of the Company's lines and facilities. In connection with granting to, or obtaining for, the Company, without charge, such rights-of-way or easements as necessary for the Company's lines and facilities to be placed upon, over, across, or under property as necessary to provide the Extension Service, Applicants requiring Extension Service shall perform all initial vegetation clearance and trimming. The Company shall also be granted the right to trim or remove vegetation and to remove structures or other obstructions that might subsequently interfere with such lines and facilities, the right of access and entry without notice for Company agents and equipment necessary in the exercise of privileges under the grant, and the right to use and extend the Company's lines and facilities, and install additional lines and facilities, as deemed necessary by the Company in order to provide Service to other Customers. Any right-of-way or permit fees, either initial or recurring, or charges in connection with rights-of-way for providing Extension Service to an Applicant, shall be paid for by the Applicant.

10.03 Extension Service to the Boundary of a Subdivision (Residential and Non-Residential): Such an extension shall normally be provided overhead on public right-of-way and/or private property based upon the Company's standard least cost design criteria, but shall not be provided underground on public right-of-way unless required of, or approved by, the Company.

If the Applicant requests Extension Service that exceeds the Company's standard least cost design criteria, and the Company approves the request, the Applicant shall be required to make a non-refundable contribution equal to the additional cost of the alternate design.

The Company may require a refundable deposit of the Extension Cost, prior to construction, to be refunded as provided in Sections 10.04 or 10.05, as applicable.

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No.

dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART II

Original Sheet No. 34

**Section 10 – Extension of Company Facilities
(NJAC 14:3-8)**

10.04 Extension Service within a Residential Subdivision: Such an extension shall not be provided overhead. It shall be provided underground based upon the Company's underground design criteria, on public right-of-way and/or private property. This Section is applicable only for new, predominantly residential areas where all the applicable provisions of the Standard Terms and Conditions of this Tariff and any applicable provisions of the New Jersey Administrative Code (NJAC) are complied with.

The Applicant shall make a non-refundable contribution for the construction cost differences between the overhead and the underground design in accordance with Appendix A of Part II of this Tariff.

If the Applicant has not obtained sale contracts for at least 20% of the total units, the Company may require a refundable deposit equal to the Extension Cost using the total unitized cost for the equivalent overhead construction.

Any refundable deposit received from the Applicant will be refunded as follows: One year after the first connection of a completed premise occupied by a bona fide owner or a responsible tenant who has entered into a contract with the Company for Service, the Company will refund a sum equal to ten times total actual distribution revenues from all such bona fide owner(s) or responsible tenant(s) during such contract year, up to (but not in excess of) the refundable deposit amount. Refunds in subsequent years, for up to nine additional years after the first year, will be equal to ten times the positive difference after subtracting: 1) the highest total actual distribution revenues that was used for calculating the refund in any previous year, from 2) the total actual distribution revenues from all such bona fide owners or responsible tenants during each such subsequent year, up to (but not in excess of) the remaining refundable deposit amount.

10.05 Extension Service to Serve Non-Residential Customers (including within Non-Residential Subdivisions), Multi-unit Residential Apartment Buildings, and Three-Phase Individual Residential Customers: Such an extension will be provided overhead based upon the Company's standard least cost design criteria, but may be provided underground as an alternate design, but shall not be provided underground on public right-of-way, unless required of, or approved by, the Company. When Extension Service is provided underground pursuant to this Section 10.05, the Applicant, or the Company at the Applicant's discretion (and at the Applicant's own cost and expense consistent with Section 10.01), shall provide all trenching and backfill in accordance with the Company's specifications.

If the Applicant requests Extension Service that exceeds the Company's standard least cost design criteria, and the Company approves the request, the Applicant shall be required to make a non-refundable contribution equal to the additional cost of the alternate design.

The Company may require a refundable deposit equal to the Extension Cost. The refundable deposit under this Section 10.05 shall be eligible for refund, up to (but not in excess of) the refundable deposit amount, as follows: At the end of the first year, the Company will refund from the refundable deposit an amount equal to ten times the total actual distribution revenues billed during that period. At the end of each subsequent year, for an additional nine years, a refund will be equal to ten times the positive difference after subtracting: 1) the highest total actual distribution revenues that was used for calculating the refund in any previous year, from 2) the total actual distribution revenues billed during each such subsequent year, up to (but not in excess of) the remaining refundable deposit amount.

Issued:	Effective:
Filed pursuant to Order of Board of Public Utilities Docket No.	dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART II

Original Sheet No. 35

**Section 10 – Extension of Company Facilities
(NJAC 14:3-8)**

10.06 Extension Service to Serve a Single-Phase, Individual Residential Customer: Such an extension shall be provided overhead based upon the Company's standard least cost design criteria, and may be provided underground as an alternate design, but shall not be provided underground on a public right-of-way. When Extension Service is provided underground pursuant to this Section 10.06, the Applicant shall be required to provide all trenching and backfill in accordance with the Company's specifications.

The difference in cost between the alternate design and the Company's standard least cost design shall be paid in full by the Applicant as a non-refundable contribution.

When provided overhead on a public right-of-way, the Extension Service will be provided without charge or deposit requirement. When provided overhead on private property, the Extension Service will be provided without charge when the Extension Cost, based on the distance measured from the property line to the dwelling location, does not exceed ten times the estimated annual distribution revenues. A refundable deposit may be required from the Applicant for any Extension Cost in excess of ten times the estimated annual distribution revenues.

The refundable deposit under this Section 10.06 shall be eligible for refund, up to (but not in excess of) the refundable deposit amount, as follows: At the end of the first year, the Company will refund from the refundable deposit an amount equal to ten times the total actual distribution revenues billed during that period, less the estimated annual distribution revenues (used as the basis for the initial refundable deposit calculation). At the end of each subsequent year, for an additional nine years, a refund will be equal to ten times the positive difference after subtracting: 1) the highest total actual distribution revenues used for calculating the refund in any previous year, from 2) the total actual distribution revenues billed during each subsequent year, up to (but not in excess of) the remaining refundable deposit amount.

10.07 Extension Service within Conventional Underground Area: Such an extension for 600 volt systems necessary on public right-of-way shall be installed without charge or deposit requirement. Such extensions shall not be provided on private property or for other than 600 volt systems.

10.08 Extension Service Initiation: The Company shall not commence construction of the Extension Service until (a) it has received and accepted an application for service; (b) the Applicant has completely executed appropriate contracts for Service, including, but not limited to, Extension Service as set forth in this Section 10; (c) the Applicant has paid any and all associated Extension Costs or other charges, whether by way of a refundable deposit or a nonrefundable contribution as applicable; and (d) the Applicant requesting the Extension Service has furnished to the Company satisfactory rights-of-way over, across, through, in and/or on property that are acceptable to the Company and necessary for the construction, maintenance and operation of the Extension Service.

10.09 Grading Requirements: The Applicant shall perform or arrange and pay for all Company-directed rough grading in accordance with the Company's specifications for underground lines and facilities as said specifications shall be modified by the Company from time to time. The Company's specifications are available from the Company upon request.

10.10 Exceptions: No deviations from the Company's standard construction practices shall be permitted without the Company's approval. Any Company-approved deviations from said construction practices shall be at the Applicant's sole expense.

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No.

dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART II

Original Sheet No. 36

Section 11 – Third Party Supplier Standards

11.01 Tariff Governs: The Company's BPU-approved Third Party Supplier Agreement and Customer Account Services Master Service Agreement will be governed by reference to this Tariff for Service.

11.02 Uniform Agreement: The Company shall offer the same BPU-approved Third Party Supplier Agreement and Customer Account Services Master Service Agreement to all licensed entities that seek to serve as Alternative Electric Suppliers in the Company's service area by providing electric generation service to Customers located therein.

11.03 Procedure for Agreement Modification: Modifications of the Supplier Fees and Charges contained in the Company's Third Party Supplier Agreement shall be made in accordance with applicable BPU Orders, including the BPU Order dated August 17, 1999 (Docket No. EO97070460). Other modifications to the Company's Third Party Supplier Agreement must be approved by the BPU in accordance with the standards set forth in the aforementioned Order, as follows, or as otherwise directed by the BPU.

The Company shall file a written request for BPU approval of intended modifications (the "Request") with the Board. The date of filing shall be referenced herein as the "Filing Date." A copy of the filing shall simultaneously be provided, by regular mail, facsimile, hand delivery, or electronic means, to the Division of the Ratepayer Advocate, Public Service Electric and Gas, Conectiv, Rockland Electric, and to all BPU-licensed Alternative Electric Suppliers (using a list of addresses for the Alternative Electric Suppliers that shall be maintained by the BPU and made available to the Company). The mode(s) of transmission shall be selected to effectuate actual delivery of the copies within 48 hours of filing with the Board.

Should the Ratepayer Advocate or any BPU-licensed Alternative Electric Supplier wish to contest the Request, the contesting entity must file its reasons for contesting the Request, in writing, with the BPU and simultaneously serve copies thereof upon the Company and the Ratepayer Advocate. This must be done within 17 days of the Filing Date. Service upon the Company shall be made by way of the Company representative who filed the Request.

Within 45 days of the Filing Date, the BPU may issue a Suspension Order stating that the Request requires further study. Such determination would put the Request on hold, pending future action by the Board.

If the BPU does not take action on the Request within 45 days of the Filing Date, the Company may implement the intended modifications, although the BPU retains the authority to make a determination on the Request in the future.

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No.

dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART II

Original Sheet No. 37

Section 12 – Net Metering Installations

[Please Note the use of lower case “customer” or “customers” tracks the form of usage in the applicable Board regulations, and is included within the meaning of the term Customer as defined in this Tariff.]

12.01 General: For the purpose of this Section of the Tariff for Service a Customer-generator is an electricity customer such as an industrial, commercial or residential customer that generates electricity using Class 1 renewable resources as defined in NJAC 14:8-1.2 on the customer’s side of the meter. Net metering, as defined in Section 12.02 below, provides for the billing or crediting, as applicable, of energy usage by measuring the difference between the amount of electricity delivered by the Company to a Customer-generator, as defined in Section 12.02 below, in a given Billing Month and the electricity delivered by a Customer-generator into the Company distribution system. The Company reserves the right to select and supply the type of meter(s) that will enable the net metering of electricity as described above.

The Customer generator shall be responsible for all interconnection costs as defined in NJAC 14:8-5.7 et seq., which shall be in addition to any other charges applicable to meet service requirements. For customers eligible for Net Metering the term usage as applied in Section 2.05 shall mean net usage as determined by Net Metering. It is the Customer-generator’s responsibility to know all of the rules associated with the provision of net metering service.

12.02 Limitations and Qualifications for Net Metering: “Net metering” means a system of metering and billing for electricity in which the Company 1) credits a customer-generator at the full retail rate for each kilowatt-hour produced by a Class 1 renewable energy system installed on the customer-generator’s side of the electric revenue meter, up to the total amount of electricity used by that customer-generator during an annualized period determined under NJAC 14:8-4.3 and 2) compensates the customer-generator at the end of the annualized period determined under NJAC 14:8-4.3 for any remaining credits, at a rate equal to the avoided cost of wholesale power. To qualify for Net Metering, a Customer-generator must generate Class 1 renewable energy as defined in NJAC 14:8-1.2. The Company will offer net metering to any customer that generates Class 1 renewable electricity on the customer’s side of the meter provided that the generating capacity of the Customer-generator’s facility does not exceed the amount of electricity supplied by the Company over an Annualized period (as defined in NJAC 14:8-4.3).

12.03 Limitations and Qualifications for Aggregated Net Metering (N.J.S.A. 48:3-87e(4)) and (N.J.A.C 14:8-7): To qualify for Aggregated Net Metering a customer must be: a state entity, school district, county, county agency, county authority, municipality, municipal agency, or municipal authority that has multiple facilities with metered accounts to be known collectively as the “Aggregated Meters.” The Aggregated Meters must be: located within the Company’s territory; served under the same rate schedule; all served by either Basic Generation Service or by the same Third Party Supplier; and located within the customer’s territorial jurisdiction or, for a State entity, located within 5 miles of one another. One of the Aggregated Meters must operate a Class 1 solar electric power generation system using a net metered account as defined in Section 12.02, Limitations and Qualifications for Net Metering, except for the annualized electric generation capability limitation. The Qualified Customer-Generator must be located on property owned by the customer. The size of the Qualified Customer-Generator for Aggregated Net Metering is defined in Section 12.03.a, Customer-Generator Sizing Qualifications for Aggregated Net Metering.

- a) **Customer-Generator Sizing Qualifications for Aggregated Net Metering:** The annualized electric generation capability of the customer’s solar generating system, located at the net metered location cannot exceed the amount of electricity supplied by the electric power supplier or basic generation service provider to all of the Aggregated Meters over an annualized period. The Aggregated Meters used to determine the maximum annualized electric generation capability of the customer’s solar generating system may not be used to determine the maximum annualized electric generation capability of other aggregated net metered facilities nor become a Qualified Customer-Generator as defined in Section 12.02, Limitations and Qualifications for Net Metering.

Issued:

Effective:

**Filed pursuant to Order of Board of Public Utilities
Docket No. dated**

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART II

Original Sheet No. 38

Section 12 – Net Metering Installations

12.03 Limitations and Qualifications for Aggregated Net Metering (N.J.S.A. 48:3-87e(4)) and (N.J.A.C 14:8-7): (Continued)

- b) **Billing for Aggregated Net Metering:** The Qualified Customer-Generator will be billed as defined in Section 12.07, Net Metering Billing. However, Section 12.06, Net Metering Billing will not apply to the other Aggregated Meters and those meters will continue to be billed at the full retail rate pursuant to the applicable rate schedules.

- c) **Incremental Costs Associated with Aggregated Net Metering:** All incremental costs incurred by the Company resulting from the implementation of Aggregated Net Metering shall be recovered from Aggregated Net Metering customers.

12.04 Limitations and Qualifications for Remote Net Metering (BPU Docket No. QO18070697, Order dated September 17, 2018):

The Clean Energy Act, P.L. 2018, Chapter 17, Section 6 required the BPU to establish an application and approval process to facilitate Remote Net Metering in which a public entity certified to act as a host customer with a solar electric energy project may allocate credits to other public entities within the same electric public utility service territory. To qualify for Remote Net Metering a customer must be a public entity, which is a State entity, school district, county, county agency, county authority, municipality, municipal agency, municipal authority or public university that has completed the BPU-approved application process and received BPU approval for certification as a participant eligible to receive Remote Net Metering credits. A host customer is a public entity that proposes to host a solar electric generation facility on its property. The entities designated to receive credits are considered to be receiving customers that are public entities located in the same electric distribution company (“EDC”) territory as the host customer. Both the host customer and the receiving customer must be a customer of record of JCP&L, and there may be no more than 10 receiving customer accounts per host.

Eligible public entities must follow the established application and approval process to certify public entities to act as a host customer for Remote Net Metering, requiring submittal of the BPU-approved form of “Public Entity Certification Agreement” used by the host customers and receiving customers which shall be fully executed and provided to the Company, reviewed by the Staff of the BPU and approved by the BPU prior to the application of any Remote Net Metering credits. The Public Entity Certification Agreement is available on the New Jersey Clean Energy Program website as well as the Company’s website in the section dedicated to information regarding net metering and interconnection processes. The standard form “Public Entity Certification Agreement” must be fully executed by the host customer and each receiving customer, be accompanied by the BPU-approved standard form of Interconnection Application (Part 1) as used for all net metered projects and be delivered to both BPU Staff and the Company. The Company and BPU Staff will review the Public Entity Certification Agreement for administrative completeness. Within 10 days, the Company will provide its input to BPU Staff, whereupon BPU Staff will issue a notice of its findings to the contact person listed on the form. Following the issuance of a notice of administrative completeness, the Company will have 20 business days to review the application for eligibility and feasibility, including the proposed system size and all account information and make a recommendation to BPU Staff to approve or deny. In the case of a recommendation of denial, the Company will provide to BPU Staff a description of the deficiencies and potential means to correct the deficiencies. BPU Staff will present the fully executed “Public Entity Certification Agreement” and Part 1 of the Interconnection application to the BPU with a recommendation for approval or denial.

Issued:

**Filed pursuant to Order of Board of Public Utilities
Docket No.**

Effective:

dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART II

Original Sheet No. 39

Section 12 – Net Metering Installations

Host Customer Solar Electric Generator Sizing for Remote Net Metering: The size of a host customer's solar electric generation facility shall be limited to the installed capacity that can produce electricity on an annual basis in an amount not to exceed the total average usage of the host customer's electric accounts with the Company. The host customer is not required to use more than one account for purposes of sizing the solar electric generation facility. However, the solar facility must be located on property containing at least one Company electric meter for the host customer. The host customer is required to identify which account(s) to use to calculate the total average usage for the previous 12 months of consumption in kWhs. The total quantity of annual, historic consumed kWh will be divided by (i) the number of accounts, if more than one account is used, and (ii) 1,200 annual kWh per kilowatt ("kWdc") to arrive at the maximum capacity for the solar electric generation facility in kW.

Billing and Credits for Remote Net Metering: No more than 10 receiving accounts may be party to a Public Entity Certification Agreement and not less than 10% of the solar electric generating facility output may be allocated to an individual receiving account. The terms and conditions of the Public Entity Certification Agreement, including all designated receiving accounts and their associated percentage of output allocations, shall be fixed throughout the annualized period with the exception of a once per annum opportunity to reallocate upon BPU Staff's approval of a revision to a Public Entity Certification Agreement, which is re-executed with all parties' approval, including the Company. The host customer shall agree to the installation of a revenue grade production meter at its expense as specified by the Company, to record the solar generation at the host site. On a monthly basis, the Company shall use the metered kWh data produced by the solar electric generation facility on the host customer property to calculate the credits due to receiving customers. The monthly output will be allocated to receiving customers according to the percentage allotments indicated on the Public Entity Certification Agreement. The value of a Remote Net Metering credit will reflect a rough approximation of the generation, transmission and distribution value of a kWh produced by the solar electric generation facility. Each credited kWh for a receiving customer shall offset the variable kWh charges of a receiving customer(s) except for the SBC charge. No fixed, demand (\$/kW), customer or SBC charges shall be offset by a remote net metering credit. On a monthly basis, the Company will credit an apportioned amount of kWh output from the solar facility in the form of kWh to be deducted from the kWh consumed by the receiving customers according to the percentage allotments indicated on the Public Entity Certification Agreement. The apportioned amount of solar electricity generated in kWh, the gross amount of electricity consumed and the net amount of kWh after credit allocation will be identified on the monthly electric bills of the designated receiving customer account. The receiving customers will be charged the SBC amounts attributable to the apportioned credit kWh. The application of an annualized period as currently used in the net metering rules at N.J.A.C. 14:8-4.2 shall apply to remote net metering. Any excess generation for an individual receiving customer account after a monthly credit allocation shall be carried over to the next month within the annualized period. If an individual receiving customer account holds credits at the end of an annualized period, the account shall be tried up consistent with current net metering practice, with excess kWh compensated at the average annual LMP in the Company's transmission zone.

Remote Net Metering customers shall be responsible for all interconnection costs as described in Section 12.01

Issued: _____ **Effective:** _____

Filed pursuant to Order of Board of Public Utilities
Docket No. _____ **dated** _____

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART II

Original Sheet No. 40

Section 12 – Net Metering Installations

12.05 Installation Standards: A Customer-generator shall comply with the requirements of the Company which are set forth in detail in the Application/Agreement Parts 1 and 2 for Level 1 Projects or the Interconnection Application and Agreement for Level 2 or Level 3 Projects both of which are approved by the New Jersey Office of Clean Energy and available at www.firstenergycorp.com. In addition, the Customer-generator shall be responsible for meeting all applicable safety and power quality standards as set forth below.

The Customer-generator's facility shall comply with all applicable safety and power quality standards specified by the National Electrical Code, Institute of Electrical and Electronics Engineers, and accredited testing institutions, such as Underwriters Laboratories. The Customer-generator's facility should be constructed and installed in accordance with the State of New Jersey Uniform Construction Code requirements for electrical installations, UL 1741 and the IEEE Standard 1547. Net Metering systems served by network distribution systems, shall comply with standards established by the Company and approved by the BPU in addition to the aforementioned applicable safety and power quality standards and all other requirements in NJAC 14:8-5.2 et seq

12.06 Initiation of Service: Prior to interconnecting with the Company's distribution system the Customer-generator is required to provide the Company with an Interconnection Application/Agreement Parts 1 and 2 for Level 1 projects or an Interconnection Application and Agreement for Level 2 or Level 3 Projects and must also pay all appropriate charges as detailed in these applications. Additionally, the Company may, at its option, inspect the interconnection prior to the initiation of Net Metering service.

Initiation of service will become effective on the Customer-generator's first regularly scheduled meter reading date that is at least twenty (20) days after the Customer-generator elects to take service under or to be billed under or in accordance with this provision, by executing an Interconnection Application, but in no case prior to the installation of the necessary meter(s), and shall terminate at a regularly scheduled meter reading date that is at least twenty (20) days following the receipt by the Company of Customer-generator's notification of termination or from the date that the Company determines that the customer-generator is no longer eligible for net metering service pursuant to NJAC 14:8-4.1 et seq.

12.07 Net Metering Billing: In any Billing Month during an Annualized period, where the amount of electricity delivered by the Customer-generator plus any kilowatt-hour credits held over from the previous Billing Month or Billing Months exceeds the electricity supplied by the Customer-generator's electric supplier or basic generation service provider, as applicable, the excess kilowatt-hours shall be credited to the Customer-generator in the next Billing Month during the Annualized period. At the end of the Annualized period, the Customer-generator will be compensated for any remaining credits by the Customer-generator's electric supplier or basic generation service provider, as applicable, at the avoided cost of wholesale power (as defined at NJAC 14:8-4.2).

A Customer-generator shall have a one-time opportunity to select a Billing Month as the start of the Customer-generator's Annualized period. This selection will become effective on the first regularly scheduled meter reading date that is at least twenty (20) days after the Customer-generator notifies the Company of the Customer-generator's selection under the one-time opportunity provided in NJAC 14:8-4.3 (f) – (j).

In the event that a Customer-generator changes suppliers, the electric power supplier or basic generation service provider with whom service is terminating shall treat the end of the service period as if it were the end of the Annualized period and shall compensate the Customer-generator for any remaining credits at the avoided cost of wholesale power.

12.08 Program Availability: The Company may be authorized by the BPU to cease offering net metering whenever the total rated generating capacity owned and operated by Customer-generators on a Statewide basis equals 5.8 percent of total annual kilowatt-hour sales in the State.

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No.

dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART II

Original Sheet No. 41

Section 13 – Community Solar Energy Pilot Program

[Please Note the use of lower case “customer” or “customers” tracks the form of usage in the applicable Board regulations, and is included within the meaning of the term Customer as defined in this Tariff.]

13.01 General:

The Community Solar Energy Pilot Program is open to customers of all rate classes who subscribe to community solar projects that are approved by the BPU. Community solar projects and customer subscribers to those approved projects must meet the following minimum requirements, and the full requirements defined in N.J.A.C. 14:8-9.1, *et seq.*, in accordance with N.J.S.A. 48:3-87.11. The program provides for the participation of customers of the Company in all rate classes as subscribers to BPU-approved community solar projects that are located within the service territory of the Company, but may be remotely located from the subscriber’s electric service address, and receive a credit on their utility bills in accordance with their participation share. Existing solar projects may not apply to requalify as a Community Solar Energy Pilot Program project. The Pilot Program shall run for a period of no more than 36 months, divided into Program Year 1 (PY1), Program Year 2 (PY2), and Program Year 3 (PY3). PY1 shall begin February 19, 2019, and last until December 31, 2019. Subsequent program years shall begin on January 1 and last for the full calendar year. For each of the three program years, BPU staff shall initiate an annual application process. The annual capacity limit in the Company’s service territory each year shall be calculated by the BPU by multiplying the Company’s percentage of in-State retail electric sales by the total statewide capacity approved for that year. In PY1, this represented approximately 20.625 MW based upon the Company’s 27.5% share of the 75 MW available statewide capacity. Any unallocated capacity at the end of a program year may be reallocated to subsequent program years. At least 40 percent of the annual capacity limit shall be allocated to low and moderate income community (LMI) solar projects. The application and criteria for selection of community solar projects is managed by the BPU. Only projects that are selected by the BPU will be eligible to participate in the Pilot Program. The capacity limit for individual community solar pilot projects is set at a maximum of five MWs per project, measured as the sum of the nameplate capacity in DC rating of all PV panels comprising the community solar facility. The minimum number of participating subscribers for each community solar project shall be set at 10 subscribers and the maximum number of participating subscribers for each community solar project shall be set at 250 subscribers per one MW installed capacity (prorated to project capacity). Each community solar project must be equipped with at least one utility grade meter to facilitate the recording of solar generation underlying the bill credit process.

13.02 Selected Definitions (N.J.A.C. 14:8-9.2):

"Community solar pilot project," "community solar project," or "project" refers to a community solar project approved by the BPU for participation in the Pilot Program, including, but not limited to, the community solar facility, project participants, and subscribers.

"Community solar subscriber organization" or "subscriber organization" means the entity, duly registered with the BPU that works to acquire original subscribers for the community solar project and/or acquires replacement subscribers over the lifetime of the community solar project and/or manages subscriptions for a community solar project. The community solar subscriber organization may or may not be, in whole, in part, or not at all, organized by the community solar developer, community solar owner, or community solar operator.

"Community solar subscriber" or "subscriber" refers to any person or entity who participates in a community solar project by means of the purchase or payment for a portion of the capacity and/or energy produced by a community solar facility. One electric meter denotes one subscriber.

"Community solar subscription" or "subscription" refers to an agreement to participate in a community solar project, by which the subscriber receives a bill credit for a portion of the community solar capacity and/or energy produced by a community solar facility. A subscription may be measured as capacity in kW and/or energy in kWh, ownership of a panel or panels in a community solar facility, ownership of a share of a community solar project, or a fixed and/or variable monthly payment to the project operator.

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities

Docket No.

dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART II

Original Sheet No. 42

Section 13 – Community Solar Energy Pilot Program

13.03 Subscription Requirements:

Community solar pilot project subscriptions shall not exceed 100 percent of the subscriber's historic annual usage, calculated over the past 12 months, available at the time of the application. In cases where a 12-month history is not available, the community solar subscriber organization shall estimate, in a commercially reasonable manner, a subscriber's load based on available history. No single subscriber shall subscribe to more than 40 percent of a community solar project's total annual net energy. Subscriptions are portable, provided that the subscriber remains within the original Company service territory as the community solar pilot project to which they are subscribed. Appropriate notice of the change in residence and/or location must be provided to the Company, no later than 30 days after the effective date of the change in residence and/or location. In cases of relocation, subscribers are entitled to one revision per move to their subscription size to account for a change in average consumption. Subscriptions may be sold or transferred back to the project owner or community solar subscriber organization by subscribers as specified in their subscription agreements. Subscribers may not sell or transfer a subscription to another party other than the project owner or community solar subscriber organization. A subscriber may not participate in more than one community solar project. It is the responsibility of the subscriber organization to verify that their subscribers are not already subscribed to another community solar project. The Company shall establish, in coordination with BPU staff, a standardized process by which community solar subscriber organizations can submit on a monthly basis the list of subscribers for a community solar project, and their respective participation shares. The Company shall apply the community solar bill credit to subscribers' utility bills in proportion to each subscriber's participation share, in conformance with the bill credit calculation method described below.

Additional details regarding JCP&L's subscription process may be found on the Company's website at www.firstenergycorp.com/supplierservices/nj/nj-solar-program.html

13.04 Community Solar Bill Credits

Participating subscriber customers will receive a dollar-based bill credit for their subscribed percentage of the monthly kilowatt-hour output of the community solar project in proportion to the subscriber's share of the community solar project as indicated on the most recent list received from the subscriber organization. The monthly dollar credit on the subscriber's bill will be the equivalent of their subscription percentage of the community solar project monthly kilowatt-hour generation amount applied to all kilowatt-hour charges on the subscriber's bill, excluding all fixed and non-by-passable charges and SUT. The non-bypassable charges are the fixed monthly customer charge, all kW demand charges (if applicable), the SBC charge, the NGC charge and the ZEC charge. The value of the bill credit shall be set at the weighted class average retail rate for their respective service classification. The bill credit for CIEP eligible customers will be set at the average hourly energy price. Customers served by a third-party supplier will have their credit based upon the BGS rate. The subscriber's bill credit will be used to offset the subscriber's total bill up to the amount of actual metered consumption. The calculation of the value of the bill credit shall remain as described above and shall remain in effect for the life of the project, defined as no more than 20 years from the date of commercial operation of the project or the period until the project is decommissioned, whichever comes first, in addition to any modifications subsequently ordered by the BPU. The community solar bill credit will be specifically identified as the community solar bill credit in a separate line on the subscribers' utility bills.

Issued:

Effective:

**Filed pursuant to Order of Board of Public Utilities
Docket No.**

dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART II

Original Sheet No. 43

Section 13 – Community Solar Energy Pilot Program

13.04 Community Solar Bill Credits (Continued)

An annualized period shall be established for each subscriber. The annualized period shall begin on the day a subscriber first earns a community solar bill credit based on the delivery of energy, and continues for a period of 12 months, until the subscription ends, or until the subscriber's Company account is closed, whichever occurs earlier. The Company may sync up the monthly billing period of subscribers and projects, by modifying, with due notice given, the monthly billing period for subscribers upon their first month of participation in the community solar project. Excess credits above the level of the metered monthly consumption shall carry over from monthly billing period to monthly billing period, with the balance of credits accumulating until the earlier of either the end of the annualized period, the closure of the subscriber's Company account, or the end of the subscriber's community solar subscription. At the end of the annualized period and/or when a subscriber's Company account is closed and/or at the end of the subscriber's community solar subscription, any excess net bill credits greater than the sum of all appropriate billable charges shall be compensated at the Company's average LMP of the JCP&L transmission zone. The excess compensation must be returned to the subscriber by bill credit, wire transfer, or check. If a subscriber receives net excess credits for each of the three previous consecutive years, the subscriber organization must resize the subscriber's subscription size to ensure it does not exceed 100 percent of historic annual usage, calculated over the past 12 months, available at the time of the reassessment.

Any generation delivered to the grid that has not been allocated to a subscriber may be "banked" by the project operator in a dedicated project Company account for an annualized period of up to 12 months. The banked credits may be distributed by the project operator to any new or existing subscriber during that 12-month period, in conformance with subscription requirements set forth in N.J.A.C. 14:8-9.6. At the end of the up to 12-month period, any remaining generation credits shall be compensated at the Company's average LMP of the JCP&L transmission zone. Subscribers must have an active electric account within the Company's service territory of the community solar project to which they are subscribed. Upon Company request, if required by the Company, subscribers must agree to a remote read smart meter upon EDC request, purchased and installed at EDC cost.

The Company will utilize a standardized process for sharing subscriber information between subscriber organizations and the Company by which subscriber organizations can submit the lists of subscribers. Subscriber organizations shall send to the Company a list of subscribers to the project with all appropriate subscriber information, no later than 60 days prior to the first monthly billing period for the community solar project. Additionally, subscriber organizations shall send an updated list to the Company once per month.

Issued:

Effective:

**Filed pursuant to Order of Board of Public Utilities
Docket No.**

dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART II

Original Sheet No. 44

**Appendix A - Unit Costs of Underground Construction
Single Family Developments**

Appendix A - Residential Electric Underground Extensions

The Applicant shall pay the Company the amount determined from the following table:

A. Base Charges

	<u>Average Front Footage Per Lot</u>			
	<u><= 125 Ft</u>	<u>126-225 Ft</u>	<u>226-325 Ft</u>	<u>>= 326Ft</u>
1. Single Family				
Nonrefundable charge per building lot				
• With Applicant providing all trenching and road crossing conduits	\$ 581.00	\$ 723.00	\$ 864.00	\$ 1,605.00
Refundable deposit based on equivalent overhead construction	\$ 914.00	\$1,828.00	\$2,742.00	\$4,570.00
2. Lots requiring 1Φ primary extension				
Without primary enclosure	\$1,847.38			
With primary enclosure	\$5,260.30			
3. Duplex-family buildings, mobile homes, multiple occupancy buildings, three-phase high capacity extensions, lots requiring primary extensions thereon, excess transformer capacity above 8.5 KVA, etc.				Charge to be based on differential cost according to unit costs specified in Exhibits I through III

B. Additional Charges

1. Street Lights - SVL	
16 foot fiberglass pole with standard colonial post top luminaire	\$ 492.00
16 foot fiberglass pole with ornate colonial post top luminaire	\$1,199.00
30 foot fiberglass pole with cobra head luminaire on 6 foot bracket	\$1,268.00
12 foot 9 inch ornate fiberglass pole with ornate colonial post top luminaire	\$2,666.00
12 foot 9 inch ornate fiberglass pole with acorn style post top luminaire	\$3,098.00
- LED	
16 foot Fiberglass pole with colonial post top luminaire	\$ 678.00
30 foot fiberglass pole with Cobra Head	\$1,247.00
12 foot 9 inch ornate fiberglass pole with acorn style post top luminaire	\$2,145.00
2. Multi-Phase Construction	\$1.11 per added phase per foot
3. Pavement cutting and restoration, rock removal, blasting, difficult digging, and special backfill	At actual low bid cost with option of Applicant to contract for as limited by NJAC

Note: All charges are subject to taxes as provided in Section 3.14.

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No.

dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART II

Original Sheet No. 45

**Appendix A - Exhibit I - Unit Costs of Underground Construction
Single-Phase 15 kV**

<u>Item</u>	<u>Unit</u>	<u>Total Cost</u>
1. Primary cable 1/0 aluminum	per foot	\$ 4.04
2. Secondary cable 3/0 aluminum	per foot	3.29
350 MCM aluminum	per foot	5.63
500 MCM aluminum	per foot	7.17
750 MCM aluminum	per foot	10.33
3. Service - 200 amp and below	per foot	3.29
50 feet complete	each	596.84
4. Primary termination - branch	each	1,642.24
5. Primary junction enclosure - branch	each	3,412.92
6. Secondary enclosure	each	1,134.53
7. Conduit - 3 inch PVC	per foot	8.09
Conduit - 4 inch PVC	per foot	8.53
8. Street light cable - # 12 cu. duplex	per foot	3.02
9. Transformers - including fiberglass pad		
25 kVa – single-phase	each	3,291.68
50 kVa – single-phase	each	3,688.43
75 kVa – single-phase	each	4,865.17
100 kVa – single-phase	each	4,395.02
167 kVa – single-phase	each	5,552.27
25 kVa – single-phase Dual Voltage	each	3,169.99
50 kVa – single-phase Dual Voltage	each	3,397.96
75 kVa – single-phase Dual Voltage	each	5,437.36
10. Street light poles		
16 foot post top fiberglass pole	each	678.17
30 foot fiberglass pole	each	1,246.67
12 foot 9 inch ornate fiberglass pole	each	2,144.67
11. Street light luminaire – cobra head SVL	each	567.88
12. Post top luminaire – SVL		
50, 70, 100 & 150 watt colonial style	each	360.15
70 & 100 watt ornate colonial style	each	1,067.86
70 & 100 watt ornate acorn style	each	1,499.75
13. Primary splice – # 2 aluminum	each	223.97

Note: All charges are subject to taxes as provided in Section 3.14.

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No.

dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART II

Original Sheet No. 46

Appendix A - Exhibit II - Unit Costs of Underground Construction Three-Phase 15 kV

	<u>Item</u>	<u>Unit</u>	<u>Total Cost</u>
1.	Primary cable – three-phase main feeder	per foot	\$ 22.24
2.	Secondary cable - 4-wire 350 MCM aluminum	per foot	9.53
3.	Service cable - 4-wire 350 MCM aluminum	per foot	10.75
4.	Primary termination - main		
	# 2 aluminum three-phase	each	4,226.12
	1000 MCM aluminum three-phase	each	5,682.50
5.	Primary junction - main	each	5,339.66
6.	Primary switch - main		
	PMH-9	each	31,712.74
	PMH-10	each	27,685.16
	PMH-11	each	28,702.93
	PMH-12	each	34,269.87
7.	Conduit - 5 inch PVC	per foot	13.75
	- 6 inch PVC	per foot	12.82
8.	Transformers - including concrete pad		
	75 kVa three-phase	each	7,872.26
	150 kVa three-phase	each	9,297.18
	300 kVa three-phase	each	15,199.18
	500 kVa three-phase	each	14,704.84
9.	Primary splice – 15 kV three-phase cable	each	432.37

Note: All charges are subject to taxes as provided in Section 3.14.

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No.

dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART II

Original Sheet No. 47

Appendix A - Exhibit III - Unit Costs of Overhead Construction Single and Three-Phase 15 kV
--

<u>Item</u>	<u>Unit</u>	<u>Total Cost</u>
1. Pole line (including 40 foot poles, anchors & guys)	per foot	\$ 6.94*
2. Primary wire		
Single-phase – branch	per foot	2.93
Three-phase – main	per foot	13.92
3. Primary wire - neutral	per foot	2.74
4. Secondary cable		
Three-wire	per foot	5.48
Four-wire	per foot	7.77
5. Service		
Single-phase	each	264.70
Single-phase - 200 amp and below	per foot	2.72
Three-phase – up to 200 amp	per foot	3.93
Three-phase – over 200 amp	per foot	5.62
6. Transformers		
25 kVa – single-phase	each	1,776.44
50 kVa – single-phase	each	2,269.32
75 kVa – single-phase	each	2,860.31
100 kVa – single-phase	each	3,312.11
167 kVa – single-phase	each	3,327.65
3- 25 kVa – three-phase	each	4,913.29
3- 50 kVa – three-phase	each	6,391.93
3- 75 kVa – three-phase	each	8,421.13
3-100 kVa – three-phase	each	9,776.53
3-167 kVa – three-phase	each	9,823.15
7. Street light luminaire – cobra head SVL	each	546.61

Pole line cost to be used = \$6.94 / 2 = \$3.47

Note: All charges are subject to taxes as provided in Section 3.14.

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No.

dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART II

Original Sheet No. 48

**Appendix A - Exhibit III - Unit Costs of Overhead Construction
Single and Three-Phase 15 kV**

<u>Item</u>	<u>Unit</u>	<u>Total Cost</u>
8. Street light luminaire – LED – Contributions		
Monthly Contribution Fixture charge of \$2.65		
30 W Cobra Head	each	\$ 358.38
50 W Cobra Head	each	354.88
90 W Cobra Head	each	403.55
130 W Cobra Head	each	492.97
260 W Cobra Head	each	694.22
50 W Acorn	each	1,295.80
90 W Acorn	each	1,243.30
50 W Colonial	each	619.38
90 W Colonial	each	793.88
Monthly Contribution Fixture charge of \$4.24		
30 W Cobra Head	each	209.20
50 W Cobra Head	each	205.70
90 W Cobra Head	each	254.37
130 W Cobra Head	each	343.79
260 W Cobra Head	each	545.04
50 W Acorn	each	1,146.62
90 W Acorn	each	1,094.12
50 W Colonial	each	470.20
90 W Colonial	each	644.70

Note: All charges are subject to taxes as provided in Section 3.14.

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No.

dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU NO. 14 ELECTRIC

ORIGINAL TITLE SHEET

TARIFF for SERVICE

Part III

Service Classifications and Riders

Issued:

Effective

Filed pursuant to Order of Board of Public Utilities
Docket No.

dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

Original Sheet No. 1

**PART III
SERVICE CLASSIFICATIONS AND RIDERS
TABLE OF CONTENTS**

	<u>Sheet No.</u>	<u>Revision No.</u>
Table of Contents		
Service Classification RS – Residential Service	3	Original
	4	Original
	5	Original
Service Classification RT – Residential Time-of-Day Service	6	Original
	7	Original
Service Classification RGT – Residential Geothermal & Heat Pump Service	8	Original
	9	Original
Service Classification GS – General Service Secondary	10	Original
	11	Original
	12	Original
	13	Original
	14	Original
Service Classification GST – General Service Secondary Time-of-Day	15	Original
	16	Original
	17	Original
	18	Original
Service Classification GP – General Service Primary	19	Original
	20	Original
	21	Original
Service Classification GT – General Service Transmission	22	Original
	23	Original
	24	Original
	25	Original
Service Classification OL – Outdoor Lighting Service	26	Original
	27	Original
Service Classification SVL – Sodium Vapor Street Lighting Service	28	Original
	29	Original
	30	Original
Service Classification MVL – Mercury Vapor Street Lighting (Restricted)	31	Original
	32	Original
	33	Original
Service Classification ISL – Incandescent Street Lighting (Restricted)	34	Original
	35	Original
	36	Original
Service Classification LED – LED Street Lighting Service	37	Original
	38	Original
	39	Original
	40	Original

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities

Docket No.

dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

Original Sheet No. 2

**PART III
SERVICE CLASSIFICATIONS AND RIDERS
TABLE OF CONTENTS**

	Sheet <u>No.</u>	Revision <u>No.</u>
Rider BGS-RSCP – Basic Generation Service – Residential Small	41	Original
Commercial Pricing (formerly Rider BGS-FP)	42	Original
Rider BGS-CIEP – Basic Generation Service – Commercial Industrial Energy	43	Original
Pricing	44	Original
Rider CIEP – Standby Fee (formerly Rider DSSAC)	45	Original
Rider NGC – Non-utility Generation Charge	46	Original
	47	Original
	48	Original
	49	Original
Rider SBC – Societal Benefits Charge	50	Original
Rider DSF – Demand Side Factor	51	Original
Rider NDC – Nuclear Decommissioning Costs	52	Original
Rider RAC – Remediation Adjustment Clause	53	Original
Rider UNC – Uncollectible Accounts Charge	54	Original
Rider USF – Universal Service Fund Costs Recovery	55	Original
Rider QFS – Cogeneration and Small Power Production Service	56	Original
	57	Original
Rider STB – Standby Service	58	Original
	59	Original
Rider CEP – Consumer Electronics Protection Service (Restricted)	60	Original
	61	Original
Rider CBT – Corporation Business Tax	62	Original
Rider SUT – Sales and Use Tax	63	Original
Rider RRC – RGGI Recovery Charge	64	Original
	65	Original
Rider ZEC – Zero Emission Certificate Recovery Charge	66	Original
Rider TAA – Tax Act Adjustment	67	Original
Rider RP – JCP&L Reliability Plus Charge	68	Original
Rider LRAM – JCP&L Lost Revenue Adjustment Mechanism Charge	69	Original
Rider EV – Electric Vehicle Charger Rider	70	Original
	71	Original
	72	Original
	73	Original

Issued:

Effective:

**Filed pursuant to Order of Board of Public Utilities
Docket No. dated**

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

Original Sheet No. 3

**Service Classification RS
Residential Service**

APPLICABLE TO USE OF SERVICE FOR: Service Classification RS is available for: (a) Individual Residential Structures; (b) separately metered residences in Multiple Residential Structures; (c) incidental use for non-residential purposes when included along with the residence; and/or (d) Auxiliary Residential Purposes whether metered separately from the residence or not.

This Service Classification is optional for Customers which elect to be billed hereunder rather than under Service Classification RT. (Also see Part II, Section 2.03)

CHARACTER OF SERVICE: Single-phase service, with limited applications of three-phase service, at secondary voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):

All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly Rider BGS-FP)**
- 2) **Transmission Charge: \$0.009812 per KWH for all KWH including Water Heating**

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

- 1) **Customer Charge: \$ 4.27 per month**
Supplemental Customer Charge: \$ 2.23 per month Off-Peak/Controlled Water Heating
- 2) **Distribution Charge:**

June through September:

\$0.020182 per KWH for the first 600 KWH (except Water Heating)
\$0.079810 per KWH for all KWH over 600 KWH (except Water Heating)

October through May:

\$0.033061 per KWH for all KWH (except Water Heating)

Water Heating Service:

\$0.022066 per KWH for all KWH for Off-Peak Water Heating
\$0.029064 per KWH for all KWH for Controlled Water Heating

Issued:

Effective

Filed pursuant to Order of Board of Public Utilities

Docket No.

dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

Original Sheet No. 4

Service Classification RS Residential Service
--

- 3) **Non-utility Generation Charge (Rider NGC): (See Rider NGC for any applicable St. Lawrence Hydroelectric Power credit)**
See Rider NGC for rate per KWH for all KWH including Off-Peak/Controlled Water Heating
- 4) **Societal Benefits Charge (Rider SBC):**
See Rider SBC for rate per KWH for all KWH including Off-Peak/Controlled Water Heating
- 5) **RGGI Recovery Charge (Rider RRC):**
See Rider RRC for rate per KWH for all KWH including Off-Peak/Controlled Water Heating
- 6) **Zero Emission Certificate Recovery Charge (Rider ZEC):**
See Rider ZEC for rate per KWH for all KWH including Off-Peak/Controlled Water Heating
- 7) **Tax Act Adjustment (Rider TAA):**
See Rider TAA for rate per KWH for all KWH including Off-Peak/Controlled Water Heating
- 8) **JCP&L Reliability Plus Charge (Rider RP):**
See Rider RP for rate per KWH for all KWH including Off-Peak/Controlled Water Heating
- 9) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):**
See Rider LRAM for rate per KWH for all KWH including Off-Peak/Controlled Water Heating
- 10) **Electric Vehicle Charger Rider (Rider EV):**
See Rider EV for information about the EV Driven Program

TERM OF CONTRACT: None, except that reasonable notice of service discontinuance will be required. Where special circumstances apply or special or unusual facilities are supplied, a contract of one year or more may be required.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill.

SERVICE CHARGE: A Service Charge of **\$14.00** shall be applicable for initiating service to a Customer under any Service Classification (see Part II, Section 2.01). A **\$54.00** Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

RECONNECTION CHARGES: A Reconnection Charge, applicable after a discontinuance requested by the Customer or because of a default by the Customer, of **\$35.00** is applicable to service reconnections which can be performed at the meter. The charge for all reconnections which cannot be performed at the meter shall be based upon the costs incurred by the Company. (See Part II, Section 7.04)

DELINQUENT CHARGE: A Field Collection Charge of **\$35.00** shall be applicable for each collection visit made to the Customer's premises. (See Part II, Section 3.20)

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No. dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

Original Sheet No. 5

**Service Classification RS
Residential Service**

SPECIAL PROVISIONS:

(a) Restricted Off-Peak Water Heating Service: Locations currently receiving service under this Special Provision which have automatic storage-type water heaters for the supply of hot water requirements of the premises, where such water heaters comply with and are installed in accordance with Company specifications, shall be billed a Supplemental Customer Charge, and shall have the KWH used during the off-peak hours of 8 PM to 8 AM Eastern Standard Time measured by a separate meter and billed at the Charges provided above. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. (Also see Part II, Section 5.09)

(b) Restricted Controlled Water Heating Service: Locations currently receiving service under this Special Provision which have automatic storage-type water heaters for the supply of hot water requirements of the premises, where such water heaters comply with and are installed in accordance with Company specifications and have the operation of both upper and lower elements restricted by Company control devices to the hours of 11 PM to 4 PM Eastern Standard Time, shall be billed a Supplemental Customer Charge, and shall have the KWH used during those hours measured by a separate meter and billed at the Charges provided above. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. (Also see Part II, Section 5.10)

ADDITIONAL MODIFYING RIDER: This Service Classification may also be modified for other Rider(s) subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No. dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

Original Sheet No. 6

**Service Classification RT
Residential Time-of-Day Service**

APPLICABLE TO USE OF SERVICE FOR: Service Classification RT is available for: (a) Individual Residential Structures; (b) separately metered residences in Multiple Residential Structures; (c) incidental use for non-residential purposes when included along with the residence; and/or (d) Auxiliary Residential Purposes whether metered separately from the residence or not.

This Service Classification is optional for Customers which elect to be billed hereunder rather than under Service Classification RS. (Also see Part II, Section 2.03)

CHARACTER OF SERVICE: Single-phase service, with limited applications of three-phase service, at secondary voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):
All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing)** (formerly Rider BGS-FP)
- 2) **Transmission Charge: \$0.009812** per KWH for all KWH on-peak and off-peak

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

- 1) **Customer Charge: \$ 8.07** per month
Solar Water Heating Credit: \$ 2.03 per month
- 2) **Distribution Charge:**
 \$0.060029 per KWH for all KWH on-peak for June through September
 \$0.044094 per KWH for all KWH on-peak for October through May
 \$0.028041 per KWH for all KWH off-peak
- 3) **Non-utility Generation Charge (Rider NGC): (See Rider NGC for any applicable St. Lawrence Hydroelectric Power credit)**
 See Rider NGC for rate per KWH for all KWH on-peak and off-peak
- 4) **Societal Benefits Charge (Rider SBC):**
 See Rider SBC for rate per KWH for all KWH on-peak and off-peak
- 5) **RGGI Recovery Charge (Rider RRC):**
 See Rider RRC for rate per KWH for all KWH on-peak and off-peak
- 6) **Zero Emission Certificate Recovery Charge (Rider ZEC):**
 See Rider ZEC for rate per KWH for all KWH on-peak and off-peak
- 7) **Tax Act Adjustment (Rider TAA):**
 See Rider TAA for rate per KWH for all KWH on-peak and off-peak
- 8) **JCP&L Reliability Plus Charge (Rider RP):**
 See Rider RP for rate per KWH for all KWH on-peak and off-peak
- 9) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):**
 See Rider LRAM for rate per KWH for all KWH on-peak and off-peak
- 10) **Electric Vehicle Charger Rider (Rider EV):**
 See Rider EV for information about the EV Driven Program

Issued:

**Filed pursuant to Order of Board of Public Utilities
Docket No.**

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

Effective:

dated

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

Original Sheet No. 7

**Service Classification RT
Residential Time-of-Day Service**

DEFINITION OF ON-PEAK AND OFF-PEAK HOURS: The hours to be considered as on-peak are from 8 AM to 8 PM Eastern Standard Time, Monday through Friday. All other hours including weekend hours will be considered off-peak. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. The Company may also selectively stagger the on-peak hours up to one hour in either direction when required to alleviate local distribution system peaking within high density areas. The off-peak hours will not, however, be less than 12 hours daily.

TERM OF CONTRACT: None, except that reasonable notice of service discontinuance will be required. Where special circumstances apply or special or unusual facilities are supplied, contracts of one year or more may be required.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill.

SERVICE CHARGE: A Service Charge of **\$14.00** shall be applicable for initiating service to a Customer under any Service Classification (see Part II, Section 2.01). A **\$54.00** Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

RECONNECTION CHARGES: A Reconnection Charge, applicable after a discontinuance requested by the Customer or because of a default by the Customer, of **\$35.00** is applicable to service reconnections which can be performed at the meter. The charge for all reconnections which cannot be performed at the meter shall be based upon the costs incurred by the Company. (See Part II, Section 7.04)

DELINQUENT CHARGE: A Field Collection Charge of **\$35.00** shall be applicable for each collection visit made to the Customer's premises. (See Part II, Section 3.20)

SPECIAL PROVISION: Solar Water Heating Systems: For Customers who install a solar water heating system with electric backup, the monthly Customer Charge shall be reduced by the credit provided above.

ADDITIONAL MODIFYING RIDER: This Service Classification may also be modified for other Rider(s), subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No.

dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

Original. Sheet No. 8

**Service Classification RGT
Residential Geothermal & Heat Pump Service**

APPLICABLE TO USE OF SERVICE FOR: Service Classification RGT is available for residential Customers residing in individual residential structures, or in separately metered residences in multiple-unit residential structures, who have one of the following types of electric space heating systems as the primary source of heat for such structure or unit and which system meets the corresponding energy efficiency criterion:

- Geothermal Systems with Energy Efficiency Ratio (EER) of 13.0 or greater;
- Heat Pump Systems with Seasonal Energy Efficiency Ratio (SEER) of 11.0 or greater, and a Heating Season Performance Factor (HSPF) which meets the then current Federal HSPF standards;
- Room Unit Heat Pump Systems with Energy Efficiency Ratio (EER) of 9.5 or greater.

Service Classification RGT is not available for Customers residing in individual residential structures, or in separately metered residences in multiple-unit residential structures, which have an electric resistance heating system as the primary source of space heating for such structure or unit.

CHARACTER OF SERVICE: Single-phase service, with limited applications of three-phase service, at secondary voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):
All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly Rider BGS-FP)**
- 2) **Transmission Charge:**
 - \$0.009812 per KWH for all KWH on-peak and off-peak for June through September
 - \$0.009812 per KWH for all KWH for October through May

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

- 1) **Customer Charge: \$ 8.07 per month**
- 2) **Distribution Charge:**
 - June through September:**
 - \$0.060029 per KWH for all KWH on-peak
 - \$0.028041 per KWH for all KWH off-peak
 - October through May:**
 - \$0.033061 per KWH for all KWH

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No.

dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

Original Sheet No. 9

**Service Classification RGT
Residential Geothermal & Heat Pump Service**

- 3) **Non-utility Generation Charge (Rider NGC):** (See Rider NGC for any applicable St. Lawrence Hydroelectric Power credit)
See Rider NGC per KWH for all KWH on-peak and off-peak
- 4) **Societal Benefits Charge (Rider SBC):**
See Rider SBC per KWH for all KWH on-peak and off-peak
- 5) **RGGI Recovery Charge (Rider RRC):**
See Rider RRC for rate per KWH for all KWH on-peak and off-peak
- 6) **Zero Emission Certificate Recovery Charge (Rider ZEC):**
See Rider ZEC for rate per KWH for all KWH on-peak and off-peak
- 7) **Tax Act Adjustment (Rider TAA):**
See Rider TAA for rate per KWH for all KWH on-peak and off-peak
- 8) **JCP&L Reliability Plus Charge (Rider RP):**
See Rider RP for rate per KWH for all KWH on-peak and off-peak
- 9) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):**
See Rider LRAM for rate per KWH for all KWH on-peak and off-peak
- 10) **Electric Vehicle Charger Rider (Rider EV):**
See Rider EV for information about the EV Driven Program

DEFINITION OF ON-PEAK AND OFF-PEAK HOURS: The hours to be considered as on-peak are from 8 AM to 8 PM Eastern Standard Time, Monday through Friday. All other hours including weekend hours will be considered off-peak. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. The Company may also selectively stagger the on-peak hours up to one hour in either direction when required to alleviate local distribution system peaking within high-density areas. The off-peak hours will not, however, be less than 12 hours daily.

TERM OF CONTRACT: None, except that reasonable notice of service discontinuance will be required. Where special circumstances apply or special or unusual facilities are supplied, contracts of one year or more may be required.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill.

SERVICE CHARGE: A Service Charge of **\$14.00** shall be applicable for initiating service to a Customer under any Service Classification (see Part II, Section 2.01). A **\$54.00** Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

RECONNECTION CHARGES: A Reconnection Charge, applicable after a discontinuance requested by the Customer or because of a default by the Customer, of **\$35.00** is applicable to service reconnections which can be performed at the meter. The charge for all reconnections which cannot be performed at the meter shall be based upon the costs incurred by the Company. (See Part II, Section 7.04)

DELINQUENT CHARGE: A Field Collection Charge of **\$35.00** shall be applicable for each collection visit made to the Customer's premises. (See Part II, Section 3.20)

ADDITIONAL MODIFYING RIDER: This Service Classification may also be modified for other Rider(s), subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No.

dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

Original Sheet No. 10

<p style="text-align: center;">Service Classification GS General Service Secondary</p>
--

APPLICABLE TO USE OF SERVICE FOR: Service Classification GS is available for general service purposes at secondary voltages not included under Service Classifications RS, RT, RGT or GST.

CHARACTER OF SERVICE: Single or three-phase service at secondary voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):
All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly BGS-FP) or Rider BGS-CIEP (Basic Generation Service – Commercial Industrial Energy Pricing)**
- 2) **Transmission Charge:**
\$0.009812 per KWH for all KWH including Water Heating

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

- 1) **Customer Charge:** \$ 4.65 per month single-phase
\$16.69 per month three-phase

Supplemental Customer Charge: \$ 2.23 per month Off-Peak/Controlled Water Heating
\$ 3.81 per month Day/Night Service
\$17.34 per month Traffic Signal Service
- 2) **Distribution Charge:**
KW Charge: (Demand Charge)
\$ 9.00 per maximum KW during June through September, in excess of 10 KW
\$ 8.38 per maximum KW during October through May, in excess of 10 KW
\$ 4.08 per KW Minimum Charge, in excess of 10 KW

Issued:

Effective

Filed pursuant to Order of Board of Public Utilities

Docket No.

dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

Original Sheet No. 11

**Service Classification GS
General Service Secondary**

KWH Charge:

June through September (excluding Water Heating and Traffic Signal Service):

\$0.075288 per KWH for all KWH up to 1000 KWH

\$0.006021 per KWH for all KWH over 1000 KWH

October through May (excluding Water Heating and Traffic Signal Service):

\$0.069662 per KWH for all KWH up to 1000 KWH

\$0.006021 per KWH for all KWH over 1000 KWH

Water Heating Service:

\$0.022066 per KWH for all KWH Off-Peak Water Heating

\$0.029064 per KWH for all KWH Controlled Water Heating

Traffic Signal Service:

\$0.015777 per KWH for all KWH

Religious House of Worship Credit:

\$0.038383 per KWH for all KWH up to 1000 KWH

3) Non-utility Generation Charge (Rider NGC):

See Rider NGC for rate per KWH for all KWH (including Off-Peak/Controlled Water Heating and Traffic Signal Service)

4) Societal Benefits Charge (Rider SBC):

See Rider SBC for rate per KWH for all KWH (including Off-Peak/Controlled Water Heating and Traffic Signal Service)

5) CIEP – Standby Fee as provided in Rider CIEP – Standby Fee (formerly Rider DSSAC)

6) RGGI Recovery Charge (Rider RRC):

See Rider RRC for rate per KWH for all KWH (including Off-Peak/Controlled Water Heating and Traffic Signal Service)

7) Zero Emission Certificate Recovery Charge (Rider ZEC):

See Rider ZEC for rate per KWH for all KWH (including Off-Peak/Controlled Water Heating and Traffic Signal Service)

8) Tax Act Adjustment (Rider TAA):

See Rider TAA for rate per KWH for all KWH (including Off-Peak/Controlled Water Heating and Traffic Signal Service)

9) JCP&L Reliability Plus Charge (Rider RP):

See Rider RP for rate per KWH for all KWH (including Off-Peak/Controlled Water Heating and traffic Signal Service)

10) JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):

See Rider LRAM for rate per KWH for all KWH (including Off-Peak/Controlled Water Heating and traffic Signal Service)

11) Electric Vehicle Charger Rider (Rider EV):

See Rider EV for information about the EV Driven Program

MINIMUM DEMAND CHARGE PER MONTH: The monthly KW Demand Charge under Distribution Charge shall be the greater of 1) the product of the KW Charge per maximum KW provided above and the current month's maximum demand created during on-peak hours as determined below; or 2) the product of the KW Minimum Charge provided above and the highest on-peak or off-peak demand created in the current and preceding eleven months (but not less than the Contract Demand).

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities

Docket No.

dated

Issued by James V. Fakult, President

300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

Original Sheet No. 12

<p style="text-align: center;">Service Classification GS General Service Secondary</p>

DETERMINATION OF DEMAND: The KW used for billing purposes shall be the maximum 15-minute integrated kilowatt demand during each billing month calculated to the nearest one-tenth KW. In instances where the Company has determined that the demand will not exceed 10 KW, and has therefore elected to not install a demand meter, the demand shall be considered less than 10 KW for billing purposes. Where Service is rendered under Special Provision (a), the on-peak demand shall be the maximum 15-minute integrated kilowatt demand created during the on-peak hours of 8 AM to 8 PM prevailing time, Monday through Friday each billing month, while the off-peak demand shall be the maximum demand created during the remaining hours. A Contract Demand not less than the actual monthly demands may also be specified for mutually agreeable contract purposes.

TERM OF CONTRACT: None, except that reasonable notice of service discontinuance will be required. Where special circumstances apply or special or unusual facilities are supplied by the Company, a contract of one year or more to supply such facilities or accommodate special circumstances may be required for any Full Service Customer and any Delivery Service Customer.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill. Overdue bills thereafter become subject to a late payment charge as described in Section 3.19, Part II.

SERVICE CHARGE: A Service Charge of **\$14.00** shall be applicable for initiating service to a Customer under any Service Classification (see Part II, Section 2.01). A **\$54.00** Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

RECONNECTION CHARGES: A Reconnection Charge, applicable after a discontinuance requested by the Customer or because of a default by the Customer, of **\$35.00** is applicable to service reconnections which can be performed at the meter. The charge for all reconnections which cannot be performed at the meter shall be based upon the costs incurred by the Company. (See Part II, Section 7.04)

DELINQUENT CHARGE: A Field Collection Charge of **\$35.00** shall be applicable for each collection visit made to the Customer's premises. (See Part II, Section 3.20)

RECONNECTIONS WITHIN 12-MONTH PERIOD: Customers who request a disconnection and reconnection of service at the same location within a 12-month period shall not be relieved of Minimum Demand Charges resulting from demands created during the preceding eleven months, even though occurring prior to such disconnection.

Customers who request more than one disconnection and reconnection of service at the same location within a 12-month period shall be subject to the conditions specified above for the first such period of disconnection. In addition, for subsequent periods of disconnection, the Customer shall be required to pay an additional Reconnection Charge equivalent to the sum of the Minimum Demand Charges, determined in accordance with the conditions specified in the preceding paragraph, for each month of that subsequent period.

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No.

dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

Original Sheet No. 13

**Service Classification GS
General Service Secondary**

SPECIAL PROVISIONS:

(a) Day/Night Service: Customers who normally operate in such manner that their maximum demands do not occur during the Company's on-peak period and elect to receive Service under this Special Provision shall have their monthly demand charge under this Service Classification based upon the greater of: (a) the maximum on-peak demand created during the month; or (b) 40 percent of the maximum off-peak demand created during the month. For the monthly KW Minimum Charge calculation, the Customer's demand will be based on the greater of: (a) the maximum on-peak demand created during the current and preceding eleven months; or (b) 40 percent of the maximum off-peak demand created during the current and preceding eleven months (but not less than the Contract Demand). Customers served under this Special Provision shall be billed an additional Supplemental Customer Charge provided above.

(b) Restricted Commercial and Industrial Space Heating Service: Customers served as of February 6, 1979, who have 1) electricity as the sole primary source of energy for space heating the entire structure(s) as well as for lighting, power, cooking, refrigeration, water heating, and similar purposes except for incidental special applications or purposes where electrical energy cannot reasonably be used; 2) the sum of the connected loads for lighting, space heating, cooking, and water heating exceed 50% of the total connected load; and 3) at least 50% of the total electrical load is located in a structure(s) heated by electricity; shall have the monthly KW Minimum Charge calculation modified such that the Customer's demand will be based on the highest demand established in the summer billing months only.

(c) Traffic Signal Service: Customers receiving service for traffic signal installations shall be billed an additional monthly Supplemental Customer Charge and the KWH Charges provided above.

(d) Restricted Off-Peak Water Heating Service: Locations currently receiving Service under this Special Provision which have automatic storage-type water heaters for the supply of hot water requirements of the premises, where such water heaters comply with and are installed in accordance with Company specifications, shall be billed a Supplemental Customer Charge, and shall have the KWH used during the off-peak hours of 8 PM to 8 AM Eastern Standard Time measured by a separate meter and billed at the Charges provided above. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. (Also see Part II, Section 5.09)

(e) Restricted Controlled Water Heating Service: Locations currently receiving Service under this Special Provision which have automatic storage-type water heaters for the supply of hot water requirements of the premises, where such water heaters comply with and are installed in accordance with Company specifications and have the operation of both upper and lower elements restricted by Company control devices to the hours of 11 PM to 4 PM Eastern Standard Time, shall be billed a Supplemental Customer Charge, and shall have the KWH used during those hours measured by a separate meter and billed at the Charges provided above. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. (Also see Part II, Section 5.10)

(f) Religious Houses of Worship Service: When electric service is supplied to a Customer where the primary use of service is for public religious services and the Customer applies for and is eligible for such Service, the Customer's monthly Distribution Charge will be subject to a KWH Credit provided above for the first 1000 KWH usage per month. The Customer will be required to sign an Application for Religious Houses of Worship Service certifying eligibility. Upon request by Company, the Customer shall furnish satisfactory proof of eligibility for Service under this Special Provision.

ADDITIONAL MODIFYING RIDERS: This Service Classification may also be modified for other Rider(s), subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

Issued:

Effective:

**Filed pursuant to Order of Board of Public Utilities
Docket No. dated**

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

Original Sheet No. 16

**Service Classification GST
General Service Secondary Time-Of-Day**

- 3) **Non-utility Generation Charge (Rider NGC):**
See Rider NGC for rate per KWH for all KWH on-peak and off-peak
- 4) **Societal Benefits Charge (Rider SBC):**
See Rider SBC for rate per KWH for all KWH on-peak and off-peak
- 5) **CIEP – Standby Fee as provided in Rider CIEP – Standby Fee (formerly Rider DSSAC)**
- 6) **RGGI Recovery Charge (Rider RRC):**
See Rider RRC for rate per KWH for all KWH on-peak and off-peak
- 7) **Zero Emission Certificate Recovery Charge (Rider ZEC):**
See Rider ZEC for rate per KWH for all KWH on-peak and off-peak
- 8) **Tax Act Adjustment (Rider TAA):**
See Rider TAA for rate per KWH for all KWH on-peak and off-peak
- 9) **JCP&L Reliability Plus Charge (Rider RP):**
See Rider RP for rate per KW for all KW
- 10) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):**
See Rider LRAM for rate per KW for all KW
- 11) **Electric Vehicle Charger Rider (Rider EV):**
See Rider EV for information about the EV Driven Program

MINIMUM DEMAND CHARGE PER MONTH: The monthly KW Demand Charge under Distribution Charge shall be the greater of 1) the product of the KW Charge per maximum KW provided above and the current month's maximum demand created during on-peak hours as determined below; or 2) the product of the KW Minimum Charge provided above and the highest on-peak or off-peak demand created in the current and preceding eleven months (but not less than the Contract Demand).

DETERMINATION OF DEMAND: The KW during on-peak hours used for billing purposes shall be the maximum 15-minute integrated kilowatt demand created during the on-peak hours each billing month calculated to nearest one-tenth KW. The off-peak demand shall be the maximum demand created during the remaining hours. A Contract Demand not less than the actual monthly demands may also be specified for mutually agreeable contract purposes.

DEFINITION OF ON-PEAK AND OFF-PEAK HOURS: The hours to be considered as on-peak are from 8 AM to 8 PM prevailing time Monday through Friday. All other hours including weekend hours will be considered off-peak. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. The off-peak hours will not be less than 12 hours daily.

TERM OF CONTRACT: None, except that reasonable notice of service discontinuance will be required. Where special circumstances apply or special or unusual facilities are supplied by the Company, a contract of one year or more to supply such facilities or accommodate special circumstances may be required for any Full Service Customer and any Delivery Service Customer.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill. Overdue bills thereafter become subject to a late payment charge as described in Section 3.19, Part II.

SERVICE CHARGE: A Service Charge of **\$14.00** shall be applicable for initiating service to a Customer under any Service Classification (see Part II, Section 2.01). A **\$54.00** Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

Issued: _____ **Effective:** _____
Filed pursuant to Order of Board of Public Utilities
Docket No. _____ **dated** _____
Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

Original Sheet No. 17

**Service Classification GST
General Service Secondary Time-Of-Day**

RECONNECTION CHARGES: A Reconnection Charge, applicable after a discontinuance requested by the Customer or because of a default by the Customer, of **\$35.00** is applicable to service reconnections which can be performed at the meter. The charge for all reconnections which cannot be performed at the meter shall be based upon the costs incurred by the Company. (See Part II, Section 7.04)

RECONNECTIONS WITHIN 12-MONTH PERIOD: Customers who request a disconnection and reconnection of service at the same location within a 12-month period shall not be relieved of Minimum Demand Charges resulting from demands created during the preceding eleven months, even though occurring prior to such disconnection.

Customers who request more than one disconnection and reconnection of service at the same location within a 12-month period shall be subject to the conditions specified above for the first such period of disconnection. In addition, for subsequent periods of disconnection, the Customer shall be required to pay an additional Reconnection Charge equivalent to the sum of the Minimum Demand Charges, determined in accordance with the conditions specified in the preceding paragraph, for each month of that subsequent period.

DELINQUENT CHARGE: A Field Collection Charge of **\$35.00** shall be applicable for each collection visit made to the Customer's premises. (See Part II, Section 3.20)

ADDITIONAL MODIFYING RIDERS: This Service Classification may also be modified for other Rider(s), subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities

Docket No.

dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

Original Sheet No. 18

**Service Classification GST
General Service Secondary Time-Of-Day**

VETERANS' ORGANIZATION SERVICE SPECIAL PROVISION:

Pursuant to N.J.S.A. 48:2-21.41, when electric service is delivered to a Customer that is a Veterans' Organization, serving the needs of veterans of the armed forces, the Customer may apply and be eligible for billing under this Special Provision.

Each Customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this Service Classification and by qualifying as a Veterans' Organization as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property.

The Customer shall furnish satisfactory proof of eligibility of service under this Special Provision to the Company. Once proof of eligibility is determined by the Company, service under this Special Provision shall begin with the next billing cycle following receipt of the Application.

The Customer will continue to be billed on this Service Classification. At least once annually, the Company shall review eligible Customers' delivery service charges under this Special Provision for all relevant periods. If the comparable delivery service charges under Service Classification RS (Residential Service) are lower than the delivery service charges under this Service Classification, a credit in the amount of the difference will be applied to the Customer's next bill.

Issued:

Effective:

**Filed pursuant to Order of Board of Public Utilities
Docket No. dated**

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

Original Sheet No. 19

**Service Classification GP
General Service Primary**

APPLICABLE TO USE OF SERVICE FOR: Service Classification GP is available for general service purposes for commercial and industrial Customers.

CHARACTER OF SERVICE: Single or three-phase service at primary voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):
All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy, Capacity and Reconciliation Charges as provided in Rider BGS-CIEP (Basic Generation Service – Commercial Industrial Energy Pricing).**
- 2) **Transmission Charge: \$0.006893 per KWH for all KWH**

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

- 1) **Customer Charge: \$ 64.79 per month**
- 2) **Distribution Charge:**
 - KW Charge: (Demand Charge)**
 - \$ 6.81 per maximum KW during June through September
 - \$ 6.33 per maximum KW during October through May
 - \$ 2.30 per KW Minimum Charge
 - KVAR Charge: (Kilovolt-Ampere Reactive Charge)**
 - \$ 0.44 per KVAR based upon the 15-minute integrated KVAR demand which occurs coincident with the maximum on-peak KW demand in the current billing month (See Part II, Section 5.05)
 - KWH Charge:**
 - \$0.003713 per KWH for all KWH on-peak and off-peak
- 3) **Non-utility Generation Charge (Rider NGC):**
 - See Rider NGC for rate per KWH for all KWH on-peak and off-peak
- 4) **Societal Benefits Charge (Rider SBC):**
 - See Rider SBC for rate per KWH for all KWH on-peak and off-peak
- 5) **CIEP – Standby Fee as provided in Rider CIEP – Standby Fee (formerly Rider DSSAC)**
- 6) **RGGI Recovery Charge (Rider RRC):**
 - See Rider RRC for rate per KWH for all KWH on-peak and off-peak
- 7) **Zero Emission Certificate Recovery Charge (Rider ZEC):**
 - See Rider ZEC for rate per KWH for all KWH on-peak and off-peak
- 8) **Tax Act Adjustment (Rider TAA):**
 - See Rider TAA for rate per KWH for all KWH on-peak and off-peak
- 9) **JCP&L Reliability Plus Charge (Rider RP):**
 - See Rider RP for rate per KW for all KW
- 10) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):**
 - See Rider LRAM for rate per KW for all KW
- 11) **Electric Vehicle Charger Rider (Rider EV):**
 - See Rider EV for information about the EV Driven Program

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No. dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

Original Sheet No. 20

**Service Classification GP
General Service Primary**

MINIMUM DEMAND CHARGE PER MONTH: The monthly KW Demand Charge under Distribution Charge shall be the greater of 1) the product of the KW Charge per maximum KW provided above and the current month's maximum demand created during on-peak hours as determined below; or 2) the product of the KW Minimum Charge provided above and the highest on-peak or off-peak demand created in the current and preceding eleven months (but not less than the Contract Demand).

DETERMINATION OF DEMAND: The KW during on-peak hours used for billing purposes shall be the maximum 15-minute integrated kilowatt demand created during the on-peak hours each billing month calculated to nearest one-tenth KW. The off-peak demand shall be the maximum demand created during the remaining hours. A Contract Demand not less than the actual monthly demands may also be specified for mutually agreeable contract purposes.

DEFINITION OF ON-PEAK AND OFF-PEAK HOURS: The hours to be considered as on-peak are from 8 a.m. to 8 p.m. prevailing time Monday through Friday. All other hours including weekend hours will be considered off-peak. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. The off-peak hours will not be less than 12 hours daily.

TERM OF CONTRACT: None, except that reasonable notice of service discontinuance will be required. Where special circumstances apply or special or unusual facilities are supplied by the Company, a contract of one year or more to supply such facilities or accommodate special circumstances may be required for any Full Service Customer and any Delivery Service Customer.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill. Overdue bills thereafter become subject to a late payment charge as described in Section 3.19, Part II.

SERVICE CHARGE: A Service Charge of **\$14.00** shall be applicable for initiating service to a Customer under any Service Classification (see Part II, Section 2.01). A **\$54.00** Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

DISCONNECTION / RECONNECTION CHARGES: Charges for all disconnections and reconnections shall be based upon actual costs. (See Part II, Section 7.04)

RECONNECTIONS WITHIN 12-MONTH PERIOD: Customers who request a disconnection and reconnection of service at the same location within a 12-month period shall not be relieved of Minimum Demand Charges resulting from demands created during the preceding eleven months, even though occurring prior to such disconnection.

Customers who request more than one disconnection and reconnection of service at the same location within a 12-month period shall be subject to the conditions specified above for the first such period of disconnection. In addition, for subsequent periods of disconnection, the Customer shall be required to pay an additional Reconnection Charge equivalent to the sum of the Minimum Demand Charges, determined in accordance with the conditions specified in the preceding paragraph, for each month of that subsequent period.

ADDITIONAL MODIFYING RIDERS: This Service Classification may also be modified for other Rider(s), subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

Issued:

Effective:

**Filed pursuant to Order of Board of Public Utilities
Docket No. dated**

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

Original Sheet No. 21

**Service Classification GP
General Service Primary**

VETERANS' ORGANIZATION SERVICE SPECIAL PROVISION:

Pursuant to N.J.S.A 48:2-21.41, when electric service is delivered to a Customer that is a Veterans' Organization, serving the needs of veterans of the armed forces, the Customer may apply and be eligible for billing under this Special Provision.

Each Customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this Service Classification and by qualifying as a Veterans' Organization as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property.

The Customer shall furnish satisfactory proof of eligibility of service under this Special Provision to the Company. Once proof of eligibility is determined by the Company, service under this Special Provision shall begin with the next billing cycle following receipt of the Application.

The Customer will continue to be billed on this Service Classification. At least once annually, the Company shall review eligible Customers' delivery service charges under this Special Provision for all relevant periods. If the comparable delivery service charges under Service Classification RS (Residential Service) are lower than the delivery service charges under this Service Classification, a credit in the amount of the difference will be applied to the Customer's next bill.

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No. _____ **dated** _____

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

Original. Sheet No. 22

**Service Classification GT
General Service Transmission**

APPLICABLE TO USE OF SERVICE FOR: Service Classification GT is available for general service purposes for commercial and industrial Customers.

CHARACTER OF SERVICE: Three-phase service at transmission voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):

All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy, Capacity and Reconciliation Charges as provided in Rider BGS-CIEP (Basic Generation Service – Commercial Industrial Energy Pricing).**
- 2) **Transmission Charge: \$0.006604 per KWH for all KWH
\$0.001986 per KWH for all KWH High Tension Service**

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

- 1) **Customer Charge: \$ 271.61 per month**
- 2) **Distribution Charge:**
 - KW Charge: (Demand Charge)**
 - \$ 4.25 per maximum KW
 - \$ 1.13 per KW High Tension Service Credit
 - \$ 2.83 per KW DOD Service Credit
 - KW Minimum Charge: (Demand Charge)**
 - \$ 1.29 per KW Minimum Charge
 - \$ 0.84 per KW DOD Service Credit
 - \$ 0.53 per KW Minimum Charge Credit
 - KVAR Charge: (Kilovolt-Ampere Reactive Charge)**
 - \$ 0.42 per KVAR based upon the 15-minute integrated KVAR demand which occurs coincident with the maximum on-peak KW demand in the current billing month (See Part II, Section 5.05)
 - KWH Charge:**
 - \$0.002833 per KWH for all KWH on-peak and off-peak
 - \$0.001005 per KWH High Tension Service Credit
 - \$0.001841 per KWH DOD Service Credit
- 3) **Non-utility Generation Charge (Rider NGC):**
 - See Rider NGC for rate** per KWH for all KWH on-peak and off-peak – excluding High Tension Service
 - See Rider NGC for rate** per KWH for all KWH on-peak and off-peak – High Tension Service
- 4) **Societal Benefits Charge (Rider SBC):**
 - See Rider SBC for rate** per KWH for all KWH on-peak and off-peak

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No. dated

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

Original Sheet No. 23

Service Classification GT General Service Transmission

- 5) **CIEP – Standby Fee as provided in Rider CIEP – Standby Fee (formerly Rider DSSAC)**
- 6) **RGGI Recovery Charge (Rider RRC):**
See Rider RRC for rate per KWH for all KWH on-peak and off-peak
- 7) **Zero Emission Certificate Recovery Charge (Rider ZEC):**
See Rider ZEC for rate per KWH for all KWH on-peak and off-peak
- 8) **Tax Act Adjustment (Rider TAA):**
See Rider TAA for rate per KWH for all KWH on-peak and off-peak
- 9) **JCP&L Reliability Plus Charge (Rider RP):**
See Rider RP for rate per KW for all KW
- 10) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):**
See Rider LRAM for rate per KW for all KW
- 11) **Electric Vehicle Charger Rider (Rider EV):**
See Rider EV for information about the EV Driven Program

MINIMUM CHARGE PER MONTH: The monthly KW Charge (Demand Charge) under Distribution Charge shall be the greater of 1) the product of the KW Charge per maximum KW provided above and the current month's maximum demand created during on-peak hours as determined below; or 2) the product of the KW Minimum Charge provided above and the highest on-peak or off-peak demand created in the current and preceding eleven months (but not less than the Contract Demand). When the maximum on-peak demand created in the current and preceding eleven months has not exceeded 3% of the maximum off-peak demand created in the current and preceding eleven months, the KW Minimum Charge specified above shall be reduced by the KW Minimum Charge Credit stated above.

DETERMINATION OF DEMAND: The KW during on-peak hours used for billing purposes shall be the maximum 15-minute integrated kilowatt demand created during the on-peak hours each billing month calculated to nearest one-tenth KW. The off-peak demand shall be the maximum demand created during the remaining hours. A Contract Demand not less than the actual monthly demands may also be specified for mutually agreeable contract purposes.

DEFINITION OF ON-PEAK AND OFF-PEAK HOURS: The hours to be considered as on-peak are from 8 AM to 8 PM prevailing time Monday through Friday. All other hours including weekend hours will be considered off-peak. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. The off-peak hours will not be less than 12 hours daily.

TERM OF CONTRACT: None, except that reasonable notice of service discontinuance will be required. Where special circumstances apply or special or unusual facilities are supplied by the Company, a contract of one year or more to supply such facilities or accommodate special circumstances may be required for any Full Service Customer and any Delivery Service Customer.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill. Overdue bills thereafter become subject to a late payment charge as described in Section 3.19, Part II.

SERVICE CHARGE: A Service Charge of **\$14.00** shall be applicable for initiating service to a Customer under any Service Classification (see Part II, Section 2.01). A **\$54.00** Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

DISCONNECTION / RECONNECTION CHARGES: Charges for all disconnections and reconnections shall be based upon actual costs. (See Part II, Section 7.04)

RECONNECTIONS WITHIN 12-MONTH PERIOD: Customers who request a disconnection and reconnection of service at the same location within a 12-month period shall not be relieved of Minimum Demand Charges resulting from demands created during the preceding eleven months, even though occurring prior to such disconnection.

Issued:

Effective:

**Filed pursuant to Order of Board of Public Utilities
Docket No.**

dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

Original Sheet No. 24

**Service Classification GT
General Service Transmission**

RECONNECTIONS WITHIN 12-MONTH PERIOD: (Continued)

Customers who request more than one disconnection and reconnection of service at the same location within a 12-month period shall be subject to the conditions specified above for the first such period of disconnection. In addition, for subsequent periods of disconnection, the Customer shall be required to pay an additional Reconnection Charge equivalent to the sum of the Minimum Demand Charges, determined in accordance with the conditions specified in the preceding paragraph, for each month of that subsequent period.

SPECIAL PROVISIONS:

(a) **Commuter Rail Service:** Where service is supplied to traction power accounts for a commuter rail system, such accounts shall be conjunctively billed based upon coincident demands. This Special Provision also modifies the DEFINITION OF ON-PEAK AND OFF-PEAK HOURS for Demand Charge purposes only, such that the following Federal Holidays are considered off-peak the entire day: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. In addition, the periods from 8 AM to 10 AM and from 5 PM to 8 PM prevailing time Monday through Friday shall be considered as off-peak for Demand Charge purposes only. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change.

Where traction power is supplied at high tension (230 KV) and such power is being provided during a limited period to supplant power normally supplied by another utility, that limited period shall be excluded for the purpose of determining billing demand.

(b) **High Tension Service:** Where service is supplied at 230 KV, the determination of KW and KVAR demands shall be modified to refer to 60-minute demands, and the Distribution KW and KWH Charges, except for KW Minimum Charge, shall be reduced by the High Tension Service Credits provided above to reflect the reduced line losses associated with service at this voltage level. Any Customer taking this Special Provision shall not be qualified for Special Provisions (c) and (d) below.

(c) **Department of Defense Service:** Where service is supplied to the major military installations of the United States Department of Defense at transmission voltages, the Distribution KW Charge, KW Minimum Charge and KWH Charge shall be reduced by the DOD Service Credits provided above.

(d) **Closing of GTX Service:** Upon the closing of Service Classification GTX effective April 1, 2004, for any GTX Customer as of August 1, 2003 where service is supplied at 230 KV, the monthly billing demand shall be the maximum 60-minute integrated kilowatt demand created during all on-peak and off-peak hours of the billing month and the Distribution KW Charge (Demand Charge) shall be \$0.42 per KW (\$0.45 per KW including SUT). The Distribution KW Minimum Charge, KVAR Charge and KWH Charge provided above shall not apply, and the Non-utility Generation Charge shall be the lesser of 1) \$0.000312 per KWH (\$0.000333 per KWH including SUT), or 2) the net of NGC – High Tension Service stated above and an NGC Credit of \$0.009844 per KWH (\$0.010496 per KWH including SUT), but not less than zero, for all KWH usage. Effective May 1, 2018 and for an initial term of 10 years, the Societal Benefits Charge (Rider SBC) shall include only the Demand Side Factor (Rider DSF) charge.

ADDITIONAL MODIFYING RIDERS: This Service Classification may also be modified for other Rider(s), subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities

Docket No.

dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

Original Sheet No. 25

**Service Classification GT
General Service Transmission**

VETERANS' ORGANIZATION SERVICE SPECIAL PROVISION:

Pursuant to N.J.S.A. 48:2-21.41, when electric service is delivered to a Customer that is a Veterans' Organization, serving the needs of veterans of the armed forces, the Customer may apply and be eligible for billing under this Special Provision.

Each Customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this Service Classification and by qualifying as a Veterans' Organization as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property.

The Customer shall furnish satisfactory proof of eligibility of service under this Special Provision to the Company. Once proof of eligibility is determined by the Company, service under this Special Provision shall begin with the next billing cycle following receipt of the Application.

The Customer will continue to be billed on this Service Classification. At least once annually, the Company shall review eligible Customers' delivery service charges under this Special Provision for all relevant periods. If the comparable delivery service charges under Service Classification RS (Residential Service) are lower than the delivery service charges under this Service Classification, a credit in the amount of the difference will be applied to the Customer's next bill.

Issued:

Effective:

**Filed pursuant to Order of Board of Public Utilities
Docket No.**

dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

Original Sheet No. 26

**Service Classification OL
Outdoor Lighting Service**

RESTRICTION: Mercury vapor (MV) area lighting is no longer available for replacement and shall be removed from service when existing MV area lighting fails.

APPLICABLE TO USE OF SERVICE FOR: Service Classification OL is available for outdoor flood and area lighting service operating on a standard illumination schedule of 4200 hours per year, and installed on existing wood distribution poles where secondary facilities exist. This Service is not available for the lighting of public streets and highways. This Service is also not available where, in the Company's judgment, it may be objectionable to others, or where, having been installed, it is objectionable to others.

CHARACTER OF SERVICE: Sodium vapor (SV) flood lighting, high pressure sodium (HPS) and mercury vapor (MV) area lighting for limited period (dusk to dawn) at nominal 120 volts.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):

(A) FIXTURE CHARGE:

<u>Nominal Ratings</u>		<u>Billing Month</u>	<u>HPS</u>	<u>MV</u>	<u>SV</u>
<u>Lamp</u>	<u>Lamp & Ballast</u>				
<u>Wattage</u>	<u>Wattage</u>	<u>KWH *</u>	<u>Area Lighting</u>	<u>Area Lighting</u>	<u>Flood Lighting</u>
100	121	42	Not Available	\$2.86	Not Available
175	211	74	Not Available	\$2.86	Not Available
70	99	35	\$11.84	Not Available	Not Available
100	137	48	\$11.84	Not Available	Not Available
150	176	62	Not Available	Not Available	\$13.90
250	293	103	Not Available	Not Available	\$14.61
400	498	174	Not Available	Not Available	\$14.99

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly Rider BGS-FP)**
- 2) **Transmission Charge: \$0.000000 per KWH**

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

- 1) **Distribution Charge: \$0.053354 per KWH**
- 2) **Non-utility Generation Charge (Rider NGC): See Rider NGC for rate per KWH**
- 3) **Societal Benefits Charge (Rider SBC): See Rider SBC for rate per KWH**
- 4) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH**
- 5) **Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate per KWH**
- 6) **Tax Act Adjustment (Rider TAA): See Rider TAA for rate per KWH**
- 7) **JCP&L Reliability Plus Charge (Rider RP): See Rider RP for rate per Fixture**
- 8) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate per KWH**

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No. _____ dated _____

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

Original Sheet No. 27

**Service Classification OL
Outdoor Lighting Service**

TERM OF CONTRACT: One year for each installation and thereafter on a monthly basis. Service which is terminated before the end of the contract term shall be billed the total of 1) the light's monthly Fixture Charge, plus 2) the per KWH Distribution Charge applicable to the light's Billing Month KWH, plus 3) any additional monthly facility charges, times the remaining months of the contract term. Restoration of Service to lamps before the end of the contract term shall be made at the expense of the Customer. Restoration of Service to lamps which have been disconnected after the contract term has expired shall require a 5 year contract term to be initialized.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill.

FACILITIES:

(a) Location of Facilities: Fixtures, lamps, controls, poles, hardware, conductors, and other appurtenances necessary for Service under this Service Classification shall be owned and maintained by the Company and must be located where they can be maintained by the use of the Company's standard mechanized equipment. Should Customer desire that Company relocate its outdoor lighting facilities at any time, the relocation expense shall be paid by the Customer.

(b) Additional Facilities: The per Billing Month charges for poles, transformers and spans of wire furnished by the Company for Service under this Service Classification before February 6, 1979 is **\$0.77** for poles, **\$3.12** for transformers, and **\$0.73** for spans of wire. These charges will continue until there is a Customer change, the facilities are no longer exclusively used for service under this Service Classification, or if replacement of those facilities is necessary. For new or replacement facilities provided after that date, the Company may, at its discretion under a 5-year contract term, offer them based on payment options, including: (1) additional monthly charges to be added to the Flat Service Charge: **\$7.13** for a 35-foot pole; **\$7.99** for a 40-foot pole, and **\$3.60** for a Secondary Span; (2) a single non-refundable contribution determined under Appendix A (refer to Tariff Part II) charges when applicable; or (3) payment of specific charges determined under billing work order unitized costs.

(c) Maintenance of Facilities: Maintenance of facilities furnished by the Company under this Service Classification shall be scheduled during the Company's regular business hours upon notification by the Customer of the need for such service. Maintenance of facilities at times other than during the Company's regular business hours shall be performed at the expense of the Customer.

SPECIAL PROVISIONS:

(a) Seasonal Service: Such Service will be rendered when the cost of disconnection and reconnection is paid by the Customer. During such months of disconnection, the Billing Month KWH for the light will be zero, such that the per KWH charges for BGS Energy and Reconciliation Charges, Transmission Charge, Non-utility Generation Charge, Societal Benefits Charge, RGGI Recovery Charge, Zero Emission Certificate Recovery Charge, Tax Act Adjustment and JCP&L Lost Revenue Adjustment Mechanism Charge will not be billed. The monthly Fixture Charge, the JCP&L Reliability Plus Charge and a seasonal Distribution Charge will be billed during such months of disconnection. The seasonal Distribution Charge will be equal to the Billing Month KWH for the light on a standard illumination schedule, times the per KWH Distribution Charge.

ADDITIONAL MODIFYING RIDER: This Service Classification may also be modified for other Rider(s) subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities

Docket No.

dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

Original Sheet No. 28

**Service Classification SVL
Sodium Vapor Street Lighting Service**

RESTRICTION: Service Classification SVL is currently underling elimination and is no longer offered as a Tariff service, except for the SVL installations of Customers already receiving Service as of *****, 2024. This exception is applicable solely to the specific premises and class of service of such Customer served as of that date. Additionally, the Company will discontinue the installation of Sodium Vapor Luminaries on the earliest of January 1, 2026, or on the date when the Company is unable to procure Sodium Vapor Luminaries in reasonable quantities and at reasonable prices, as reasonably determined by the Company.

APPLICABLE TO USE OF SERVICE FOR: Service Classification SVL is available for series and multiple circuit street lighting Service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities on streets and roads (and parking areas at the option of the Company) where required by City, Town, County, State or other Municipal or Public Agency or by an incorporated association of local residents.

Sodium vapor conversions of mercury vapor or incandescent street lights shall be scheduled in accordance with the Company's SVL Conversion Program, and may be limited to no more than 5% of the lamps served under this Service Classification at the end of the previous year.

CHARACTER OF SERVICE: Sodium vapor lighting for limited period (dusk to dawn) at secondary voltage.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):

(A) FIXTURE CHARGE:

Nominal Ratings

Lamp Wattage	Lamp & Ballast Wattage	Billing Month KWH *	Company Fixture	Contribution Fixture	Customer Fixture
50	60	21	\$ 6.91	\$ 1.94	\$ 0.94
70	85	30	\$ 6.91	\$ 1.94	\$ 0.94
100	121	42	\$ 6.91	\$ 1.94	\$ 0.94
150	176	62	\$ 6.91	\$ 1.94	\$ 0.94
250	293	103	\$ 8.17	\$ 1.94	\$ 0.94
400	498	174	\$ 8.17	\$ 1.94	\$ 0.94

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly Rider BGS-FP)**
- 2) **Transmission Charge: \$0.000000 per KWH**

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

- 1) **Distribution Charge: \$0.053354 per KWH**
- 2) **Non-utility Generation Charge (Rider NGC): See Rider NGC for rate per KWH**
- 3) **Societal Benefits Charge (Rider SBC): See Rider SBC for rate per KWH**
- 4) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH**
- 5) **Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate per KWH**
- 6) **Tax Act Adjustment (Rider TAA): See Rider TAA for rate per KWH**
- 7) **JCP&L Reliability Plus Charge (Rider RP): See Rider RP for rate per Fixture**
- 8) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate per KWH**

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities

Docket No.

dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

Original Sheet No. 29

**Service Classification SVL
Sodium Vapor Street Lighting Service**

TERM OF CONTRACT: Five years for each Company Fixture installation and thereafter on a monthly basis. Where special circumstances apply or special or unusual facilities are supplied, contracts of more than five years may be required. Service which is terminated before the end of the contract term (and before the earliest of January 1, 2026 or the date when Company determines it can no longer procure Sodium Vapor Luminaires in reasonable quantities and at reasonable prices) shall be billed the total of 1) the light's monthly Fixture Charge, plus 2) the per KWH Distribution Charge applicable to the light's Billing Month KWH, times the remaining months of the contract term. Restoration of Service to lamps before the end of the contract term shall be made at the expense of the Customer.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill. Overdue bills thereafter become subject to a late payment charge as described in Section 3.19, Part II.

FACILITIES:

(a) Company Fixtures: Company Fixtures refer to all street lighting equipment including brackets and luminaires installed by the Company at its expense in accordance with its standard specifications, and all other equipment necessary in rendering the required Service installed on wood distribution poles or Street Light Poles. Company Fixtures shall be owned, operated, maintained and serviced by the Company.

(b) Contribution Fixtures: Contribution Fixtures refer to Company Fixtures for which installation the Customer has paid the following Contributed Installation Cost. Contribution Fixtures shall be owned, operated, maintained and serviced by the Company.

Contributed Installation Cost: The Contributed Installation Cost, per fixture, shall be equal to the cost shown on Tariff Part II, Appendix A – Exhibit III, for Street Light Luminaire.

(c) Customer Fixtures: Customer fixtures refer to all Customer provided and installed street lighting equipment, including brackets, luminaires, and wire required for connection by the Company to a designated point on the Company's existing distribution facilities. Such fixtures must be contiguous, and installed on Customer provided and installed poles located in areas which allow them to be clearly discernable from non-Customer owned street light facilities. Customer fixtures and poles must be installed in accordance with the current edition of the National Electrical Code, as well as equipment standards established and approved by the Company. Any necessary maintenance, repairs, or replacements to Customer Fixtures or poles, including lamp and control switch replacements, or luminaire cleaning, shall be made by the Customer.

(d) Fixture Service: Fixture Service refers to the lamp replacement and luminaire cleaning by the Company on a scheduled basis as well as non-scheduled fixture maintenance or replacements as may be necessary. Such non-scheduled Fixture Service shall be made, where practicable, within 72 hours of notification. Fixture Service is provided for Company Fixtures and Contribution Fixtures only. Customer Fixtures currently being provided Limited Fixture Service (limited to lamp and control switch replacement plus luminaire cleaning), may continue such Service at the stated Customer Fixture Charge plus **\$1.10** per Billing Month. However, Limited Fixture Service is not available for new Customer Fixture installations.

(e) Street Light Poles: Street Light Poles are defined as poles installed for street lighting purposes which are not "standard wood distribution-type poles". These street light poles are typically used for underground distribution applications, and would include aluminum, laminated wood and fiberglass poles. Street Light Poles are installed only upon payment of a non-refundable contribution determined under Appendix A (See Tariff Part II) charges when applicable, or otherwise under fixed-price billing work order costs. Street Light Poles which have previously been installed at the Company's cost shall be billed at the monthly Street Light Pole Charge set forth in Special Provision (b), or the Customer may make a payment equivalent to the current installed cost of a similar pole. Street light poles may be provided on

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities

Docket No.

dated

Issued by James V. Fakult, President

300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

Original Sheet No. 30

**Service Classification SVL
Sodium Vapor Street Lighting Service**

(Continued) private property roadways and associated parking areas, such as apartment building and townhouse complexes. Wood distribution-type poles typically required for street light installations served from overhead distribution facilities shall be considered as distribution poles rather than street light poles. When such poles include the mounting of street lighting fixtures provided under this Service Classification, they shall be considered as "fixture-poles" and will be installed, with their associated street lighting wire, without charge to the Customer. "Span-poles", which are installed to carry wire to "fixture-poles", shall be installed with their associated wire only upon payment of a non-refundable contribution determined under Appendix A charges (see Tariff Part II) when applicable, or otherwise under billing work order cost estimates. Both fixture-poles and span-poles are installed only along public roadways, or for the extension of existing street lighting service on municipal or governmental properties.

(f) General: The Company reserves the right to modify from time to time its specifications relating to street lighting equipment and its installation in order to meet changing conditions. Installations subject to vandalism may be removed at the option of the Company, unless such maintenance costs are provided by the Customer.

SPECIAL PROVISIONS:

(a) Seasonal Service: Such Service will be rendered when the cost of disconnection and reconnection is paid by the Customer. During such months of disconnection, the Billing Month KWH for the light will be zero, such that the per KWH charges for BGS Energy and Reconciliation Charges, Transmission Charge, Non-utility Generation Charge, Societal Benefits Charge, RGGI Recovery Charge, Zero Emission Certificate Recovery Charge, Tax Act Adjustment and JCP&L Lost Revenue Adjustment Mechanism Charge will not be billed. The monthly Fixture Charge, the JCP&L Reliability Plus Charge and a seasonal Distribution Charge will be billed during such months of disconnection. The seasonal Distribution Charge will be equal to the Billing Month KWH for the light on a standard illumination schedule, times the per KWH Distribution Charge.

(b) Street Light Pole Charge: Where the Company has installed, at its cost, a pole other than a wood distribution pole for a lamp fixture, a per Billing Month Pole Charge of **\$9.20** shall be added to the Fixture Charge specified. Such charge shall not be applicable to a Street Light Pole which has had its installation cost paid for by the Customer.

(c) Reduced Lighting Hours: This Special Provision is restricted to previously installed municipal parking lot lighting where the Customer desires that energy for such lighting be conserved by having the Service inoperative for six hours per night and the Customer reimburses the Company for the cost of any labor and materials required to provide such time control. The Billing Month KWH for lights under this Special Provision will be reduced based on 2010 annual burning hours. The monthly bill shall be the total of 1) the full monthly Fixture Charge plus 2) the reduced Billing Month KWH times all per KWH charges (BGS Energy and Reconciliation Charges, Transmission Charge, Distribution Charge, Non-utility Generation Charge, Societal Benefits Charge, RGGI Recovery Charge, Zero Emission Certificate Recovery Charge, Tax Act Adjustment and JCP&L Lost Revenue Adjustment Mechanism Charge), plus 3) a reduced lighting hours adjustment equal to the Billing Month KWH difference between the standard illumination schedule and the reduced lighting hours schedule for the light, times the per KWH Distribution Charge; plus 4) the full monthly JCP&L Reliability Plus Charge.

ADDITIONAL MODIFYING RIDER: This Service Classification may also be modified for other Rider(s) subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No. dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

Original Sheet No. 31

**Service Classification MVL
Mercury Vapor Street Lighting Service**

RESTRICTION: Service Classification MVL is in process of elimination and is withdrawn except for the installations of Customers receiving Service hereunder on July 21, 1982, and only for the specific premises and class of service of such Customer served hereunder on such date.

APPLICABLE TO USE OF SERVICE FOR: Series and multiple circuit street lighting service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities on streets and roads where required by City, Town, County, State or other Municipal or Public Agency or by an incorporated association of local residents. At the option of the Company, Service may also be provided for lighting service on streets, roads or parking areas on municipal or private property where supplied directly from the Company's facilities when such Service is contracted for by the owner or agency operating such property.

CHARACTER OF SERVICE: Mercury vapor lighting for limited period (dusk to dawn) at secondary voltage or on constant current series circuits.

RATE PER BILLING MONTH (All charges include Sale and Use Tax as provided in Rider SUT):

(A) FIXTURE CHARGE:

<u>Nominal Ratings</u>		<u>Billing Month</u>	<u>Company</u>	<u>Contribution</u>	<u>Customer</u>
<u>Lamp</u>	<u>Lamp & Ballast</u>				
<u>Wattage</u>	<u>Wattage</u>	<u>KWH *</u>	<u>Fixture</u>	<u>Fixture</u>	<u>Fixture</u>
100	121	42	\$ 4.82	\$ 1.83	\$ 0.93
175	211	74	\$ 4.82	\$ 1.83	\$ 0.93
250	295	103	\$ 4.82	\$ 1.83	\$ 0.93
400	468	164	\$ 5.22	\$ 1.83	\$ 0.93
700	803	281	\$ 6.33	\$ 1.83	\$ 0.93
1000	1135	397	\$ 6.33	\$ 1.83	\$ 0.93

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing)** (formerly Rider BGS-FP)
- 2) **Transmission Charge: \$0.000000** per KWH

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

- 1) **Distribution Charge: \$0.053354** per KWH
- 2) **Non-utility Generation Charge (Rider NGC): See Rider NGC for rate** per KWH
- 3) **Societal Benefits Charge (Rider SBC): See Rider SBC for rate** per KWH
- 4) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate** per KWH
- 5) **Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate** per KWH
- 6) **Tax Act Adjustment (Rider TAA): See Rider TAA for rate** per KWH
- 7) **JCP&L Reliability Plus Charge (Rider RP): See Rider RP for rate** per Fixture
- 8) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate** per KWH

Issued:	Effective:
<p>Filed pursuant to Order of Board of Public Utilities Docket No.</p>	<p>dated</p>

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

Original Sheet No. 32

**Service Classification MVL
Mercury Vapor Street Lighting Service**

TERM OF CONTRACT: Five years for each Company Fixture installation and thereafter on a monthly basis. Where special circumstances apply or special or unusual facilities are supplied, contracts of more than five years may be required. Service which is terminated before the end of the contract term shall be billed the total of 1) the light's monthly Fixture Charge, plus 2) the per KWH Distribution Charge applicable to the light's Billing Month KWH, times the remaining months of the contract term. Restoration of Service to lamps before the end of the contract term shall be made at the expense of the Customer.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill. Overdue bills thereafter become subject to a late payment charge as described in Section 3.19, Part II.

FACILITIES:

(a) Company Fixtures: Company Fixtures refer to all street lighting equipment including brackets and luminaires installed by the Company at its expense in accordance with its standard specifications, and all other equipment necessary in rendering the required Service installed on wood distribution poles or Street Light Poles. Company Fixtures shall be owned, operated, maintained and serviced by the Company.

(b) Contribution Fixtures: Contribution Fixtures refer to Company Fixtures for which installation the Customer has paid the following Contributed Installation Cost. Contribution Fixtures shall be owned, operated, maintained and serviced by the Company. The per Billing Month charges for Contribution Fixtures shall be discontinued only upon payment of a **\$35.57** charge per fixture to cover the cost of removal.

<u>Contributed Installation Cost:</u>	<u>Lamp Wattage</u>	<u>Lamp Wattage</u>	<u>Lamp Wattage</u>
	100, 175, & 250	400	700 & 1000
For currently installed fixture:	\$141.33	\$159.49	\$210.97

(c) Customer Fixtures: Customer Fixtures refer to all Customer provided and installed street lighting equipment, including brackets, luminaires, and wire required for connection by the Company to a designated point on the Company's existing distribution facilities. Such fixtures must be contiguous, and installed on Customer provided and installed poles located in areas which allow them to be clearly discernable from non-Customer owned street light facilities. Customer Fixtures and poles must be installed in accordance with the equipment standards established and approved by the Company. Any necessary maintenance, repairs, or replacements to Customer Fixtures or poles, including lamp and control switch replacements, or luminaire cleaning, shall be made by the Customer.

(d) Fixture Service: Fixture Service refers to the lamp replacement and luminaire cleaning by the Company on a scheduled basis as well as non-scheduled fixture maintenance or replacements as may be necessary. Such non-scheduled Fixture Service shall be made, where practicable, within 72 hours of notification. Customer Fixtures currently being provided Limited Fixture Service (limited to lamp and control switch replacement plus luminaire cleaning), may continue such Service at an additional cost of **\$0.90** per Billing Month.

Issued:

Effective:

**Filed pursuant to Order of Board of Public Utilities
Docket No. dated**

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

Original Sheet No. 34

**Service Classification ISL
Incandescent Street Lighting Service**

RESTRICTION: Service Classification ISL is in process of elimination and is withdrawn except for the installations of Customers currently receiving Service, and except for fire alarm and police box lamps provided under Special Provision (c). The obsolescence of this Service Classification's facilities further dictates that Service be discontinued to any installation that requires the replacement of a fixture, bracket or street light pole.

APPLICABLE TO USE OF SERVICE FOR: Series and multiple circuit street lighting service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities on streets or roads where required by city, town, county, State or other principal or public agency or by an incorporated association of local residents.

CHARACTER OF SERVICE: Incandescent lighting for limited period (dusk to dawn) at secondary voltage or on constant current series circuits.

RATE PER BILLING MONTH (All Charges include Sales and Use Tax as provided in Rider SUT):

(A) FIXTURE CHARGE:

<u>Nominal Ratings</u>			
<u>Lamp Wattage</u>	<u>Billing Month KWH *</u>	<u>Company Fixture</u>	<u>Customer Fixture</u>
105	37	\$ 2.04	\$ 0.93
205	72	\$ 2.04	\$ 0.93
327	114	\$ 2.04	\$ 0.93
448	157	\$ 2.04	\$ 0.93
690	242	\$ 2.04	\$ 0.93
860	301	\$ 2.04	\$ 0.93

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing)** (formerly Rider BGS-FP)
- 2) **Transmission Charge: \$0.000000 per KWH**

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

- 1) **Distribution Charge: \$0.053354 per KWH**
- 2) **Non-utility Generation Charge (Rider NGC): See Rider NGC for rate per KWH**
- 3) **Societal Benefits Charge (Rider SBC): See Rider SBC for rate per KWH**
- 4) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH**
- 5) **Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate per KWH**
- 6) **Tax Act Adjustment (Rider TAA): See Rider TAA for rate per KWH**
- 7) **JCP&L Reliability Plus Charge (Rider RP): See Rider RP for rate per Fixture**
- 8) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate per KWH**

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No. _____ dated _____

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

Original Sheet No. 35

**Service Classification ISL
Incandescent Street Lighting Service**

TERM OF CONTRACT: Five years for each Company Fixture installation and thereafter on a monthly basis. Where special circumstances apply or special or unusual facilities are supplied, contracts of more than five years may be required. Service which is terminated before the end of the contract term shall be billed the total of 1) the light's monthly Fixture Charge, plus 2) the per KWH Distribution Charge applicable to the light's Billing Month KWH, times the remaining months of the contract term.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill. Overdue bills thereafter become subject to a late payment charge as described in Section 3.19, Part II.

FACILITIES:

(a) Company Fixtures: Company Fixtures refer to all street lighting equipment including brackets and luminaires installed by the Company at its expense in accordance with its standard specifications, and all other equipment necessary in rendering the required Service, installed on wood distribution poles or Street Light Poles. Company Fixtures shall be owned, operated, maintained and serviced by the Company.

(b) Customer Fixtures: Customer Fixtures refer to all Customer provided and installed street lighting equipment, including brackets, luminaires, and wire required for connection by the Company to a designated point on the Company's existing distribution facilities. Such fixtures must be contiguous, and installed on Customer provided and installed poles located in areas which allow them to be clearly discernable from non-Customer owned street light facilities. Customer Fixtures and poles must be installed in accordance with the equipment standards established and approved by the Company. Any necessary maintenance, repairs, or replacements to Customer Fixtures or poles, including lamp and control switch replacements, or luminaire cleaning, shall be made by the Customer.

(c) Fixture Service: Fixture Service refers to the lamp replacement and luminaire cleaning by the Company on a scheduled basis as well as non-scheduled lamp and control switch replacement as may be necessary. Such non-scheduled Fixture Service shall be made, where practicable, within 72 hours of notification. Customer Fixtures currently being provided limited Fixture Service (limited to lamp and control switch replacement plus luminaire cleaning), may continue such Service at the stated Customer Fixture Charge plus \$1.10 per Billing Month.

(d) Street Light Poles: Street Light Poles refer to all poles, other than wood distribution poles, installed, owned and maintained by the Company for street lighting service. Replacement of Street Light Poles shall be provided only upon payment by the Customer for the current installation cost of such replacement poles except when occasioned and such cost recoverable by a third party.

(e) General: The Company reserves the right to modify from time to time its specifications relating to street lighting equipment and its installation in order to meet changing conditions. Installations subject to vandalism may be removed at the option of the Company, unless such maintenance costs are provided by the Customer.

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No. dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

Original. Sheet No. 36

**Service Classification ISL
Incandescent Street Lighting Service**

SPECIAL PROVISIONS:

(a) Seasonal Service: Such Service will be rendered when the cost of disconnection and reconnection is paid by the Customer. During such months of disconnection, the Billing Month KWH for the light will be zero, such that the per KWH charges for BGS Energy and Reconciliation Charges, Transmission Charge, Non-utility Generation Charge, Societal Benefits Charge, RGGI Recovery Charge, Zero Emission Certificate Recovery Charge, Tax Act Adjustment and JCP&L Lost Revenue Adjustment Mechanism Charge will not be billed. The monthly Fixture Charge, the JCP&L Reliability Plus Charge and a seasonal Distribution Charge will be billed during such months of disconnection. The seasonal Distribution Charge will be equal to the Billing Month KWH for the light on a standard illumination schedule, times the per KWH Distribution Charge.

(b) Fire Alarm and Police Box Lamp Charge: 25 watt lamps serviced by the Company and served from existing secondary facilities will be billed a monthly Fixture Charge of **\$1.19** and **\$0.34** for lamps with individual time controls operated on a standard illumination schedule, and lamps operated 24 hours per day, respectively. Lamps with individual time controls operated on a standard illumination schedule will have a Billing Month KWH of 9 KWH. Lamps operated 24 hours per day will have a Billing Month KWH of 18 KWH. All per KWH charges (BGS Energy and Reconciliation Charges, Transmission Charge, Distribution Charge, Non-utility Generation Charge, Societal Benefits Charge, RGGI Recovery Charge, Zero Emission Certificate Recovery Charge, Tax Act Adjustment and JCP&L Lost Revenue Adjustment Mechanism Charge) will be billed based on the applicable lamp's Billing Month KWH.

ADDITIONAL MODIFYING RIDER: This Service Classification may also be modified for other Rider(s) subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No.

dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

Original Sheet No. 37

**Service Classification LED
LED Street Lighting Service**

APPLICABLE TO USE OF SERVICE FOR: Service Classification LED is available for installation of 12 or more LED (light emitting diode) fixtures per request for series and multiple circuit street lighting Service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities along public streets and roadways, or for the extension of existing street lighting service on municipal or governmental properties (and parking areas at the option of the Company) where required by City, Town, County, State or other Municipal or Public Agency or by an incorporated association of local residents.

CHARACTER OF SERVICE: LED lighting service is for limited period (dusk to dawn). Standard Service shall be supplied from existing lines, using the Company's standard fixtures and other appurtenances on existing wood distribution poles unrestricted as to their use by Company for purposes other than street lighting, on which existing wood distribution poles the required secondary voltage is present. The rating of the fixture in lumens is for identification and is intended to approximate the manufacturer's standard rating.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):

(A) FIXTURE CHARGE:

COMPANY FIXTURES: Company Fixtures refer to fixtures installed by the Company in accordance with Standard Service and its specifications at its expense. Company Fixtures shall be owned, operated, maintained and serviced by the Company.

COMPANY FIXTURE

<u>Lamp</u>			<u>Billing Month</u>	<u>Company</u>
<u>Wattage</u>	<u>Type</u>	<u>Lumens</u>	<u>KWH*</u>	<u>Fixture</u>
30	Cobra Head	2400	11	\$ 6.90
50	Cobra Head	4000	18	\$ 6.86
90	Cobra Head	7000	32	\$ 7.41
130	Cobra Head	11500	46	\$ 8.42
260	Cobra Head	24000	91	\$ 10.71
50	Acorn	2500	18	\$ 17.55
90	Acorn	5000	32	\$ 16.94
50	Colonial	2500	18	\$ 9.85
90	Colonial	5000	32	\$ 11.85

CONTRIBUTION FIXTURES: Contribution Fixtures refer to fixtures installed by the Company in accordance with Standard Service and its specifications for which installation the Customer has paid the Contributed Installation Cost. The Company provides two contribution levels for the Contributed Installation Cost, at the Customer's option, that have different corresponding monthly charges. Contribution Fixtures shall be owned, operated, maintained and serviced by the Company. Contribution Fixture service does not include or provide for the replacement of the fixture at failure or end of life. A contribution payment to JCP&L shall not give the Customer any interest in the facilities, the ownership being vested exclusively in JCP&L.

Contributed Installation Cost: The Contributed Installation Cost, per fixture, shall be equal to the cost shown on Tariff Part II, Appendix A – Exhibit III, for Street Light Luminaire, which costs are subject to gross-up for applicable income taxes.

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No. _____ dated _____

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

Original Sheet No. 38

**Service Classification LED
LED Street Lighting Service**

CONTRIBUTION FIXTURE (a)

Fixture <u>Wattage</u>	<u>Type</u>	<u>Lumens</u>	Billing Month <u>KWH*</u>	Fixture <u>Charge</u>	Contribution <u>Fixture (a)</u>
30	Cobra Head	2400	11	\$ 2.65	\$ 358.38
50	Cobra Head	4000	18	\$ 2.65	\$ 354.88
90	Cobra Head	7000	32	\$ 2.65	\$ 403.55
130	Cobra Head	11500	46	\$ 2.65	\$ 492.97
260	Cobra Head	24000	91	\$ 2.65	\$ 694.22
50	Acorn	2500	18	\$ 2.65	\$1,295.80
90	Acorn	5000	32	\$ 2.65	\$1,243.30
50	Colonial	2500	18	\$ 2.65	\$ 619.38
90	Colonial	5000	32	\$ 2.65	\$ 793.88

CONTRIBUTION FIXTURE (b)

Fixture <u>Wattage</u>	<u>Type</u>	<u>Lumens</u>	Billing Month <u>KWH*</u>	Fixture <u>Charge</u>	Contribution <u>Fixture (b)</u>
30	Cobra Head	2400	11	\$ 4.24	\$ 209.20
50	Cobra Head	4000	18	\$ 4.24	\$ 205.70
90	Cobra Head	7000	32	\$ 4.24	\$ 254.37
130	Cobra Head	11500	46	\$ 4.24	\$ 343.79
260	Cobra Head	24000	91	\$ 4.24	\$ 545.04
50	Acorn	2500	18	\$ 4.24	\$1,146.62
90	Acorn	5000	32	\$ 4.24	\$1,094.12
50	Colonial	2500	18	\$ 4.24	\$ 470.20
90	Colonial	5000	32	\$ 4.24	\$ 644.70

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the wattage of the fixture, times the fixture's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly Rider BGS-FP)**
- 2) **Transmission Charge: \$0.000000 per KWH**

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

- 1) **Distribution Charge: \$0.053354 per KWH**
- 2) **Non-utility Generation Charge (Rider NGC): See Rider NGC for rate per KWH**
- 3) **Societal Benefits Charge (Rider SBC): See Rider SBC for rate per KWH**
- 4) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH**
- 5) **Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate per KWH**
- 6) **Tax Act Adjustment (Rider TAA): See Rider TAA for rate per KWH**
- 7) **JCP&L Reliability Plus Charge (Rider RP): See Rider RP for rate per Fixture**
- 8) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate per KWH**

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No. _____ dated _____

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

Original Sheet No. 39

<p style="text-align: center;">Service Classification LED LED Street Lighting Service</p>
--

TERM OF CONTRACT: Fifteen years for each fixture installation and thereafter on a monthly basis. Where special circumstances apply or special or unusual facilities are supplied, contracts of more than fifteen years may be required. Service which is terminated before the end of the contract term shall be billed the total of 1) the fixture's monthly Fixture Charge, plus 2) the per KWH Distribution Charge applicable to the fixture's Billing Month KWH, times the remaining months of the contract term.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill. Overdue bills thereafter become subject to a late payment charge as described in Section 3.19, Part II.

MISCELLANEOUS:

Non-Standard Installations: Where the installation of additional facilities, including, but not limited to: poles, wire, transformers, and brackets, is required to provide service to a fixture, Customers shall be responsible for payment of a non-refundable Contribution in Aid of Construction determined under Appendix A charges (see Tariff Part II) when applicable, or otherwise under billing work order costs estimates, which costs are subject to gross-up for applicable income taxes.

(a) Changes in Fixture Wattage, Type or Location: Customers will be required to pay the cost for relocation, changes in fixture wattage, fixture type, color (Kelvin temperature) and conversion from an LED light source to another when the age of the fixture is less than 15 years. These costs will include removal cost less salvage and installation cost of the fixture. Except for relocations, the cost will also include the remaining net book value of the existing fixture and, in the case of Contribution Fixtures, payment of the Contributed Installation Cost.

- i) Installation of a new fixture at the same location of the removal of an existing fixture within 12 months will be considered a replacement of the existing fixture and will be subject to charges including the removal cost less salvage for the fixture removed, the installation cost of the new fixture and, if applicable, any Contribution Installation Cost.
- ii) LED conversions of sodium vapor, mercury vapor or incandescent fixtures shall be scheduled at the Company's reasonable discretion. JCP&L reserves the right to limit the number of fixtures conversions in any year to no more than 5% of the total fixtures served at the end of the previous year.

(b) Traffic Control: The Municipality will be responsible for providing and paying the costs of police assistance when deemed necessary by local authorities. The Company will provide basic traffic control (flaggers) at no cost to the Municipality. When traffic control (flagging) labor hours exceed construction labor hours (considered non-basic traffic control) the Municipality will be responsible for paying the differential in costs between basic and non-basic traffic control. The Municipality will also be responsible for all fees associated with required permitting.

(c) Seasonal Service: Such Service will be rendered when the cost of disconnection and reconnection is paid by the Customer. During such months of disconnection, the Billing Month KWH for the fixture will be zero. Only the monthly Fixture Charge and a seasonal Distribution Charge will be billed (i.e., Basic Generation Service and other Delivery Service charges will not be billed) during such months of disconnection. The seasonal Distribution Charge will be equal to the Billing Month KWH for the light on a standard illumination schedule, times the per KWH Distribution Charge.

(d) General: The Company reserves the right to modify from time to time its specifications relating to street lighting equipment and its installation in order to meet changing conditions. Installations subject to vandalism may be removed at the option of the Company, unless such maintenance costs are provided by the Customer.

Issued:	Filed pursuant to Order of Board of Public Utilities	Effective:
	Docket No.	dated
Issued by James V. Fakult, President 300 Madison Avenue, Morristown, NJ 07962-1911		

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

Original Sheet No. 40

**Service Classification LED
LED Street Lighting Service**

MISCELLANEOUS: (Continued)

Retrofitting of existing, non-LED street lighting: Where requested, the following shall be implemented on an interim basis, pending the resolution of the Board's current stakeholder proceeding addressing LED street lighting issues:

Option 1:

Upon failure, which shall be determined in the Company's sole discretion, and at the Customer's direction, which direction shall be set forth in an LED Replacement Agreement, the Company will replace a non-LED streetlight luminaire with an LED streetlight luminaire.

Option 2:

Where Customer requests replacement of existing non-LED streetlight luminaire with an LED streetlight luminaire, prior to its failure, the Customer is responsible for a one-time payment of the estimated average undepreciated luminaire cost (i.e., net book value) of the existing non-LED streetlight luminaire as set forth in the table below, prior to installation of the replacement LED streetlight.

Option 3:

Where Customer requests replacement of existing non-LED streetlight luminaire with an LED streetlight luminaire, prior to its failure, the Customer shall enter into a Payment Agreement with the Company and shall be responsible for payment for the estimated average undepreciated non-LED luminaire cost (i.e., net book value) of the existing non-LED streetlight luminaire in equal payments over a 60-month period, as set forth in the table below. In the event of termination of service under this Schedule, for any reason prior to the expiration of the Payment Agreement, prior to termination of service, the Customer shall pay to the Company any and all amounts due under the Payment Agreement and all costs associated with removal of the LED streetlights.

LED Streetlight – Stranded Costs

	<u>SVL</u>	
	Option #2	Option #3
	<u>One-time Payment</u>	<u>Equal Payment 60-month Period</u>
Cobra Head	\$352	\$7.36
Acorn	\$861	\$18.01
Colonial	\$493	\$10.31

	<u>MVL</u>	
	Option #2	Option #3
	<u>One-time Payment</u>	<u>Equal Payment 60-month Period</u>
Cobra Head	\$201	\$4.21
Acorn	\$509	\$10.65
Colonial	\$287	\$6.00

ADDITIONAL MODIFYING RIDER: This Service Classification may also be modified for other Rider(s) subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

Issued:	Filed pursuant to Order of Board of Public Utilities	Effective:
	Docket No.	dated
Issued by James V. Fakult, President 300 Madison Avenue, Morristown, NJ 07962-1911		

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

Original Sheet No. 41

Rider BGS-RSCP
Basic Generation Service – Residential Small Commercial Pricing
(Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED)

Effective June 1, 2015, Rider BGS-FP (Basic Generation Service – Fixed Pricing) is renamed Rider BGS-RSCP to comply with the BPU Order dated November 24, 2014 (Docket No. ER14040370).

AVAILABILITY: Rider BGS-RSCP is available to and provides Basic Generation Service (default service) charges applicable to all KWH usage for Full Service Customers taking service at secondary voltages under Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED, except for GS and GST Customers that have a peak load share of 500 KW or greater as of November 1, 2022. Rider BGS-RSCP-eligible GS and GST Customers may elect to take default service under Rider BGS-CIEP no later than the second business day in January of each year. Such election will be effective June 1 of that year and Rider BGS-CIEP will remain the Customer’s default service for the entire 12-month period from June 1 through May 31 of the following year. BGS-RSCP-eligible Customers who have elected to take default service under BGS-CIEP may return to BGS-RSCP by notifying the Company no later than the second business day in January of each year. Such notification to return to BGS-RSCP will become effective June 1 of that year.

RATE PER BILLING MONTH: (For service rendered effective June 1, 2023 through May 31, 2024)

1) BGS Energy Charge per KWH: (All charges include Sales and Use Tax as provided in Rider SUT.)

<u>Service Classification</u>	<u>June through September</u>	<u>October through May</u>
RS - first 600 KWH	\$0.079064	
- all KWH over 600	\$0.088289	
- all KWH		\$0.088004
(Excludes off-peak and controlled water heating special provisions)		
RT - all on-peak KWH	\$0.108359	\$0.108053
- all off-peak KWH	\$0.063363	\$0.068413
RGT - all on-peak KWH	\$0.108359	
- all off-peak KWH	\$0.063363	
- all KWH		\$0.088004
RS and GS Water Heating – all KWH	\$0.082723	\$0.083259
(For separately metered off-peak and controlled water heating usage under applicable special provisions)		
GS - all KWH	\$0.081652	\$0.081805
(Excludes off-peak and controlled water heating special provisions)		
GST - all on-peak KWH	\$0.097722	\$0.092519
- all off-peak KWH	\$0.063975	\$0.068031
OL, SVL, MVL, ISL, LED - all KWH	\$0.067724	\$0.069026

BGS Energy Charges above reflect costs for energy, generation capacity, ancillary services and related cost.

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No. _____ dated _____

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

Original Sheet No. 42

Rider BGS-RSCP
Basic Generation Service – Residential Small Commercial Pricing
(Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED)

2) BGS Transmission Charge per KWH: As provided in the respective tariff for Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED. Effective September 1, 2019, a RMR surcharge of **\$0.000000** per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage.

Effective **December 15, 2021**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

EL18-680FM715-TEC surcharge of **\$0.000000** per KWH

Effective **May 1, 2023**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

PSEG-TEC surcharge of **\$0.002590** per KWH
VEPCO-TEC surcharge of **\$0.000261** per KWH
PATH-TEC surcharge of **\$0.000002** per KWH
AEP-East-TEC surcharge of **\$0.000069** per KWH
MAIT-TEC surcharge of **\$0.000079** per KWH
EL05-121-TEC surcharge of **\$0.000228** per KWH
SRE-TEC surcharge of **\$0.000200** per KWH
NIPSCO-TEC surcharge of **\$0.000002** per KWH
SFC-TEC surcharge of **\$0.000003** per KWH

Effective **September 1, 2023**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

TRAILCO-TEC surcharge of **\$0.000254** per KWH
ACE-TEC surcharge of **\$0.000094** per KWH
PECO-TEC surcharge of **\$0.000073** per KWH
PPL-TEC surcharge of **\$0.000673** per KWH
Delmarva-TEC surcharge of **\$0.000005** per KWH
PEPCO-TEC surcharge of **\$0.000013** per KWH
BG&E-TEC surcharge of **\$0.000017** per KWH
COMED-TEC surcharge of **\$0.000000** Per KWH
Duquesne-TEC surcharge of **\$0.000000** Per KWH

3) BGS Reconciliation Charge per KWH: (\$0.003864) (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the costs for the provision of Basic Generation Service and the revenues from BGS Customers for Basic Generation Service and is subject to quarterly true-ups.

Issued:

Filed pursuant to Order of Board of Public Utilities
Docket No.

Effective:

dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

Original Sheet No. 43

Rider BGS-CIEP
Basic Generation Service – Commercial Industrial Energy Pricing
 (Applicable to Service Classifications GP and GT and
 Certain Customers under Service Classifications GS and GST)

AVAILABILITY: Rider BGS-CIEP is available to and provides Basic Generation Service (default service) charges applicable to all Full Service Customers taking service at primary and transmission voltages under Service Classifications GP and GT and any Full Service Customers taking service at secondary voltages under Service Classifications GS and GST that have a peak load share of 500 KW or greater as of November 1, 2022, or that have elected to take BGS-CIEP service no later than the second business day in January of each year. All BGS-CIEP Customers remain subject to this Rider for the entire 12-month period from June 1 of any given year through May 31 of the following year.

RATE PER BILLING MONTH:
 (For service rendered effective June 1, 2023 through May 31, 2024)

1) BGS Energy Charge per KWH: The sum of actual real-time PJM load weighted average Residual Metered Load Aggregate Locational Marginal Price for JCP&L Transmission Zone and ancillary services of **\$0.00600** per KWH, times the Losses Multiplier provided below, times 1.06625 multiplier for Sales and Use Tax as provided in Rider SUT.

Losses Multiplier:	GT – High Tension Service	1.005
	GT	1.027
	GP	1.047
	GST	1.103
	GS	1.103

2) BGS Capacity Charge per KW of Generation Obligation: \$0.29804 per KW-day times BGS-CIEP Customer's share of the capacity peak load assigned to the JCP&L Transmission Zone by the PJM Interconnection, L.L.C., as adjusted by PJM assigned capacity related factors, times 1.06625 multiplier for Sales and Use Tax as provided in Rider SUT.

3) BGS Transmission Charge per KWH: As provided in the respective tariff for Service Classifications GS, GST, GP and GT. Effective September 1, 2019, a RMR surcharge will be added to the BGS Transmission Charge applicable to all KWH usage, as follows (includes Sales and Use Tax as provided in Rider SUT):

GT – High Tension Service	\$0.000000
GT	\$0.000000
GP	\$0.000000
GS and GST	\$0.000000

Issued: _____ **Effective:** _____

Filed pursuant to Order of Board of Public Utilities

Docket No. _____ **dated** _____

Issued by James V. Fakult, President
 300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

Original Sheet No. 44

Rider BGS-CIEP
Basic Generation Service – Commercial Industrial Energy Pricing
 (Applicable to Service Classifications GP and GT and
 Certain Customers under Service Classifications GS and GST)

3) BGS Transmission Charge per KWH: (Continued)

Effective **December 15, 2021**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>EL18-680Fm715-TEC</u>
GS and GST	\$0.000000
GP	\$0.000000
GT	\$0.000000
GT – High Tension Service	\$0.000000

Effective **May 1, 2023**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>PSEG-TEC</u>	<u>VEPCO-TEC</u>	<u>PATH-TEC</u>	<u>AEP-East-TEC</u>	
GS and GST	\$0.002590	\$0.000261	\$0.000002	\$0.000069	
GP	\$0.001819	\$0.000183	\$0.000002	\$0.000049	
GT	\$0.001743	\$0.000176	\$0.000001	\$0.000047	
GT – High Tension Service	\$0.000525	\$0.000053	\$0.000000	\$0.000014	
	<u>MAIT-TEC</u>	<u>EL05-121-TEC</u>	<u>SRE-TEC</u>	<u>NIPSCO-TEC</u>	<u>SFC-TEC</u>
GS and GST	\$0.000079	\$0.000228	\$0.000200	\$0.000002	\$0.000003
GP	\$0.000055	\$0.000160	\$0.000141	\$0.000001	\$0.000002
GT	\$0.000052	\$0.000154	\$0.000135	\$0.000001	\$0.000002
GT – High Tension Service	\$0.000016	\$0.000046	\$0.000041	\$0.000000	\$0.000001

Effective **September 1, 2023**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>TRAILCO-TEC</u>	<u>ACE-TEC</u>	<u>PECO-TEC</u>	<u>Delmarva-TEC</u>	
GS and GST	\$0.000254	\$0.000094	\$0.000073	\$0.000005	
GP	\$0.000178	\$0.000066	\$0.000051	\$0.000004	
GT	\$0.000174	\$0.000064	\$0.000049	\$0.000004	
GT – High Tension Service	\$0.000050	\$0.000018	\$0.000014	\$0.000001	
	<u>PPL-TEC</u>	<u>PEPCO-TEC</u>	<u>BG&E-TEC</u>	<u>COMED-TEC</u>	<u>Duquesne-TEC</u>
GS and GST	\$0.000673	\$0.000013	\$0.000017	\$0.000000	\$0.000000
GP	\$0.000472	\$0.000009	\$0.000012	\$0.000000	\$0.000000
GT	\$0.000461	\$0.000009	\$0.000012	\$0.000000	\$0.000000
GT – High Tension Service	\$0.000132	\$0.000002	\$0.000003	\$0.000000	\$0.000000

4) BGS Reconciliation Charge per KWH: \$0.008547 (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the costs for the provision of Basic Generation Service and the revenues from BGS Customers for Basic Generation Service and is subject to quarterly true-ups.

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities

Docket No.

dated

Issued by James V. Fakult, President
 300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

Original Sheet No. 45

Rider CIEP – Standby Fee
Commercial Industrial Energy Pricing Standby Fee
(Applicable to Service Classifications GP and GT and
Certain Customers under Service Classifications GS and GST)

Effective June 1, 2007, Rider DSSAC (Default Supply Service Availability Charge) is renamed Rider CIEP – Standby Fee to comply with the BPU Order dated December 22, 2006 (Docket No. EO06020119).

APPLICABILITY: Rider CIEP – Standby Fee provides a charge applicable to all KWH usage of all Full Service Customers or Delivery Service Customers taking service under Service Classifications GP and GT and any Full Service Customer or Delivery Service Customer taking service under Service Classifications GS and GST that has a peak load share of 500 KW or greater as of November 1, 2022, or that has elected to take Basic Generation Service-Commercial Industrial Energy Pricing under Rider-CIEP no later than the second business day in January of each year. This charge is applicable for service rendered from June 1, 2023 through May 31, 2024 to recover costs associated with administrating and maintaining the availability of the hourly-priced default Basic Generation Service for these Customers.

CIEP – Standby Fee per KWH: \$0.000150

(\$0.000160 including Sales and Use Tax as provided in Rider SUT)

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No. dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

Original Sheet No. 46

**Rider NGC
Non-utility Generation Charge**

APPLICABILITY: Rider NGC provides a non-utility generation charge (“NGC”) applicable to all KWH usage of any Full Service Customer or Delivery Service Customer. Effective September 1, 2004, Rider MTC (“Market Transition Charge”) is renamed Rider NGC to comply with the BPU Final Order dated May 17, 2004 (Docket Nos. ER02080506, etc.) that “the MTC shall be discontinued and renamed the NGC” for Customer billing purposes.

Effective August 1, 2003, the Company recovers through the MTC charge, the MTC deferred balance which includes: (1) BPU-approved costs incurred during the transition to a competitive retail market and under-recovered during the period from August 1, 1999 through July 31, 2003; and (2) all BPU-approved costs associated with committed supply energy, capacity and ancillary services, net of all revenues from the sale of the committed supply in the wholesale market (Docket Nos. EX01110754 and EX01050303, etc.) Carrying cost shall be computed on a monthly basis at the applicable BPU-approved interest rate on the average net-of-tax over or under-recovered balance of the MTC, compounded annually.

Effective August 1, 2003, the composite MTC Factor shall be \$0.011013 per KWH (excluding SUT), which includes the interim recovery of MTC deferred balance as of July 31, 2003, until the BPU’s decision on the securitization of the MTC deferred balance.

Effective June 1, 2005, the composite MTC Factor shall be reduced to \$0.010614 per KWH (excluding SUT), which includes the anticipation of the savings to be realized from the securitization of a portion of the MTC deferred balance as of July 31, 2003 (“Deferred BGS Transition Costs”) pending the BPU approval. By Order dated June 8, 2006, the BPU approved the securitization of Deferred BGS Transition Costs.

Effective December 6, 2006, the composite MTC/NGC Factor shall be \$0.015492 per KWH (excluding SUT), which includes an increase in the NGC Factor of \$0.004878 per KWH.

Effective March 1, 2011, the composite MTC/NGC Factor shall be \$0.007687 per KWH (excluding SUT), which includes a decrease in the NGC Factor of \$0.007805 per KWH.

Effective March 1, 2012, the composite MTC/NGC Factor shall be \$0.002839 per KWH (excluding SUT), which includes a decrease in the NGC Factor of \$0.004848 per KWH.

Effective February 2, 2015, the composite MTC/NGC Factor shall be \$0.003750 per KWH (excluding SUT), which includes an increase in the NGC Factor of \$0.000911 per KWH.

Effective September 1, 2016, the composite MTC/NGC Factor shall be \$0.005012 per KWH (excluding SUT), which includes an increase in the NGC Factor of \$0.001262 per KWH. By Board Order dated May 31, 2017 (Docket No. ER16101046), the Board approved no change to this Factor for the 2015 NGC Filing.

Effective June 10, 2017, the composite MTC/NGC Factor shall be \$0.001527 per KWH (excluding SUT), which includes a decrease in the NGC Factor of \$0.001548 per KWH and the OC-TBC and OC-MTC-Tax associated with the securitization of Oyster Creek at zero rate. By Board Order dated September 17, 2018 (Docket No. ER17030306), the Board approved no change to this Factor for the 2016 NGC Filing.

Effective November 1, 2018, the composite MTC/NGC Factor shall be \$0.000451 per KWH (excluding SUT), which includes a decrease in the NGC Factor of \$0.001076 per KWH. By Board Order dated June 12, 2019 (Docket No. ER18090977), the Board approved no change to this Factor for the 2017 NGC Filing.

Effective January 1, 2020, the composite MTC/NGC Factor shall be \$0.000105 per KWH (excluding SUT), which includes a decrease in the NGC Factor of \$0.000346 per KWH. By Board Order dated December 2, 2020 (Docket No. ER20060473), the Board approved no change to this Factor for the 2019 NGC Filing.

Effective November 15, 2021, the MTC/NGC Factor shall be -\$0.000215 per KWH (excluding SUT), with the DB-TBC and DB-MTC-Tax associated with the securitization of Deferred BGS Transition Costs at zero Rate.

Issued:

Effective:

**Filed pursuant to Order of Board of Public Utilities
Docket No.**

dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

Original. Sheet No. 47

Rider NGC Non-utility Generation Charge
--

For billing purposes, the composite MTC/NGC Factor of $-\$0.000215$ per KWH shall be applied to all KWH usage of any Full Service Customer or Delivery Service Customer as follows:

<u>Voltage Adjusted MTC Charges per KWH (renamed NGC Charges per KWH)</u>		<u>Including SUT</u>
Secondary Voltages	-\$0.000219	-\$0.000234
(Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED)		
Primary Voltages	-\$0.000208	-\$0.000222
(Applicable to Service Classification GP)		
Transmission Voltages	-\$0.000204	-\$0.000218
High Tension Service (230 KV)	-\$0.000200	-\$0.000213
(Applicable to Service Classification GT)		

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No. _____ **dated** _____

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

Original Sheet No. 48

**Rider NGC
Non-utility Generation Charge**

Securitization of Oyster Creek

On February 6, 2002, the BPU approved and issued a Bondable Stranded Costs Rate Order ("Oyster Creek Rate Order") (Docket No. EF99080615) authorizing the issuance and sale of up to \$320 million aggregate principal amount of transition bonds to recover certain bondable stranded costs related to the investment in the Oyster Creek Nuclear Generating Station, the imposition of a non-bypassable Transition Bond Charge ("OC-TBC") for the recovery of such costs and the related Market Transition Charge-Tax ("OC-MTC-Tax"). The bondable stranded costs are defined in the Oyster Creek Rate Order and include: 1) the capital reduction costs, 2) the upfront transaction costs and 3) the ongoing transition bond costs.

Effective June 11, 2002, the MTC included an OC-TBC of \$0.001921 per KWH and an OC-MTC-Tax of \$0.000505 per KWH (or \$0.002036 per KWH and \$0.000535 per KWH including SUT, respectively). The OC-TBC and OC-MTC-Tax are governed by the provisions of the Oyster Creek Rate Order and are subject to periodic true-ups, at least annually but not more frequently than quarterly, except monthly true-ups are permitted in the last year before the scheduled maturity of the transition bonds and continuing until final maturity, as provided in the Oyster Creek Rate Order.

On February 28, 2017, a true-up letter was filed with the BPU in accordance with the provisions in the Oyster Creek Rate Order. Effective May 1, 2017 through May 6, 2017, the OC-TBC and OC-MTC-Tax shall be \$0.001198 per KWH and \$0.000739 per KWH, respectively (or \$0.001280 per KWH and \$0.000790 per KWH including SUT, respectively). Effective May 7, 2017, the OC-TBC and OC-MTC-Tax shall be at zero.

Securitization of Deferred BGS Transition Costs

By Order dated June 8, 2006, the BPU approved and issued a Bondable Stranded Costs Rate Order ("Deferred BGS Transition Costs Rate Order") (Docket No. ER03020133) authorizing the issuance and sale of \$182.4 million aggregate principal amount of transition bonds to recover the Company's net of tax deferred basic generation service transition costs incurred during the transition period from August 1, 1999 through July 31, 2003, the imposition of a non-bypassable Transition Bond Charge ("DB-TBC") for the recovery of such costs and the related Market Transition Charge-Tax ("DB-MTC-Tax"). The bondable stranded costs are defined in the Deferred BGS Transition Costs Rate Order and include: 1) the upfront transaction costs and 2) the ongoing transition bond costs.

Effective August 10, 2006, the NGC included a DB-TBC of \$0.001230 per KWH and a DB-MTC-Tax of \$0.000572 per KWH (or \$0.001316 per KWH and \$0.000612 per KWH including SUT, respectively). The DB-TBC and DB-MTC-Tax are governed by the provisions of the Deferred BGS Transition Costs Rate Order and are subject to periodic true-ups, at least annually but not more frequently than quarterly, and continuing until final maturity, as provided in the Deferred BGS Transition Costs Rate Order.

On February 28, 2021, a true-up letter was filed with the BPU in accordance with the provisions in the Deferred BGS Transition Costs Rate Order. Effective May 1, 2021 through May 10, 2021, the DB-TBC and DB-MTC-Tax shall continue to be \$0.000735 per KWH and \$0.000321 per KWH, respectively (or \$0.000784 per KWH and \$0.000342 per KWH including SUT, respectively). Effective May 11, 2021, the DB-TBC and DB-MTC-Tax shall be at zero.

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No.

dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

Original Sheet No. 49

**Rider NGC
Non-utility Generation Charge**

St. Lawrence Hydroelectric Power

At the November 9, 2004 agenda meeting, the BPU verbally approved, among other things, the Public Power Association of New Jersey ("PPANJ") as Bargaining Agent for the State of New Jersey to renegotiate with the New York Power Authority ("NYPA"), on the allocation of service tariff capacity and associated energy produced at the St. Lawrence/FDR project (In the Matter of the Allocation of St. Lawrence Hydroelectric Power to the State of New Jersey Docket No. EO04101124).

On December 21, 2004, the PPANJ filed with the BPU the following documents associated with the St. Lawrence Hydroelectric Power matter: 1) Agreement for Electric Service Investor Owned Utility Between the PPANJ and JCP&L, PSE&G, Rockland Electric and Atlantic City Electric Company; 2) Agreement Governing Administration of NYPA Power ("Administration Agreement"); and 3) PPANJ for State of New Jersey Service Tariff Capacity and Associated Energy.

Pursuant to the Administration Agreement, the Company, as Nominal Recipient of the Investor-Owned Electric Utilities' share of St. Lawrence/FDR project, is responsible to deliver and distribute the capacity and associated energy as Basic Generation Service to residential Customers as designated by the BPU. In addition, the Company is responsible to distribute to each of the Investor-Owned Electric Utilities the Net Economic Benefits calculated according to the Rate Schedule attached to the Administration Agreement. Each of the Investor-Owned Electric Utilities shall allocate the Net Economic Benefits distributed to it to its residential Customers through the Investor-Owned Electric Utility's applicable clause through which it recovers non-utility generation costs, or other appropriate rate mechanism if no such clause exists, in a manner that ensures that such benefits flow exclusively to residential Customers.

The Company, in its role as Nominal Recipient of the St. Lawrence/FDR project, advises the Investor-Owned Electric Utilities of their respective allocation of the Net Economic Benefits for the period started January 1, 2019 through January 31, 2020. JCP&L's share of the Net Economic Benefits totaled \$137,272.61.

Effective June 1, 2020 through May 31, 2021, a St. Lawrence Hydroelectric Power **credit** of **\$0.000015** per KWH (**\$0.000016** per KWH including SUT) will be combined with the Secondary Voltages Adjusted NGC Charge applicable to Service Classifications RS, RT and RGT. Such combined NGC Charge shall be applied to all KWH usage of any Full Service or Delivery Service residential Customers.

Effective February 1, 2020, St. Lawrence Allocation shall be exclusively assigned to the municipally owned utilities and rural electric cooperative in New Jersey. The Company ceases to receive any Net Economic Benefits of St. Lawrence Project's allocation.

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No.

dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

Original Sheet No. 50

**Rider SBC
Societal Benefits Charge**

APPLICABILITY: Rider SBC provides a charge applicable to all KWH usage of any Full Service Customer or Delivery Service Customer. The charges that may be included in calculating the SBC include nuclear plant decommissioning costs (Rider NDC), demand side management costs (Rider DSF), manufactured gas plant remediation costs (Rider RAC), uncollectible costs (Rider UNC), and universal service fund costs (Rider USF), in accordance with the New Jersey Electric Discount and Energy Competition Act. The current SBC includes the following charges per KWH:

		<u>Including SUT</u>
Rider DSF	\$0.003280	\$0.003497
Rider NDC	\$0.000000	\$0.000000
Rider RAC	\$0.000806	\$0.000859
Rider UNC	\$0.000352	\$0.000375
Rider USF	\$0.001941	\$0.002069

Carrying costs on unamortized balances of demand side management costs, nuclear decommissioning costs, manufactured gas plant remediation costs, uncollectible costs and universal service fund costs shall be calculated in accordance with the terms of Rider DSF, Rider NDC, Rider RAC, Rider UNC and Rider USF, respectively.

Effective October 1, 2023, the SBC shall be applied to all KWH usage for billing purposes as follows:

		<u>Including SUT</u>
Total SBC:	\$0.006379	\$0.006800

Beginning January 1, 2011, with the exception of universal service fund costs component, all over- and under-recoveries of individual SBC components are to be applied to under- or over-recoveries of other SBC components as of each December 31.

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No. _____ **dated** _____

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

Original Sheet No. 51

**Rider DSF
Demand Side Factor**

APPLICABILITY: Rider DSF provides a charge for costs associated with New Jersey Clean Energy Program. The DSF is included in the Societal Benefits Charge applicable to all KWH usage of any Full Service Customer or Delivery Service Customer.

DSF = \$0.003280 per KWH (\$0.003497 per KWH including SUT)

Demand Side Factor costs include carrying costs on any unamortized balances of such costs at the applicable interest approved by the BPU in its Final Order dated May 17, 2004 (Dockets Nos. ER02080506, et al.), such interest rate shall be the rate actually incurred on the Company's short-term debt (debt maturing in one year or less), or the rate on equivalent temporary cash investments if the Company has no short-term debt outstanding. Interest shall be computed monthly based on the beginning and ending average monthly balance net of deferred income taxes, compounded annually (added to the balance on which interest is accrued annually) on January 1 of each year.

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No. _____ **dated** _____

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

Original Sheet No. 52

<p style="text-align: center;">Rider NDC Nuclear Decommissioning Costs</p>
--

APPLICABILITY: Rider NDC provides a charge for Nuclear Decommissioning costs. The NDC is included in the Societal Benefits Charge applicable to all KWH usage of any Full Service Customer or Delivery Service Customer.

NDC = \$0.000000 per KWH (\$0.000000 per KWH including SUT)

Nuclear Decommissioning costs include carrying costs on any unamortized balances of such costs at the applicable interest rate approved by the BPU in its Final Order dated May 17, 2004 (Docket Nos. ER02080506, et al.). Such interest rate shall be the rate actually incurred on the Company's short-term debt (debt maturing in one year or less), or the rate on equivalent temporary cash investments if the Company has no short-term debt outstanding. Interest shall be computed monthly based on the beginning and ending average monthly balance net of deferred income taxes, compounded annually (added to the balance on which interest is accrued annually) on January 1 of each year.

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No.

dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

Original Sheet No. 53

Rider RAC Remediation Adjustment Clause
--

APPLICABILITY: Rider RAC determines a Remediation Adjustment in accordance with the formula set forth below. The factor is included in the Societal Benefits Charge applicable to all KWH usage of any Full Service Customer or Delivery Service Customer.

The calculated RAC rate shall be prepared by the Company and filed with the BPU annually by the end of December with a requested effective date of June 1 of the subsequent year. Rider RAC provides for the recovery of manufactured gas plant remediation costs (net of insurance and other recoveries) over rolling seven year periods, including carrying costs on the unamortized balance. Carrying cost is calculated on a monthly basis at an interest rate equal to the rate on seven-year constant maturity Treasuries, as shown in the Federal Reserve Statistical Release on or closest to January 1 of each year, plus sixty basis points, compounded annually as of January 1 of each year.

CALCULATION OF THE REMEDIATION ADJUSTMENT CLAUSE FACTOR:

- 1) By using the following formula:

$$\text{RAC} = \text{Recoverable Cost} / \text{Sales}$$

- 2) Where the terms are defined as follows:

RAC = The Remediation Adjustment Clause factor in cents per KWH to be applied to all applicable retail KWH sales.

Recoverable Cost = Manufactured Gas Plant remediation expenses (net of insurance and other recoveries) amortized over rolling seven year periods. The cost includes carrying costs on any unamortized balance of remediation costs, net of associated deferred tax balance, at an annual interest rate stated above.

Sales = The Company's forecasted retail KWH sales.

- 3) Effective September 1, 2022, the RAC computation is as follows (\$ Millions):

$$\text{RAC} = \$15.454 / 19,185,264 \text{ MWH} = \$0.000806 \text{ per KWH}$$

(\$0.000859 per KWH including SUT)

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No. _____ **dated** _____

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

Original. Sheet No. 54

Rider UNC
Uncollectible Accounts Charge

APPLICABILITY: Rider UNC provides a charge for costs associated with uncollectible accounts recorded in FERC account 904 (Uncollectible Accounts). The UNC is included in the Societal Benefits Charge applicable to all KWH usage of any Full Service Customer or Delivery Service Customer.

UNC = \$0.000352 per KWH (\$0.000375 per KWH including SUT)

Uncollectible costs include carrying costs on any unamortized balances of such costs at the applicable interest rate approved by the BPU in its Final Order dated May 17, 2004 (Docket Nos. ER02080506, et al.). Such interest rate shall be the rate actually incurred on the Company's short-term debt (debt maturing in one year or less), or the rate on equivalent temporary cash investments if the Company has no short-term debt outstanding. Interest shall be computed monthly based on the beginning and ending average monthly balance net of deferred income taxes, compounded annually (added to the balance on which interest is accrued annually) on January 1 of each year.

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No.

dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

Original Sheet No. 56

Rider QFS
Cogeneration and Small Power Production Service

AVAILABILITY: Rider QFS specifies the conditions under which the Company will purchase electricity from a "Qualifying Facility" ("QF") to the extent required to do so by 18 C.F.R. §292.309, applicable orders from the Federal Energy Regulatory Commission ("FERC"), including Order No. 872, 172 FERC ¶ 61, 041, and under Section 210 of the Public Utilities Regulatory Policies Act of 1978. When required as aforesaid, Rider QFS is available to Customers taking service under Service Classifications GS, GST, GP and GT. QF installations must conform to, and are responsible for all costs associated with, the Company's General Interconnect Requirements for Customer's Generation, according to any applicable installation specifications. (See Part II, Section 10)

QF INSTALLATIONS WITH MORE THAN 1000 KW GENERATING CAPACITY

Such installations shall negotiate with the Company for specific contract arrangements to determine the price, term and conditions to delivered energy and capacity, where applicable; provided however, that in no event shall payments to the QF installation under this tariff exceed the revenues the Company receives from PJM (or its successor), net of PJM penalties and charges. Such contracts are subject to BPU approval.

QF INSTALLATIONS WITH 1000 KW OR LESS GENERATING CAPACITY

Service Charge: \$40.00 monthly

Energy Payment: Based on actual real-time PJM load weighted average Residual Metered Load Aggregate Locational Marginal Price (LMP) for the JCP&L Transmission Zone at the time when the QF installation delivers energy to the Company.

Capacity Payment: Deliveries from a QF installation that qualify as a PJM Capacity Resource may receive capacity payments when the installed capacity of the QF installation exceeds 100 kW and meets the reliability criteria set forth in PJM Manual 18 (See www.pjm.com), as it may change from time to time. The Capacity Payment, if and as applicable, will be equal to the capacity revenues that the Company receives from PJM for selling such capacity into the Reliability Pricing Model (RPM) capacity auction prior to delivery, adjusted for all other PJM penalties and charges assessed to the Company by PJM arising from, among other things, non-performance or unavailability of the QF installation. QF installations requesting capacity payments must execute an agreement with the Company authorizing the Company to offer such capacity into the PJM market, including terms and conditions of such sale, and including any required security. Any losses experienced by the Company resulting from a QF installation's failure to perform shall be recovered under its Non-utility Generation Charge.

Energy Payment and Capacity Payment, if any, net of Service Charge, shall be determined monthly on an after-the-fact basis, and made within 90 days of the QF meter reading date.

METERING COSTS: QF Customers shall pay all metering equipment and related costs as required by the Company and/or by PJM.

INTERCONNECTION COSTS: QF Customers shall pay interconnection costs (see Part II, Section 4.05) and any line extension costs required to interconnect the QF to the Company's facilities.

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No. _____ dated _____

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

Original Sheet No. 57

Rider QFS
Cogeneration and Small Power Production Service

LIMITATION ON ENERGY PURCHASES: The Company may refuse to purchase energy from a QF when:

- (a) The Company's distribution or transmission circuits are loaded to capacity and further energy would cause an overload. Such refusal to purchase may occur on an instantaneous basis.
- (b) An emergency occurs on that part of the Company's system interconnected with the QF such that there would be no means of delivering the energy to the remainder of the Company's system. Such refusal to purchase may also occur on an instantaneous basis.
- (c) Customer has failed to provide documentation of QF certification with F.E.R.C. as required by the Company.
- (d) Customer has an account arrearage.

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No. dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

Original Sheet No. 59

**Rider STB
Standby Service
(Applicable to Service Classifications GS, GST, GP and GT)**

SR = Standby Rate per KW (including SUT)
= **\$4.14** for Service Classifications GS & GST
= **\$2.37** for Service Classifications GP
= **\$1.10** for Service Classifications GT

CR = Capacity Rating of generation facility

CD = Contract Demand
= <[CR] or [>(estimated MM) or (>MM most recent 12 months)]
Which means that the Contract Demand is equal to the lesser of:
(1) CR; or
(2) the greater of: (a) estimated MM; or (b) highest MM of most recent 12 months

GA = Generation Availability
= AG / CD

SM = Scheduled maintenance hours
Applicable only for Customers receiving service under this rider as of February 25, 1993. The number of such hours may be reduced up to the amount of mutually agreed upon scheduled maintenance hours, but are not to exceed the amount actually incurred. A maximum of two 2-week periods may be allowed per year during the billing months of April, May, June, October, November or December and must be scheduled 6-months in advance. Each maintenance period may occur only during a single billing period.

260 hours = Average monthly on-peak hours
= 52 weeks x 5 days x 12 on-peak hours ÷ 12 months

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No. dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

Original Sheet No. 60

**Rider CEP
Consumer Electronics Protection Service**

RESTRICTION: This Rider is closed to new enrollment as of March 3, 1999.

AVAILABILITY: Rider CEP had been available for Customers which desire that the Company provide protection from power fluctuations, surges and other power disturbances. Service under this Rider is restricted to service entrance and equipment compatibility.

A single meter socket surge suppression device is necessary on the service entrance supplying power to the premises to protect internal wiring against major power line spikes and surges. Electrical receptacle outlet surge suppressors are available for receptacles within the Customer's premise. Such receptacle outlet suppressors provide protection against surges to more sensitive electronics, and are only available when a meter socket surge suppression device is installed. Uninterruptible power supply units are available for use with individual electronic equipment.

MONTHLY CHARGES:	Including SUT	Excluding SUT
Meter socket surge suppression device - single phase:	\$2.93	\$2.75
Meter socket surge suppression device - three phase:	\$5.33	\$5.00
Electrical receptacle outlet surge suppressor - 2 outlet:	\$0.64	\$0.60
Electrical receptacle outlet surge suppressor - 4 outlet:	\$0.80	\$0.75
Uninterruptible power supply unit - 0.75 KVA:	\$21.33	\$20.00
Uninterruptible power supply unit - 1.00 KVA:	\$26.66	\$25.00
Uninterruptible power supply unit - 1.50 KVA:	\$31.99	\$30.00

TERM OF CONTRACT:

A one-year term of contract is required, renewable thereafter on a month-to-month basis.

TERMS OF PAYMENT:

Charges applicable under this Rider will be rendered on the Customer's bill for electric service. Such bills are due when rendered and become overdue when payment is not received by the Company on or before the due date specified on the bill. Overdue bills thereafter may become subject to a late payment charge as described in Section 3.19, Part II.

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No. _____ dated _____

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

Original Sheet No. 61

Rider CEP
Consumer Electronics Protection Service

TERMS AND CONDITIONS:

- 1) The Company will install and remove the meter socket surge suppressor device and deliver the electrical receptacle outlet surge suppressors and/or Uninterruptible power supply equipment to the Customer.
- 2) Customers utilizing CEP service provided under this Rider shall contact the Company in order to arrange the return of such equipment to the Company, upon termination of this Service, in the manner specified by the Company. Customers failing to arrange to return such equipment to the Company, shall be required to pay a charge equivalent to the Company's current replacement cost for such equipment.
- 3) The Company shall not be liable for any damage or injury arising from the improper use of equipment supplied under this Rider or for any costs or damages attributable to the loss of the Customer's business, production or facilities resulting from the failure of such equipment.
- 4) The Company will provide the applicable manufacturer's warranty associated with the meter socket surge suppressor device and/or electrical receptacle outlet surge suppressor.
- 5) Disconnection and subsequent reconnection of Consumer Electronics Protection Service at the same location shall be unavailable as of March 3, 1999. However, if a Customer transfers service from one location to another location within the Company's service areas, the Customer may transfer the CEP service to the new location.

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities

Docket No.

dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

Original Sheet No. 63

**Rider SUT
Sales and Use Tax**

APPLICABILITY: In accordance with P.L. 1997, c. 162 (the "energy tax reform statute"), as amended by P.L. 2016, c. 57, provision for the New Jersey Sales and Use Tax ("SUT") has been included in all charges applicable under this tariff by multiplying the charges that would apply before application of the SUT by the factor 1.06625.

A. The energy tax reform statute exempts the following Customers from the SUT provision, and when billed to such Customers, the charges otherwise applicable under this tariff shall be reduced by the provision for the SUT included therein:

1. Franchised providers of utility services (gas, electricity, water, waste water and telecommunications services provided by local exchange carriers) within the State of New Jersey.
2. Cogenerators in operation, or which have filed an application for an operating permit or a construction permit and a certificate of operation in order to comply with air quality standards under P.L. 1954, c. 212 (C.26:2C-1 et seq.) with the New Jersey Department of Environmental Protection, on or before March 10, 1997.
3. Special contract Customers for which a Customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.
4. Agencies or instrumentalities of the federal government.
5. International organizations of which the United States of America is a member.

B. The Business Retention and Relocation Assistance Act (P.L. 2004, c. 65) and subsequent amendment (P.L. 2005, c. 374) exempts the following Customers from the SUT provision, and when billed to such Customers, the charges otherwise applicable shall be reduced by the provision for the SUT included therein:

1. A qualified business that employs at least 250 people within an enterprise zone, at least 50% of whom are directly employed in a manufacturing process, for the exclusive use or consumption of such business within an enterprise zone, and
2. A group of two or more persons: (a) each of which is a qualified business that are all located within a single redevelopment area adopted pursuant to the "Local Redevelopment and Housing Law," P.L.1992, c.79 (C.40A:12A-1 et seq.); (b) that collectively employ at least 250 people within an enterprise zone, at least 50% of whom are directly employed in a manufacturing process; (c) are each engaged in a vertically integrated business, evidenced by the manufacture and distribution of a product or family of products that, when taken together, are primarily used, packaged and sold as a single product; and (d) collectively use the energy and utility service for the exclusive use or consumption of each of the persons that comprise a group within an enterprise zone.
3. A business facility located within a county that is designated for the 50% tax exemption under section 1 of P.L. 1993, c. 373 (C.54:32B-8.45) provided that the business certifies that it employs at least 50 people at that facility, at least 50% of whom are directly employed in a manufacturing process, and provided that the energy and utility services are consumed exclusively at that facility.

A business that meets the requirements in B.1., B.2. or B.3. above shall not be provided the exemption described in this section until it has complied with such requirements for obtaining the exemption as may be provided pursuant to P.L.1983, c.303 (C.52:27H-60 et seq.) and P.L.1966, c.30 (C.54:32B-1 et seq.) and the Company has received a sales tax exemption letter issued by the New Jersey Department of Treasury, Division of Taxation.

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No. dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

Original Sheet No. 64

Rider RRC RGGI Recovery Charge

APPLICABILITY: Rider RRC provides a charge for the costs associated with demand response/energy efficiency/renewable energy programs directed by the BPU as detailed below. The RGGI Recovery Charge (RRC) is applicable to all KWH usage of any Full Service Customer or Delivery Service Customer, as follows

For service rendered effective January 1, 2024:

RRC = \$0.003155 per KWH (\$0.003364 per KWH including SUT)

The above RRC provides recovery for the followings:

Solar Renewable Energy Certificates Financing Program (SREC I & II)

Pursuant to BPU Orders dated March 27, 2009 and September 16, 2009 (Docket No. EO08090840) approving an SREC-based financing program (SREC I), pursuant to BPU Order dated December 18, 2013 (Docket No. EO12080750) approving the SREC II, and pursuant to BPU Order dated December 20, 2019 (Docket No. ER19070806) approving the Stipulation of Settlement, the Company shall include an SREC I & II Rate of **\$0.000007** per kWh (**\$0.000007** per kWh including SUT) in RRC effective January 1, 2024.

Transition Renewable Energy Certificate Incentive Program (TREC Program)

On December 6, 2019, the Board issued an Order in Docket No. QO19010068 ("December 6, 2019 Order"), establishing a transition renewable energy certificate ("TREC") program to be implemented upon the attainment of 5.1% of the retail electric sales in the State being from solar. Solar projects that become operational after the State's attainment of the 5.1% milestone but prior to the implementation of a successor solar program will be eligible to participate in the TREC Program, as determined by the Board. The December 6, 2019 Order required the New Jersey Electric Distribution Companies ("EDCs") to purchase all TRECs generated and authorized the EDCs to recover their reasonable and prudent costs incurred for the purchase of TRECs and the fees charged by a TREC Administrator (generally, "TREC Program Costs"). The December 6, 2019 Order further provided that "[r]ecovery shall be based on each EDC's proportionate share of retail electric sales."

The TREC Rate recovers JCP&L's proportional share of TREC Program Costs, including, but not limited to, those costs associated with the purchase of TRECs, fees charged by the TREC Administrator, and any additional costs or expenses incurred by JCP&L as a result of the Company's participation in or implementation of the TREC program.

The TREC Rate for all Customer classes is **\$0.001965** per kWh (**\$0.002095** per kWh including SUT), effective January 1, 2024.

Solar Successor Incentive Program (SuSI Program)

On July 28, 2021, the Board issued an order establishing the Solar Successor Incentive ("SuSI") program ("SuSI Order") pursuant to the New Jersey Clean Energy Act and the Solar Act of 2021. The SuSI Order established a new renewable energy certificate, SREC-IIs, and required that the New Jersey Electric Distribution Companies ("EDCs") purchase all SREC-IIs generated and authorized the EDCs to recover their reasonable and prudent costs for SREC-II procurement and SREC-II Administrator fees (generally, "SuSI Program Costs"). The SuSI Order further provided that "[r]ecovery shall be based on each EDC's proportionate share of retail electric sales."

The SuSI Rate recovers JCP&L's proportional share of SuSI Program Costs, including, but not limited to, those costs associated with the purchase of SREC-IIs, fees charged by the SREC-II Administrator, and any additional costs or expenses incurred by JCP&L as a result of the Company's participation in or implementation of the SuSI program.

The SuSI Rate for all Customer classes is **\$0.000254/kWh** (**\$0.000271/kWh** including SUT), effective January 1, 2024.

Issued:	Effective:
	Filed pursuant to Order of Board of Public Utilities
Docket No.	dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

Original Sheet No. 65

**Rider RRC
RGGI Recovery Charge**

Community Solar Pilot Program (CSP)

Pursuant to N.J.S.A. 48:3-87.11, the Board established a Community Solar Pilot Program. The CSP Rate recovers JCP&L's costs and expenses associated with its implementation of and compliance with the Community Solar Pilot Program, including, but not limited to, recovery of the full value of the cost of community solar credits issued to participating customers, the cost of modifying the Company's systems to implement billing changes for community solar, and incremental administrative costs associated with JCP&L's implementation of and compliance with the Community Solar Pilot Program, to the extent not otherwise recovered in rates. The CSP Rate for all customers classes **\$0.000000/kWh (\$0.000000/kWh including SUT)**, effective August 1, 2023.

Energy Efficiency and Conservation Program (EE&C)

Pursuant to the BPU Order dated June 10, 2020 directing New Jersey's electric and natural gas companies to establish programs that reduce the use of electricity and natural gas within their territories and the BPU Order dated April 27, 2021 approving the Stipulation of Settlement, the Company shall include a EE&C Charge in RRC effective July 1, 2021. The EE&C Charge provides for recovery of revenue requirements associated with Energy Efficiency and Peak Demand Reduction Programs as approved by the BPU.

Effective January 1, 2024, EE&C rate for service classification is as follows:

EE&C = \$0.000929 per KWH (\$0.000991 per KWH including SUT)

The Company will submit to the BPU annually an application to recover the revenue requirements for the forthcoming Program Year starting July 1st of each year and ending June 30th of the following year. Pursuant to the BPU Order at Docket Nos. QO1901040, QO19060748 & QO17091004, the revenue requirements will include a return of and on EE&C program investments and a reconciliation of actual revenues with actual costs on an annual basis.

The RRC costs shall accrue interest on any over or under recovered balances of such costs at the interest rate based on a two-year constant maturity Treasuries as published in the Federal Reserve Statistical Release on the first day of each month (or the closest day thereafter on which rates are published), plus sixty basis points, but shall not exceed the Company's overall rate of return as approved by the BPU. Such interest rate shall be reset each month. The interest calculation shall be based on the net of tax beginning and end average monthly balance, consistent with the methodology in the Board's Final Order dated May 17, 2004 (Docket No. ER02080506 et al.), compounded annually (added to the balance on which interest is accrued annually) on January 1 of each year.

The Company will make annual filings to true-up the RRC on or before February 1 of each calendar year and will request rate changes, if any, to be implemented on July 1 of the filing year.

Issued:

Effective:

**Filed pursuant to Order of Board of Public Utilities
Docket No. dated**

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

Original Sheet No. 66

Rider ZEC
Zero Emission Certificate Recovery Charge

APPLICABILITY: The Zero Emission Certificate Recovery Charge (“Rider ZEC” or “ZEC Charge”) provides a charge for the recovery of costs associated with the Zero Emission Certificate Program directed by the Board of Public Utilities (“BPU” or “Board”) as detailed below. The ZEC Charge is applicable to all kWh usage of any Full Service Customer or Delivery Service Customer.

<u>Per KWH</u>		<u>Including SUT</u>
ZEC Charge	\$0.004000	\$0.004265
ZEC Reconciliation Charge	(\$0.000089)	(\$0.000095)
Total ZEC Charge	\$0.003911	\$0.004170

Pursuant to the BPU’s Zero Emission Certificate Charge Order dated November 19, 2018 in Docket No. EO18091002, the Board approved the implementation of a non-bypassable, irrevocable ZEC Charge of \$0.004000 per KWH for all Customers. The ZEC Charge reflects the emission avoidance benefits of the continued operation of selected nuclear plants as determined in L. 2018, c.16 (the “ZEC Law”). The ZEC Charge has been set at the rate specified in the ZEC Law and may be adjusted periodically by the Board, in accordance with the methodology provided for in the ZEC law.

In accordance with the ZEC Law, the proceeds of the ZEC Charge will be placed in a separate account, which amount the Company may use for general corporate purposes, with interest applied at the Company’s short-term borrowing rate as calculated each month, and will be used solely to purchase ZECs and to reimburse the Board for its reasonable, verifiable costs incurred to implement the ZEC program. Refunds will be provided to the Customers served under each of the Company’s rate schedules in proportion to the ZEC Charge revenues contributed by the rate schedule.

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No. _____ **dated** _____

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

Original Sheet No. 67

**Rider TAA
Tax Act Adjustment**

APPLICABILITY: Rider TAA provides a credit resulting from the amortization and reconciliation of certain Excess Deferred Income Taxes ("EDIT"), including applicable carrying charges related to the impact of the Federal Tax Cuts and Jobs Act of 2017 ("Tax Act") on the Company's rates.

Effective **May 15, 2019**, the following TAA credits, including one time bill credit, (including Sales and Use Tax as provided in Rider SUT) will be applicable to all KWH usage of any Full Service Customer or Delivery Service Customer under Service Classification:

RS	\$0.006389 per KWH
RT/RGT	\$0.006103 per KWH
GS	\$0.005116 per KWH
GST	\$0.003950 per KWH
GP	\$0.002782 per KWH
GT	\$0.001632 per KWH
Lighting	\$0.027344 per KWH

(includes OL, SVL, MVL, ISL and LED)

Effective **June 1, 2023**, the following TAA credits (including Sales and Use Tax as provided in Rider SUT) will be applicable to all KWH usage of any Full Service Customer or Delivery Service Customer under Service Classification:

RS	\$0.000310 per KWH
RT/RGT	\$0.000307 per KWH
GS	\$0.000274 per KWH
GST	\$0.000213 per KWH
GP	\$0.000154 per KWH
GT	\$0.000093 per KWH
Lighting	\$0.001567 per KWH

(includes OL, SVL, MVL, ISL and LED)

Carrying Charges: Interest should not accrue on the outstanding net unprotected EDIT liability. No interest charges apply to over or under-recovered balances.

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No. _____ dated _____

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

Original Sheet No. 68

**Rider RP
JCP&L Reliability Plus Charge**

APPLICABILITY: Rider RP provides for full and timely recovery of revenue requirements associated with reliability infrastructure investment projects subject to the Infrastructure Investment and Recovery regulations pursuant to N.J.A.C. 14:3-2A.1 *et seq.* and as approved by the BPU Order dated May 8, 2019 in Docket No. EO18070728.

The JCP&L Reliability Plus (RP) Charge is applicable to Service Classifications RS (Residential Service), RT (Residential Time-of-Day), RGT (Residential Geothermal & Heat Pump), GS (General Service Secondary), GST (General Service Secondary Time-of-Day), GP (General Service Primary), GT (General Service Transmission), OL (Outdoor Lighting), SVL (Sodium Vapor Street Lighting), MVL (Mercury Vapor Street Lighting), ISL (Incandescent Street Lighting) and LED (LED Street Lighting) and for all usage (KWH, KW or per Fixture) of any Full Service Customer or Delivery Service Customer, as follows:

<u>Service Classification</u>	<u>RP Charge (Including SUT)</u>	
RS	\$0.000000	per KWH
RT/RGT	\$0.000000	per KWH
GS	\$0.000000	per KWH
GST	\$0.00	per KW
GP	\$0.00	per KW
GT	\$0.00	per KW
Lighting (OL, SVL, MVL, SVL and LED)	\$0.00	per Fixture

The Company will make periodic filings to reset the RP Charges. The initial recovery period will include actual capital investments with in-service dates between June 1, 2019 and November 30, 2019 and will be filed no later than September 15, 2019 with an effective date on or before March 1, 2020. All subsequent filings will adhere to the Company's recovery periods as approved in the above referenced BPU Order and in accordance with N.J.A.C. 14:3-2A.1 *et seq.*

Issued:

Effective:

**Filed pursuant to Order of Board of Public Utilities
Docket No. dated**

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

Original Sheet 71

Rider EV (CONT.)
ELECTRIC VEHICLE CHARGER RIDER

1a) Residential BGS EV TOU Credit

APPLICABILITY: Available to new and existing Residential Customers taking service under Service Classification RS, RT, or RGT who install a Company-qualified smart Electric Vehicle ("EV") Level 2 ("L2") charger ("Eligible Customer") and subscribe for generation service under Rider BGS-RSCP. The Residential BGS EV TOU Credit is in addition to the bill credit provided to eligible Customers under Rider EV Electric Vehicle Charger Off-Peak Credit. Customers are required to receive their generation supply through Basic Generation Service to be eligible for this bill credit. Only Customers whose application for the bill credit is accepted by the Company and who meet the requirements under this tariff will receive the Residential BGS EV TOU Credit. Customers who are participating in the Rider EV Electric Vehicle Charger Off-Peak Credit will automatically qualify for the Residential BGS EV TOU Credit.

RATE: Eligible Customers that qualify for this provision within provision 1a. of this Rider will receive a credit of 2 cents per Kilowatt-hour ("kWh") for Net Off-Peak kWh Usage at their smart EV L2 charger. For net metering Customers, the Net Off-Peak kWh Usage shall not be greater than the Customers metered and billed kWh during any billing month.

TERM: Month to month basis. This provision within this Rider will be available until the earlier of the Company modifying the Residential BGS EV TOU Credit program or July 15, 2026.

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No.

dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

Original Sheet No. 72

**Rider EV (CONT.)
ELECTRIC VEHICLE CHARGER RIDER**

2) Customer Make-Ready Incentive:

APPLICABILITY: Provides incentives for the Make-Ready Work on the Customer-side of the meter necessary to enable the installation of a Company-qualified EV Charger. The available make-ready incentives do not include the cost of the charger. Available to all Eligible Customers located in the territory served by the Company. Eligible Customers must install a Company-qualified EV L2 charger or Direct Current Fast Charger (“DCFC”), subject to the limitations outlined below and the Program Terms established by the Company and available at www.jcp-l.com/evdriven.

The Company will provide an incentive to Customers served under Schedule RS, RT, RGT, GS, GST, GP, and GT who install a Company-qualified smart EV Level 2 charger or DCFC after the commencement date of the Program. The smart EV L2 charger or DCFC must be connected after the Company meter and must be owned by the Customer receiving the incentive. The smart EV L2 charger for other than residential and multi-family applications and DCFC applications must be publicly-accessible charging ports. In accordance with Board’s Order approving the Program in BPU Docket No. EO21030630, “publicly-accessible charging” means a charger located on public land, a community location, or travel corridor. Such chargers are owned and operated by site owner, property manager or management company, EVSE Infrastructure Company, or, in limited cases, an EDC, that is accessible to the public 24 hours a day, seven days a week; however, generic parking restrictions or requirements, such as in a commercial garage, or emergency restrictions, including construction, street cleaning, etc., are not applicable. Such chargers may charge the EV owner a fee for charging; such fees will be clearly displayed to the user. Customers are not required to receive their generation supply through Basic Generation Service to be eligible for the incentive. A list of qualifying smart EV L2 chargers is available on the Company’s website at www.jcp-l.com/evdriven.

In order to qualify for the Company incentive, the Customer must submit an application with all necessary supporting documentation within 30 days of installation (including copies of receipts and/or invoices of the smart EV L2 charger or DCFC purchase and installation costs) and agree to share and communicate the charging data from the smart EV L2 charger or DCFC with the Company. The Customer is responsible for maintenance and enabling the smart capabilities of the EV L2 charger or DCFC. Once the Company receives the Customer’s completed application and confirms that the Customer’s smart EV L2 charger or DCFC has been installed and is available for service and capable of remote communication, and approves the application, the Company shall issue the applicable incentive. The program only applies to eligible smart EV L2 chargers and DCFCs installed on or after July 15, 2022. Customer Make-Ready Incentives will be paid in an amount, not to exceed the amount stated in the table below for new service to EV chargers for each subprogram, based on the actual documented cost of the make-ready work, excluding the cost of the charger:

Sub-Program	Customer Make-Ready Incentive (up to \$ amount)
Residential Customer Sub-program	\$1,500
Public/Community based Component	\$6,700
Workplace Component	\$5,000
Multi-family Component	\$6,700
Multi-family in Overburdened Communities	\$8,375
DCFC Public Charging Sub-Program	\$25,000

Issued:

Effective:

**Filed pursuant to Order of Board of Public Utilities
Docket No.**

dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

Original Sheet No. 73

**Rider EV (CONT.)
ELECTRIC VEHICLE CHARGER RIDER**

3) Utility Make-Ready Work:

All applicants must advance the cost of any Utility Make-Ready Work to ensure that: 1) the utility service is adequate to support EV charging; 2) any service upgrade is for the purpose of supporting EV charging; and 3) the Customer follows through with the charger installation. The Company will be responsible for any utility upgrades to its facilities necessary to meet the adequate character and capacity of its electric service requirements to the Customer at the Company’s reasonable discretion and subject to the BPU’s notification and approval requirements. Utility Make-Ready Incentives for new service to EV chargers for each Sub-program will be paid in an amount, not to exceed the amount stated in the table below for each subprogram, based on the actual cost of the Utility Make-Ready Work.

Sub-Program	Amount of Utility Make Ready Incentive (up to \$ amount)
Residential Customer Sub-program	\$5,500
Public/Community based Component	\$11,100
Workplace Component	\$11,100
Multi-family Component	\$11,100
DCFC Public Charging Sub-Program	\$50,500

4) Multifamily EV Charging Residential Parity Rate

AVAILABILITY: Available to new and existing all Company-qualified Level 2 Electric Vehicle Charging Stations located at Multifamily Dwellings (“Multifamily Level 2 Electric Vehicle Charging Station”) at a separately metered premise from the metering at the multifamily complex.

RATE: Electric service shall be billed at a rate equivalent to that which would be billed under the Service Classification RS – Residential Service, pursuant to the BPU Order in Docket QO20050357.

TERM: Month to month basis. This provision will be available until July 15, 2026, or earlier if the budgeted funds for the Program, or any individual subprogram, are exhausted.

5) DCFC Public Charging Subprogram - Distribution Demand Charge Discount

AVAILABILITY: Available to new and existing Customers participating in the DCFC Public Charging Sub-Program of JCP&L’s BPU-approved EV Driven Program. Such Customers will be eligible for a kW distribution demand charge discount related to the DCFC EV charging ports, which will be separately metered from other electric load at the site, and served on Rate Classification GS, GST, GP, or GT.

RATE: The discount will be provided for the distribution demand charge portion of the bill and will be provided as an off-bill payment on a quarterly basis. The kW distribution demand charge discount will be as follows for each program year:

<u>Program Year</u>	<u>% Discount</u>
1	50%
2	50%
3	25%
4	25%

Program Year is defined as the date of initial implementation for 12 months. All bill credits will be terminated when the EV Driven Budget for Demand Charge discount has been exhausted or the Program has been terminated, whichever comes first.

TERM: Month to month basis. This provision will be available until the budget has been exhausted or the Program has terminated, whichever occurs first.

Issued:	Filed pursuant to Order of Board of Public Utilities	Effective:
	Docket No.	dated
Issued by James V. Fakult, President		
300 Madison Avenue, Morristown, NJ 07962-1911		

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU NO. ~~13-14~~ ELECTRIC

ORIGINAL TITLE SHEET

TARIFF for SERVICE

Part I

General Information

Part II

Standard Terms and Conditions

Issued: ~~October 30, 2020~~
~~1, 2020~~

Effective: ~~December~~

Filed pursuant to Order of Board of Public Utilities
Docket Nos. _____ ~~ER20020146 and PUC 04343-2020N~~ dated ~~October 28, 2020~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART I

Original Sheet No. 1

PART I GENERAL INFORMATION TABLE OF CONTENTS

	<u>Sheet No.</u>	<u>Revision No.</u>
A – Service Tariff	2	Original
B – Revision of Tariff	2	Original
C – Exchange of Information	2	Original
D – Statements by Agents	2	Original
E – Agreements and Contracts	2	Original
F – Definitions	3-6	Original
G – Municipalities Served	7-8	Original
H – Customer Contact Information	9	Original

Issued: ~~October 30, 2020~~
2020

Effective: ~~December 1,~~

Filed pursuant to Order of Board of Public Utilities

Docket No. _____ ~~ER20020146 and PUC 04343-2020N~~
dated ~~October 28, 2020~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~143~~ ELECTRIC - PART I

Original Sheet No. 2

General Information

A - Service Tariff: This tariff for Service ("Tariff") of Jersey Central Power & Light Company, ("Company"), is filed with the Board of Public Utilities of New Jersey ("BPU") pursuant to NJAC 14:3-1.3. The Standard Terms and Conditions set forth in Part II of this Tariff state the conditions under which Service is rendered, and govern the Company's provision of Full Service, Delivery Service and/or other Services to the extent applicable. The Service Classifications and Riders contained in Part III of this Tariff state the basis for computing the charges to Customers for Service. Except where specifically modified by written contract, all applicable provisions of this Tariff constitute, or are a part of, each service contract, express or implied, and both the Customer and the Company shall be bound thereby.

B - Revision of Tariff: The Company may at any time, and in any manner permitted by law and the applicable rules and regulations of the BPU, supplement, terminate, change, or modify this Tariff or any part thereof.

C - Exchange of Information: The Company will, at the Customer's request, explain the provisions of its Tariff and inform the Customer as to the conditions under which Service can be obtained from the Company's system. It is the responsibility of the Customer or his agent, before making his initial electrical installation or planning material changes in an existing installation, to obtain from the Company information regarding the characteristics of available Service, its designation of the point of attachment of the service connection and meter location, and such other information as may be necessary to assure that the Customer's installation will be compatible with the facilities and Service the Company will supply.

D - Statements by Agents: No representative of the Company has authority to modify any provision contained in this Tariff or bind the Company by any promise or representation contrary thereto.

E - Agreements and Contracts: Standard agreements to provide Service shall be in accordance with Parts II and III of this Tariff. As a condition for establishing, continuing, or resuming the provision of Service in a situation where the Company incurs or will incur greater than normal investment cost or operating expense in order to meet the Customer's special or unusual Service requirements, or to protect the Company's system from undue disturbance of voltage regulation or other adverse effects, and in order to avoid undue discrimination, the Company may require an agreement for a longer term than specified in the applicable Service Classification, may require a contribution in aid of construction and may establish such minimum charges and facilities charges as may be equitable under the circumstances.

Issued: ~~October 30, 2020~~
2020

Effective: December 1,

Filed pursuant to Order of Board of Public Utilities

Docket No. _____ ~~ER20020146 and PUC 04343-2020N~~
dated ~~October 28, 2020~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART I

Original Sheet No. 3

General Information

F – Definitions: The following terms are herein defined for general reference to assist in their application in Parts II and III of this Tariff.

- (1) **Alternative Electric Supplier:** Any person, corporation or other entity, other than the Company, that has applied for and received an electric power supplier license from the BPU.
- (2) **Applicant:** Any person, corporation or other entity that (a) desires to receive from the Company electric generation or any other Service provided for in this Tariff, (b) complies completely with all Company requirements for obtaining electric generation or any other Service provided for in this Tariff, (c) has filed and is awaiting Company approval of its application for Service, and (d) is not yet actually receiving from the Company any Service provided for in this Tariff. An Applicant shall become a Customer for purposes of this Tariff only after it actually starts receiving the applicable Service from the Company under this Tariff.
- (3) **Beneficiary:** The person, corporation or the entity financially benefiting from the service.
- (4) **Billing Month:** Generally, that calendar month in which the majority of the Company's meters are read for the purpose of establishing the electric service usage of Customers for their prior 26 to 35 day period.
- (5) **Connected Load:** The sum of the input ratings of all electric-using devices located on the Customer's premises and which are or can be, by the insertion of a fuse, closing of a switch, or any similar method, connected simultaneously to the Company's Service. Although the manufacturer's nameplate rating may be used to determine the input rating of any particular device, the Company may instead determine the input rating of any device by test.
- (6) **Contract Capacity:** That electrical capacity which the Customer specifies is needed to supply the Customer's requirements for Service and which the Company agrees to furnish through either Full Service or Delivery Service.
- (7) **Contract Location:** Each metering point shall be considered a contract location and shall be metered and billed under a separate service contract. In cases where unmetered service is provided, the Point of Delivery shall be considered a contract location.
- (8) **Customer:** Any person, partnership, association, corporation, or agency of municipal, county, state, or federal government receiving any Service rendered by the Company under this Tariff at a Contract Location. The term "Customer" shall also include Applicant when, in the Company's opinion, the specific provision of this Tariff was intended to be so inclusive. Any ~~customer~~ Customer receiving Delivery Service shall simultaneously be a customer of an Alternative Electric Supplier.
- (9) **Delivery Service:** The provision of electric distribution and other services by the Company to Customers under this Tariff who purchase their electric generation service from Alternative Electric Suppliers.

Issued: ~~October 30, 2020~~
2020

Effective: ~~December 1,~~

Filed pursuant to Order of Board of Public Utilities

Docket Nos. _____ ER20020146 and PUC
04343-2020N dated October 28, 2020

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART I

Original Sheet No. 4

General Information

(10) **End User:** A person who receives, uses or consumes service. An end user may or may not be a ~~customer~~-Customer as defined herein.

(11) **Full Service:** The provision of electric distribution and other services by the Company to Customers under this Tariff who purchase their electric generation service from the Company.

(12) **Line Extension:** This term applies to those overhead or underground facilities for the distribution or transmission of electrical energy to serve new Customers or the enlarged load of existing Customers which are constructed by the Company as a specific project (a) on a public highway and/or (b) on a right-of-way over private or public land to serve one or more Customers. Such an extension may be an addition to and/or upgrade of existing facilities or a new installation of facilities. A line extension originates at the pole or point at which it is connected to the existing facilities or where such upgraded facilities are required and it extends to and includes (a) the most remote pole or point from which a "Service Drop" or "Underground Service Connection" is installed, or (b) to the point at which a "Service Lateral" originates.

(13) **Point of Delivery:** The point at which the Customer receives Service and from which point inward, with respect to the premises served, the Customer assumes responsibility and liability for the presence or use of electricity in the Customer's installation.

(14) **Residence:** A structure or portion of a structure intended for use as sleeping quarters by a person or persons, and containing cooking and sanitary facilities.

Auxiliary Residential Purposes: Electric loads used on the premises in conjunction with the operation, use, and maintenance of an individual Residence. Such loads may include yard lighting, swimming pool pumps and heaters, saunas, driveway heaters, household workshops, yard maintenance equipment, and garages or outbuildings when used in conjunction with the operation, use, or maintenance of the Residence.

Multiple Residential Structure: A structure containing more than one Residence and having no direct access between them except from the outside or a common hall.

Group Residential Structure: A structure containing a Residence and five or more sleeping quarters intended for rental purposes, and not qualifying as a Multiple Residential Structure.

Individual Residential Structure: A structure containing a Residence and not qualifying as a Multiple Residential Structure or a Group Residential Structure.

Incidental Non-Residential Purposes: Non-Residential loads totaling 10 kW or less and which are less than 30% of the Residential and/or Auxiliary Residential connected load it is metered with.

Non-Residential Purposes: Electric loads which do not qualify under "residential purposes" or "auxiliary residential purposes." Such loads shall include but are not limited to, ceramic kilns, electric welders, greenhouses, and loads used for farming, business, professional, avocation, or animal housing purposes.

Issued: ~~October 30, 2020~~
2020

Effective: ~~December 1,~~

Filed pursuant to Order of Board of Public Utilities

Docket No. _____ ~~ER20020146 and PUC 04343-2020N~~
dated ~~October 28, 2020~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART I

Original Sheet No. 5

General Information

(15) Service: The term "Service" (generally upper case), as used in this Tariff, references any electricity, or access to electricity, that is provided by the Company pursuant to this Tariff, or anything related to the provision of electricity, or access to electricity, provided or rendered by the Company pursuant to this Tariff. Note that the word "service" (generally lower case) is also used from time to time in this Tariff to reference services rendered by entities other than the Company (such as Alternative Electric Suppliers). The distinction between the Company's Services and other entities' services is apparent from the context, and the use of upper and lower case is intended to aid the reader in taking note of the distinction.

(16) Service Connection: The conductors and equipment for delivering Service from the Company's supply system to the service entrance on the ~~customer's~~ Customer's premises. If overhead, such Service Connection, also known as a "Service Drop," terminates at a fixture or fixtures installed on the Customer's building or structure at a location designated by the Company which will provide the required clearance of the Service Drop conductors with respect to intervening objects or surfaces. An underground Service Connection is the equivalent of the overhead Service Connection and terminates either at the Customer's over-current protective device on the inside of the first foundation wall adjacent to the street on which the Company's mains are situated or at the meter base installed as part of the "Service Entrance". If the Company's primary or transmission delivery system is directly connected to the Customer's facilities, such as through transformation or circuit breaking facilities which constitute the service connection, the Point of Delivery shall be the point of connection between the Customer's facilities and the Company's facilities, which is usually identified in a written contract that provides for such direct connection. In other instances, the Point of Delivery is as specified in the definition of "Service Entrance."

(17) Service Drop: A Company-owned overhead Service Connection.

(18) Service Entrance or Entrance Facilities: In general, the conductors or accessory equipment by which electricity is carried from the Service Connection to the supply side of the devices protecting the Customer's circuits. If the Service Entrance is owned by the Customer, it is referred to as "Customer's Entrance Facilities" and the Point of Delivery is the junction of the Service Connection conductors with the Service Entrance. If the Service Entrance is owned by the Company, it is referred to as "Company's Service Entrance" and the Point of Delivery is at the supply side of the devices protecting the Customer's circuits. The metering devices are not included as part of the Service Entrance.

(19) Service Lateral: The electrical facilities constituting a branch from the Company's system, installed on private property to serve a single Customer. A Service Lateral may be either overhead or underground. If overhead, the Service Lateral originates at the pole or point at which connection is made to the existing system or line extension and extends to the pole or other aerial support where the Service Drop originates. When a secondary underground Service Lateral is owned, installed, and maintained by the Customer, it shall consist of the specified conduit and cable between its connection with the Company's system and the premises where the Service is to be used. A non-secondary overhead or underground Service Lateral may provide a circuit connection to Company-owned or Customer-owned transformers set in a vault or on a pad on the Customer's premises.

Issued: ~~October 30, 2020~~
1, 2020

Effective: December

Filed pursuant to Order of Board of Public Utilities

Docket No. _____ ~~ER20020146 and PUC 04343-2020N~~
dated ~~October 28, 2020~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART I

Original Sheet No. 6

General Information

(20) **Standby Service:** Service that the Customer may receive or may request that the Company furnish in the event of a breakdown, shutdown, failure, or other impairment of a generator on the Customer's premises, from which the Customer normally receives all or a portion of his energy requirements.

(21) **Summary Billing:** A Service whereby the Company will add together the charges for multiple Full Service accounts maintained by one Customer and provide the Customer with a single bill.

(22) **Tampering:** Tampering shall mean connecting or causing to be connected by wire or any other device with the wires, cables or conductors of the Company, or connecting, disconnecting or shunting the meters, cables, conductors or other equipment of the Company, without the Company's permission. (See Part II, Sections 5.03, 6.04, 6.05, 6.06, 6.07, 6.08 and 7.03) (See N.J.S.A. 2C:20-8)

Issued: ~~October 30, 2020~~
2020

Effective: ~~December 1,~~

Filed pursuant to Order of Board of Public Utilities

Docket Nos. _____ ~~ER20020146 and PUC 04343-2020N~~
dated ~~October 28, 2020~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART I

Original Sheet No. 7

General Information

G - Municipalities Served: The following list designates those municipalities in which the Company serves the public through its distribution facilities.

BURLINGTON COUNTY

Chesterfield Twp.
New Hanover Twp.
North Hanover Twp.
Pemberton Boro
Pemberton Twp.
Southampton Twp.
Springfield Twp.
Woodland Twp.
Wrightstown Boro

ESSEX COUNTY

Livingston Twp.
Maplewood Twp.
Millburn Twp.

HUNTERDON COUNTY

Alexandria Twp.
Bethlehem Twp.
Bloomsbury Boro
Califon Boro
Clinton, Town of
Clinton Twp.
Delaware Twp.
East Amwell Twp.
Flemington Boro
Franklin Twp.
Frenchtown Boro
Glen Gardner Boro
Hampton Boro
High Bridge Boro
Holland Twp.
Kingwood Twp.
Lambertville, City of
Lebanon Boro
Lebanon Twp.
Milford Boro
Raritan Twp.
Readington Twp.
Stockton Boro
Tewksbury Twp.
Union Twp.
West Amwell Twp.

MERCER COUNTY

East Windsor Twp.
Hightstown Boro
Hopewell Twp.
Washington Twp.
West Windsor Twp.

MIDDLESEX COUNTY

Cranbury Twp.
East Brunswick Twp.
Helmetta Boro
Jamesburg Boro
Monroe Twp.
Old Bridge Twp.
Sayreville Boro
South Amboy, City of
South Brunswick Twp.
Spotswood Boro

MONMOUTH COUNTY

Aberdeen Twp.
Allenhurst Boro
Asbury Park, City of
Atlantic Highlands Boro
Avon-by-the-Sea Boro
Belmar Boro
Bradley Beach Boro
Brielle Boro
Colts Neck Twp.
Deal Boro
Eatontown Boro
Englishtown Boro
Fair Haven Boro
Farmingdale Boro
Freehold Boro
Freehold Twp.
Hazlet Twp.
Highlands Boro
Holmdel Twp.
Howell Twp.
Interlaken Boro
Keansburg Boro
Keyport Boro

**MONMOUTH COUNTY
(Continued)**

Lake Como Boro
Little Silver Boro
Loch Arbour, Village of
Long Branch, City of
Manalapan Twp.
Manasquan Boro
Marlboro Twp.
Matawan Boro
Middletown Twp.
Millstone Twp.
Monmouth Beach Boro
Neptune City Boro
Neptune Twp.
Oceanport Boro
Ocean Twp.
Red Bank Boro
Roosevelt Boro
Rumson Boro
Sea Bright Boro
Sea Girt Boro
Shrewsbury Boro
Shrewsbury Twp.
Spring Lake Boro
Spring Lake Heights Boro
Tinton Falls Boro
Union Beach Boro
Upper Freehold Twp.
Wall Twp.
West Long Branch Boro

MORRIS COUNTY

Boonton, Town of
Boonton Twp.
Butler Boro
Chatham Boro
Chatham Twp.
Chester Boro
Chester Twp.
Denville Twp.
Dover, Town of
East Hanover Twp.

Issued: ~~October 30, 2020~~
1, 2020

Effective: ~~December~~
1, 2020

Filed pursuant to Order of Board of Public Utilities

Docket Nos. _____ **ER20020146 and PUC**

04343-2020N dated October 28, 2020

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART I

Original Sheet No. 8

General Information

**MORRIS COUNTY
(Continued)**

Florham Park Boro
Hanover Twp.
Harding Twp.
Jefferson Twp.
Kinnelon Boro
Lincoln Park Boro
Long Hill Twp.
Madison Boro
Mendham Boro
Mendham Twp.
Mine Hill Twp.
Montville Twp.
Morris Twp.
Morristown, Town of
Morris Plans Boro
Mountain Lakes Boro
Mt. Arlington Boro
Mt. Olive Twp.
Netcong Boro
Parsippany-Troy Hills Twp.
Pequannock Twp.
Randolph Twp.
Riverdale Boro
Rockaway Boro
Rockaway Twp
Roxbury Twp.
Victory Gardens Boro
Washington Twp.
Wharton Boro

OCEAN COUNTY

Barnegat Twp.
Bay Head Boro
Beachwood Boro
Berkeley Twp.
Brick Twp.
Dover Twp.
Island Heights Boro
Jackson Twp.
Lacey Twp.
Lakehurst Boro
Lakewood Twp.
Lavallette Boro
Manchester Twp.

**OCEAN COUNTY
(Continued)**

Mantoloking Boro
Ocean Twp.
Ocean Gate Boro
Pine Beach Boro
Plumsted Twp.
Point Pleasant Boro
Point Pleasant Beach Boro
Seaside Heights Boro
Seaside Park Boro
South Toms River

PASSAIC COUNTY

Bloomington Boro
Pompton Lakes Boro
Ringwood Boro
Wanaque Boro
Wayne Twp.
West Milford Twp.

SOMERSET COUNTY

Bedminster Twp.
Bernards Twp.
Bernardsville Boro
Branchburg Twp.
Bridgewater Twp.
Far Hills Boro
Green Brook Twp.
Hillsborough Twp.
Peapack-Gladstone Boro
Warren Twp.
Watchung Boro

SUSSEX COUNTY

Andover Boro
Andover Twp.
Branchville Boro
Byram Twp.
Frankford Twp.
Franklin Boro
Fredon Twp.
Green Twp.
Hamburg Boro
Hampton Twp.
Hardyston Twp.

**SUSSEX COUNTY
(Continued)**

Hopatcong Boro
Lafayette Twp.
Montague Twp.
Newton, Town of
Ogdensburg Boro
Sandyston Twp.
Sparta Twp.
Stanhope Boro
Stillwater Twp.
Sussex Boro
Vernon Twp.
Wallpack Twp.
Wantage Twp.

UNION COUNTY

Berkeley Heights Twp.
Mountainside Boro
New Providence Boro
Springfield Twp.
Summit, City of

WARREN COUNTY

Allamuchy Twp.
Alpha Boro
Belvidere, Town of
Blairstown Twp.
Franklin Twp.
Frelinghuysen Twp.
Greenwich Twp.
Hackettstown, Town of
Hardwick Twp.
Harmony Twp.
Hope Twp.
Independence Twp.
Knowlton Twp.
Liberty Twp.
Lopatcong Twp.
Mansfield Twp.
Oxford Twp.
Phillipsburg, Town of
Pohatcong Twp.
Washington Boro
Washington Twp.
White Twp.

Issued: ~~October 30, 2020~~
2020

Effective: ~~December 1,~~

Filed pursuant to Order of Board of Public Utilities

Docket Nos. _____ **ER20020146 and PUC-04343-2020N**
dated **October 28, 2020**

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART I

Original Sheet No. 9

General Information

H – Customer Contact Information:

Emergency / Power Outage Reporting	1-888-544-4877
General Customer Service	1-800-662-3115
Payment Options	1-800-962-0383
Telecommunications Relay Service (TRS) for the Hearing Impaired	711
Morristown General Office 300 Madison Avenue, Morristown, NJ 07962-1911	1-973-401-8200
Customer Billing Questions or Complaints JCP&L 76 S. Main Street, A-RPC, Akron, OH 44308-1890	

Website:

<http://www.firstenergycorp.com>

Northern Region Business Offices:

Morristown	300 Madison Avenue, Morristown, NJ 07962
Hopatcong	175 Center Street, Landing, NJ 07850
Phillipsburg	400 Lincoln Street, Phillipsburg, NJ 08865

Central Region Business Offices:

Allenhurst	300 Main Street, Allenhurst, NJ 07711
Toms River	25 Adafre Avenue, Toms River, NJ 08753
Old Bridge	1345 Englishtown Road, Old Bridge, NJ 08857

**ALL
TELEPHONE
INQUIRIES
PLEASE USE
CUSTOMER
CONTACT
INFORMATION
ABOVE**

Issued: ~~October 30, 2020~~
2020

Effective: ~~December 1,~~

Filed pursuant to Order of Board of Public Utilities

Docket Nos. _____ ~~ER20020146 and PUC 04343-2020N~~
dated ~~October 28, 2020~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART II

Original Sheet No. 1

**PART II
STANDARD TERMS AND CONDITIONS
TABLE OF CONTENTS**

	<u>Sheet No.</u>	<u>Revision No.</u>
Section 1 - Service Availability		
1.01 Characteristics of Service	5	Original
1.02 Single Point of Delivery	6	Original
1.03 Compliance with Service Classification	6	Original
1.04 Residential Purposes	6	Original
1.05 Resale of Service	6	Original
1.06 Unusual Conditions	6	Original
1.07 Curtailable Load Limitation	7	Original
1.08 Multiple Services for Transmission Customers	7	Original
Section 2 – Service Applications, Agreements & Contracts		
2.01 Application and Connection	8	Original
2.02 Forms and Information	8	Original
2.03 Selection of Service Classification	8	Original
2.04 Modification or Rejection of Application	9	Original
2.05 Contract by Use of Service	9	Original
2.06 Term of Contract	9	Original
2.07 Unauthorized Use	9	Original
2.08 Statements by Agents	9	Original
2.09 Special Agreements	9	Original
Section 3 – Billings, Payments, Credit Deposits & Metering		
3.01 Measurement of Electricity Consumption	10	Original
3.02 Separate Billing for Each Installation	10	Original
3.03 Meter Reading and Billing Period	10	Original
3.04 Prorating of Monthly Charges	10	Original
3.05 Estimated Bills	10	Original
3.06 Billing Adjustments	11	Original
3.07 Billing of Charges in Tariff	11	Original
3.08 Payment of Bills	11	Original
3.09 Guarantee of Payment	11	Original
3.10 Amount of Credit Deposit	12	Original
3.11 Interest on Credit Deposit	12	Original
3.12 Return of Credit Deposit	12	Original
3.13 Final Bill	12	Original
3.14 Taxes on Contributions in Aid of Construction and Customer Advances or Deposits	13	Original

Issued: ~~October 30, 2020~~
2020

Effective: December 1,

Filed pursuant to Order of Board of Public Utilities

Docket Nos. _____ ER20020146 and PUC 04343-2020N
dated October 28, 2020

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART II

~~1st Rev. Sheet No.2~~
~~Superseding~~ Original Sheet No. 2

PART II
STANDARD TERMS AND CONDITIONS
TABLE OF CONTENTS

	<u>Sheet No.</u>	<u>Revision No.</u>
Section 3 – Billings, Payments, Credit Deposits & Metering (Continued)		
3.15 Unmetered Service	13	Original
3.16 Non-measurable Loads	13	Original
3.17 Equal Payment Plan for Individual Residential Dwelling Units	13	Original
3.18 Returned Payment Charge	13	Original
3.19 Monthly Late Payment Charge	14	Original
3.20 Delinquent Charge	14	Original
3.21 Summary Billing	14	Original
3.22 Special Billing	14	Original
3.23 Metering	14	Original
3.24 Advanced Metering Opt-Out	15	First <u>Original</u>
Section 4 – Supply and Use of Service		
4.01 Continuity of Service	16	Original
4.02 Temporary Service	16	Original
4.03 Transformation Facilities for Transmission Customers	16	Original
4.04 Emergency Curtailment of Service	17	Original
4.05 Special Company Facilities	17	Original
4.06 Single Source of Energy Supply	17	Original
4.07 Changes in Customer’s Installation	17	Original
4.08 Customer’s Liability to Company	18	Original
4.09 Request for Relocation of, or Work on, Company Facilities	18	Original
4.10 Liability for Supply or Use of Electric Service	18	Original
4.11 Relocation of Meters or Service Equipment	18	Original
4.12 Liability for Acts of Alternative Electric Suppliers	18	Original
Section 5 – Customer’s Installation		
5.01 General Requirements	19	Original
5.02 Service Entrance	19	Original
5.03 Inspection and Acceptance	19	Original
5.04 Special Customer Facilities	19	Original
5.05 Regulation of Power Factor	19	Original
5.06 Change in Point of Delivery	20	Original
5.07 Liability for Customer’s Installation	20	Original
5.08 Meter Sockets and Current Transformer Cabinets	20	Original
5.09 Restricted Off-Peak Water Heater Specifications	20	Original
5.10 Restricted Controlled Water Heating Specifications	21	Original

Issued: ~~December 23, 2022~~
~~2023~~

Effective: January 4,

| **Docket No.** _____ ~~EO20080545~~ dated ~~February 23, 2022~~
Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART II

Original Sheet No. 3

**PART II
STANDARD TERMS AND CONDITIONS
TABLE OF CONTENTS**

	<u>Sheet No.</u>	<u>Revision No.</u>
Section 6 – Company’s Equipment on Customer’s Premises		
6.01 Ownership, Maintenance and Removal	22	Original
6.02 Customer’s Responsibility	22	Original
6.03 Access to Customer’s Premises	22	Original
6.04 Tampering	23	Original
6.05 Payment for Repairs or Loss	23	Original
6.06 Service Disconnection and Meter Removal Authorized	23	Original
6.07 Reconnection of Service or Replacement of Meter	23	Original
6.08 Sealing of Meters and Devices	23	Original
6.09 Power Disturbance Protection Service	23	Original
Section 7 – Suspension or Discontinuance of Service		
7.01 Work on Company’s Facilities	24	Original
7.02 Compliance with Governmental Orders	24	Original
7.03 Customer Acts or Omissions	24	Original
7.04 Reconnection of Service	25	Original
Section 8 – Service Connections		
8.01 General	26	Original
8.02 Overhead Service Connection	26	Original
8.03 Underground Secondary Service Connection (other than a manhole duct system) to Serve an Individual Residential Customer/Applicant	26	Original
8.04 Underground Distribution Service Connection to Serve a Non-Residential Customer	27	Original
8.05 Underground Distribution Service Connection (other than a manhole duct system) in Residential Subdivision	27	Original
8.06 Conventional Underground Service Connection (Secondary Network System)	27	Original
Section 9 – General Interconnect Requirements for On-Site Generation		
9.01 through 9.17	28-30	Original

Issued: ~~October 30, 2020~~
~~1, 2020~~

Effective: ~~December~~

Filed pursuant to Order of Board of Public Utilities

Docket Nos. _____ ~~ER20020146 and PUC 04343-2020N~~
dated ~~October 28, 2020~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART II

Original Sheet No. 4

PART II
STANDARD TERMS AND CONDITIONS – TABLE OF CONTENTS

	Sheet <u>No.</u>	Revision <u>No.</u>
Section 10 – Extension of Company Facilities (NJAC 14:3-8)		
10.01 General Information	31-32	Original
10.02 Rights-of-Way	33	Original
10.03 Extension Service to the Boundary of a Subdivision (Residential and Non-Residential)	33	Original
10.04 Extension Service within a Residential Subdivision	34	Original
10.05 Extension Service to Serve Non-Residential Customers (including within Non-Residential Subdivisions), Multi-unit Residential Apartment Buildings, and Three-Phase Individual Residential Customers	34	Original
10.06 Extension Service to Serve a Single-Phase, Individual Residential Customer	35	Original
10.07 Extension Service within Conventional Underground Area	35	Original
10.08 Extension Service Initiation	35	Original
10.09 Grading Requirements	35	Original
10.10 Exceptions	35	Original
Section 11 – Third Party Supplier Standards		
11.01 Tariff Governs	36	Original
11.02 Uniform Agreement	36	Original
11.03 Procedure for Agreement Modification	36	Original
Section 12 – Net Metering Installations		
12.01 General	37	Original
12.02 Limitations and Qualifications for Net Metering	37	Original
12.03 Limitations and Qualifications for Aggregated Net Metering	37-38	Original
12.04 Limitations and Qualifications for Remote Net Metering	38-39	Original
12.05 Installation Standards	40	Original
12.06 Initiation of Service	40	Original
12.07 Net Metering Billing	40	Original
12.08 Program Availability	40	Original
Section 13 – Community Solar Energy Pilot Program		
13.01 General	41	Original
13.02 Selected Definitions	41	Original
13.03 Subscription Requirements	42	Original
13.04 Community Solar Bill Credits	42-43	Original
Appendix A - Residential Electric Underground Extensions		
Appendix A – Unit Costs of Underground Construction–Single Family Developments	44	Original
Exhibit I – Unit Costs of Underground Construction – Single-Phase 15 kV	45	Original
Exhibit II – Unit Costs of Underground Construction – Three-Phase 15 kV	46	Original
Exhibit III – Unit Costs of Overhead Construction – Single and Three-Phase 15 kV	47-48	Original

Filed pursuant to Order of Board of Public Utilities

Docket No. _____ ~~ER20020146 and PUC 04343-2020N~~
dated ~~October 28, 2020~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART II

Original Sheet No. 5

Section 1 - Service Availability

NOTE: Unless specifically stated otherwise, Part II of the Company's Tariff (Standard Terms and Conditions) generally describes the responsibilities of and obligations between Customers and the Company. Specific standards governing the relationship between Customers and the Alternative Electric Supplier and between the Alternative Electric Supplier and the Company have been set forth by the BPU and are noted with references to such BPU Order(s) where applicable to the Company's Tariff.

1.01 Characteristics of Service: The standard electrical supply service provided by the Company is alternating current with a nominal frequency of 60 hertz. Not all types of service listed below are available at all locations, and service voltages other than secondary may be specified by the Company under special conditions such as may relate to the location, size, or type of load. The Company may specify the voltage, phase, and minimum and maximum load that it will supply at any particular voltage. The Company will furnish transformation facilities for secondary service up to a maximum of 300 KVA pole-mounted or 2500 KVA pad-mounted per contract location. Contract locations requiring in excess of these limits may, at the Company's discretion, be provided untransformed service, in which case the ~~customer~~-Customer shall install, own, operate, and maintain the necessary transformation and associated facilities, except metering, in accordance with Company service requirements. Subject to the foregoing limitations, the types of service available with their nominal voltages are:

Secondary Service:

Single-phase	2 wire	120 volts
Single-phase	3 wire	120/240 volts
Single-phase	3 wire	120/208Y volts
Three-phase	4 wire	120/240 volts
Three-phase	4 wire	120/208Y volts
Three-phase	4 wire	277/480Y volts

Primary Service:

Single-phase	2 wire	2400 volts
Single-phase	2 wire	4800 volts
Three-phase	3 wire	2400 volts
Three-phase	4 wire	2400/4160Y volts
Three-phase	3 wire	4800 volts
Single-phase	2 wire	7200 volts
Three-phase	4 wire	7200/12470Y volts
Three-phase	4 wire	7620/13200Y volts
Three-phase	3 wire	13200 volts
Three-phase	4 wire	19900/34500Y volts

Transmission Service:

Three-phase	3 wire	34500 volts
Three-phase	3 wire	115000 volts
Three-phase	3 wire	230000 volts

The Company must always be consulted regarding the type of Service to be supplied.

Issued: ~~October 30, 2020~~
1, 2020

Effective: December

Filed pursuant to Order of Board of Public Utilities

Docket No. _____ ~~ER20020146 and PUC 04343-2020N~~
dated ~~October 28, 2020~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART II

Original Sheet No. 6

Section 1 - Service Availability

1.02 Single Point of Delivery: The Company will designate the Point of Delivery and meter location. Service under a particular Service Classification will be supplied to each building or contract location through only one set of Service Connection conductors and metering equipment, except where the Service Classification may require otherwise or where, for economy, engineering, or operating considerations or by reason of applicable codes or governmental regulations, the installation of more than one Service Connection is necessary. Such duplicate or auxiliary delivery sources shall be furnished by separate contract under the applicable Service Classification and special provision. Service so delivered shall be used only at the premises where the Service is connected.

1.03 Compliance with Service Classification: Service provided by the Company shall not be used for purposes other than those recognized within the applicable Service Classification or pursuant to any special provisions under which the Customer is being served. When the use of Service is not in compliance with the terms of any such special provisions or Service Classification, the Customer shall be transferred to and billed under the applicable schedule of charges or disconnected from Service as provided for in this Tariff. (Also see 4.07 and 7.03)

1.04 Residential Purposes: Electric loads required for the operation and use of an individual residence. Such loads may include that for lighting, cooking, appliance operation and water pumping as well as space and water heating. Also see Part I, Section F, Definition (14) for definitions of residence and residential structures.

1.05 Resale of Service: Customers shall not resell Service for profit. Customers who distribute electric energy from their Point of Delivery to other occupants of the premises may install metering at their own expense to determine the energy usage and amount owed to the ~~customer~~ Customer for energy usage at those sub-locations. Where the use of the premises is basically residential, such meters of sub-locations will be permitted only for those buildings constructed prior to January 1, 1978, which are co-operative or condominium residential apartment buildings, or are publicly financed or government-owned. A reasonable administrative charge may be made by the customer to the other occupants for determining and billing them for their energy usage.

For multiple occupancy residential buildings constructed after January 1, 1978, separate metering owned and installed by the Company is required for each dwelling unit as provided in the New Jersey Uniform Construction Code.

1.06 Unusual Conditions: The Company, at its sole discretion, may discontinue or refuse to provide Service to loads which might adversely affect the normal operation of facilities of the Company or its ~~customer~~ Customers. Service to such loads may be provided where the ~~customer~~ Customer, at its own expense, has installed corrective equipment in accordance with general or individual non-discriminatory requirements and specifications of the Company. The Company may also discontinue or refuse to supply service to loads so installed or connected that ~~cause~~ an unbalance greater than 10% exists between the phases of the ~~customer~~ Customer's service. Customers should contact the Company prior to purchasing or connecting motors or other equipment to determine the maximum allowable inrush current and/or to determine the suitability of the equipment to the Company's system. (Also see Section 4.05)

Issued: ~~October 30, 2020~~
~~2020~~

Effective: ~~December 1,~~

Filed pursuant to Order of Board of Public Utilities

Docket Nos. _____ ~~ER20020146 and PUC 04343-2020N~~
dated ~~October 28, 2020~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART II

Original Sheet No. 7

Section 1 - Service Availability

1.07 Curtailable Load Limitation: The curtailable load of all ~~customer~~Customers provided for under this Tariff shall not exceed 2.5% of the Company's annual peak load in the preceding calendar year.

1.08 Multiple Services for Transmission Customers: Service will be supplied to several delivery points at the same or different voltages as mutually agreed, providing that such delivery points are connected together by interconnecting lines and transformation facilities which are either owned, operated, and maintained by the Customer, or owned, operated, and maintained wholly or in part by the Company, upon payment to the Company of a monthly charge of 1.5% of the original cost of such facilities as are provided by the Company. Such interconnection by mutual agreement may be operated either normally closed or open, and in either case shall be changed only by or at the direction of the Company for emergency and maintenance purposes. Where such interconnection is available, each separate delivery point will be individually metered, and billing shall be based on the sum of the highest coincident demands and the sum of the kilowatt-hours registered at the individual metering points after correcting for transformation losses. Such meter registrations are not measured at transmission voltage.

Issued: ~~October 30, 2020~~
2020

Effective: ~~December 1,~~

Filed pursuant to Order of Board of Public Utilities

Docket No. ~~ER20020146 and PUC 04343-2020N~~
dated ~~October 28, 2020~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART II

Original Sheet No. 8

Section 2 - Service Applications, Agreements & Contracts

2.01 Application and Connection: All Applicants seeking to receive any type of Service from the Company under this Tariff shall contact the Company and specifically request the type and nature of Service. An Applicant for any Service under this Tariff may be required to sign an application or contract for Service. However, the Company may, in its sole discretion, accept an oral application from an Applicant. Applicants for Service shall supply to the Company all information deemed necessary by the Company from time to time to provide such Service including, but not limited to, connected electrical load, types of electrical equipment, and the mode of operation of the electrical equipment.

Upon the receipt of Service, the Applicant shall become a Customer of the Company. At any time, the Customer shall inform the Company in advance of any proposed additions to (or decreases in) the Customer's Connected Load.

Whenever Service is initiated to any Customer in any particular location or resumed after discontinuance at the request of the Customer, a Service Charge shall be made as specified in Part III of the Tariff.

If a Delivery Service Customer, for whatever reason, receives electric supply from the Company, that Customer will be considered a Full Service Customer beginning with the date on which such electric supply is furnished to the Customer by the Company.

2.02 Forms and Information: The Company will, upon request, explain the provisions of its Tariff and the conditions under which Service can be obtained. It is the responsibility of any Applicant for new or modified Service to obtain from the Company information regarding the characteristics of available Service, the Point of Delivery of Service, its designation of the point of Service Connection and meter location, and such other information as may be necessary to assure that the Customer's installation will be compatible with the facilities and Service the Company will provide before making the initial electrical installation or planning material changes in an existing installation. The Company will furnish such application and contract forms as may be appropriate. The Applicant shall supply all of the information called for by such forms.

2.03 Selection of Service Classification: The Company will assist in the selection of the Customer's applicable Service Classification. In furnishing such assistance, the Company assumes no responsibility whatsoever. If for any reason the Customer fails to make a selection, the Company will assign a Service Classification based upon facts at hand at the time Service is furnished. A Customer may, upon written notice to the Company, elect to change and to receive Service under any other applicable Service Classification or special provision. The Company will bill the Customer under the Service Classification so selected for Service delivered from the date of the next scheduled meter reading, but the Company may refuse to permit any further change in selection of Service Classification or special provision during the next twelve months, except as may be permissible under Section 1.03.

Issued: ~~October 30, 2020~~
~~1, 2020~~

Effective: ~~December~~
~~1, 2020~~

Filed pursuant to Order of Board of Public Utilities

Docket Nos. _____ ~~ER20020146 and PUC 04343-2020N~~
dated ~~October 28, 2020~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART II

Original Sheet No. 9

Section 2 - Service Applications, Agreements & Contracts

2.04 Modification or Rejection of Application: The Company may place limitations on the amount and character of Service it will provide, or may refuse to provide Service to new Customers or to any additional load of existing Customers, if it is not able to obtain, install, operate, or maintain the necessary equipment and facilities to provide such Service. The Company, after proper notice, may refuse to initiate Service or may discontinue Service to an Applicant, or to a Customer who is a member of the household or is a business associate, or landlord, of a former Customer then indebted to the Company for Services provided by the Company at any location, if the Company has reason to believe that substantially the same household or business will or does occupy the premises to be or being served and that the purpose of the present or earlier application is or was to circumvent payment of such indebtedness. However, if the household or business is not the same, the Company can only transfer the outstanding balance of amounts owed to the Company for Services provided by the Company to the former Customer of record for Service rendered at the prior location.

2.05 Contract by Use of Service: Receipt and use of Service provided by the Company shall render the recipient a Customer of the Company. If such Service is provided and accepted, or used in the absence of a written agreement for Service approved by the Company, such recipient shall be deemed to have entered into an agreement with the Company, the furnishing, receipt, and use of such Service shall be subject to the provisions of this Tariff and such Customer shall be charged for such Service in accordance with the applicable Service Classification.

2.06 Term of Contract: The term of contract is stated in the applicable Service Classification or in a written agreement. Customers shall give notice of intention to terminate Service to a responsible agent of the Company in accordance with the requirements of any applicable Service Classification or written agreement and, in any event, reasonably in advance of intended Service termination or change in Customer identity. Termination of Service on notice from the Customer, or for any other reason permitted by this Tariff prior to the completion of a contract for Service, shall not relieve the Customer from payment of the charges for the unexpired portion of the term and the same shall be due and payable immediately.

2.07 Unauthorized Use: Unauthorized connection to the Company's facilities, or the use of Service (either metered or unmetered) without Company authorization may be terminated by the Company without notice. The use of Service without notice to the Company shall render the End User or Beneficiary liable for any amount due for Service provided to the premises since the last reading of the meter as shown by the Company's records or for unmetered Service used since the last billing.

2.08 Statements by Agents: No representative of the Company has authority to modify any provision contained in this Tariff or bind the Company by any promise or representation contrary thereto, and the Company shall not be bound thereby.

2.09 Special Agreements: As a condition for establishing, continuing, or resuming the provision of Service in a situation where the Company incurs or will incur greater than normal investment cost or operating expense in order to meet the Customer's special or unusual Service requirements or to protect the Company's system from undue disturbance of voltage regulation or other adverse effects and in order to avoid undue discrimination, the Company may require an agreement for a longer term than specified in the applicable Service Classification, may require a contribution in aid of construction, and may establish such minimum charges and facilities charges as may be equitable under the circumstances. (Also see Section 4.05)

Issued: ~~October 30, 2020~~

Effective: ~~December 1, 2020~~

Filed pursuant to Order of Board of Public Utilities
Docket Nos. ~~ER20020146 and PUC 04343-2020N~~ dated ~~October 28, 2020~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART II

Original Sheet No. 10

Section 3 - Billings, Payments, Credit Deposits & Metering

3.01 Measurement of Electricity Consumption: The Service provided to the Customer will be measured separately for each Point of Delivery by metering. Bills will be based upon the registration of such metering equipment except as may be otherwise provided in this Tariff. Such registration shall be conclusive as measuring the quantity of Service received by the Customer except when (i) the metering equipment fails to register or is determined to be registering outside the limits of accuracy prescribed by the BPU, or (ii) the electric service registered on such meter was delivered outside the tenant-Customer's premises without the tenant-Customer's permission (N.J.A.C. 14:4-7.8). In some instances the Company may, at its sole discretion, allow for unmetered Service. (Also see Sections 3.15 and 3.16)

3.02 Separate Billing for Each Installation: Service provided through each meter shall be billed separately in accordance with this Tariff. Conjunctive billing, which is the combination of the quantities of energy, demand, or other billing elements of two or more meters or Services into respective single quantities for the purpose of billing as if the bill were for a single meter or Service, will not be permitted except where more than one meter has been installed for Company operating reasons. (Also see Sections 1.02 and 3.15)

3.03 Meter Reading and Billing Period: Unless otherwise specified, the charges for Service are stated on a monthly basis. Meters are read on a regular schedule, as nearly as practicable every 30 days. The term "month" as used in this Tariff, generally means the period between any two consecutive regularly scheduled meter readings. The term "billing period" usually refers to the interval of time elapsing between two consecutive meter readings, but it may mean other time intervals, either actual or estimated, taken or made for the purpose of computing the amount due to the Company from the Customer. Bills to Customers will normally be rendered monthly, but the Company may, in its sole discretion, read meters and render bills generally, or to limited groups of Customers, on other than a monthly basis for either experimental purposes or as a regular procedure, after giving reasonable notice to the affected Customers and to the BPU. In such event the monthly charges stated in the applicable service classification shall be prorated to conform to the new billing period. (See NJAC 14:3-7.4)

3.04 Prorating of Monthly Charges: All bills for periods other than 26 to 35 days inclusive will be computed by prorating the monthly charges provided in the applicable service classifications on the basis of the relationship between the number of days in the billing period and 30 days.

3.05 Estimated Bills: Where the Company has not obtained a reading of the meter it may submit a bill for the minimum charge, or estimate the amount of Service provided and submit an estimated bill. Such bill is subject to adjustment on the basis of the actual Service provided as established by the next actual meter reading, or for any unusual circumstances known to have affected the amount of Service provided.

The Company reserves the right to discontinue Service when a meter reading has not been obtained for eight months or more and after written notice is sent to the ~~customer~~Customer per NJAC 14:3-7.2. The Company will use all reasonable means to obtain a meter reading before discontinuing Service. (Also see Section 7.03 and NJAC 14:3-3A.1)

Issued: ~~October 30, 2020~~
2020

Effective: December 1,

Filed pursuant to Order of Board of Public Utilities

Docket Nos. _____ ER20020146 and PUC 04343-2020N
dated October 28, 2020

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART II

Original Sheet No. 11

Section 3 - Billings, Payments, Credit Deposits & Metering

3.06 Billing Adjustments: An adjustment of charges due to the Company for Services provided by the Company will be made if a meter is found to be registering as fast; more than two percent. The adjustment will be made corresponding to the percentage error as found in the meter covering the entire period which the meter registered inaccurately, provided such a period can be determined. If such period cannot be determined, a correction shall be applied to ½ of the total amount of billing affected since the most recent prior meter test. No adjustment shall be made for a period greater than the time during which the ~~customer~~Customer has received service through the meter in question. Billing adjustments will be in accordance with N.J.A.C. 14:3-4.6 and shall not be for a period of more than six years prior to the time the reason for the adjustment became known to the Company.

3.07 Billing of Charges in Tariff: Unless otherwise designated, the charges set forth in this Tariff shall apply to Service rendered on and after the effective date specified in the applicable Service Classification.

3.08 Payment of Bills: Bills for Service provided by the Company are payable when rendered and are due within fifteen days of the mailing date of the bill or as otherwise prescribed by regulation NJAC 14:3-3A.3. They can be paid at any business office of the Company, to any duly authorized collector or collection agency, by mail, or by electronic funds transfer. If a bill is not paid by the date indicated on the bill, the Company, on not less than ten days written notice, may discontinue service to the Customer after 27 days following rendition of the bill or as otherwise prescribed by regulation. (See NJAC 14:3-3A.3)

Whenever a residential Customer advises the Company that the Customer wishes to discuss a deferred payment agreement because of a present inability to pay a total outstanding bill and/or a security deposit, the Company will make a good faith effort to provide the Customer with a reasonable deferred payment agreement. Either prior to or after the discontinuance of service for non-payment, a residential Customer may be required to pay a down payment of not more than 25% of the total outstanding bill due at the time of the agreement. Deferred payment agreements which extend more than two months must be in writing. The Company is not required to offer or enter into more than one deferred payment agreement in a 12-month period, but the Company may, in its sole discretion, elect to offer more than one such agreement in the same 12-month period. If the Customer defaults on any of the terms of the agreements, the Company may discontinue service after providing the Customer with a notice of discontinuance. (See NJAC 14:3-7.7)

A Customer's failure to receive a bill shall not relieve the Customer of any of the Customer's obligations hereunder.

Where a non-residential Customer requests a deferred payment agreement, the agreement shall be limited to a period of no more than three months, and the Customer may be required to make a partial payment at the time of entering into the deferred payment agreement. The amount of the partial payment shall be no more than one half of the amount past due and owing at that time. The existence of a deferred payment agreement does not relieve the Customer of applicable monthly late payment charges. (See Section 3.19)

3.09 Guarantee of Payment: Where the credit of an Applicant for Service is impaired or not established, or where the credit of a Customer has become impaired, a money deposit or other guarantee satisfactory to the Company may be required as security for the payment of bills for Service before the Company will commence or continue Service. If a residential Customer's Service has been terminated for non-payment of bills, the Company may not condition restoration of Service on payment of a deposit unless said deposit had been included as a charge on prior bills, or prior notice to the Customer had been given. (See NJAC 14:3-3.4)

Issued: ~~October 30, 2020~~
~~2020~~

Effective: ~~December 1,~~

Filed pursuant to Order of Board of Public Utilities

Docket No. _____ ~~ER20020146 and PUC 04343-2020N~~
dated ~~October 28, 2020~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART II

Original Sheet No. 12

Section 3 - Billings, Payments, Credit Deposits & Metering

3.10 Amount of Credit Deposit: The deposit from the Customer shall be not less than twice the estimated or actual bill for a single billing period at the applicable rate. In the case of a Customer taking Service for less than 30 days, a credit deposit may be required in an amount equal to the estimated bill for such temporary period. The Company will issue a receipt to each Customer making a deposit. (See NJAC 14:3-3.4)

3.11 Interest on Credit Deposit: All money deposits under Section 3.09 shall bear simple interest payable at the rate and in the manner specified under NJAC 14:3-3.5(d). Deposits shall cease to bear interest upon termination of Service.

3.12 Return of Credit Deposit: Upon termination of Service and payment in full of all unpaid bills for Service, the Company will return the deposit plus accrued interest, or will deduct from the deposit and interest all amounts due and return the difference, if any, to the depositor. The Company shall have a reasonable time in which to read meters and to ascertain that the obligations of the Customer have been fully performed before being required to return any deposit. The credit deposit is not a floating credit available to be used by the Customer for the payment of interim bills for service, but the Company may apply the deposit and any accrued interest against any unpaid bills and require the Customer, as a condition on continuing Service, to restore the deposit to an amount, determined in accordance with the principles set forth in Sections 3.09 and 3.10, sufficient to secure the payment of future bills. Residential ~~customer~~Customer accounts will be reviewed at least once every year and non-residential Customer accounts at least once every two years. Should such review indicate that the Customer has established satisfactory credit with the Company, the credit deposit plus accrued interest, if any, will be returned to the depositor. Such return of a credit deposit shall not serve to waive the Company's right to re-establish the credit deposit as required herein above. The Company may require surrender of the receipt issued when the deposit was made, or in lieu thereof, proof of identity before returning the deposit or any part thereof. (See NJAC 14:3-3.5)

3.13 Final Bill: A ~~customer~~Customer intending to discontinue Service shall give the Company reasonable notice thereof and arrange for the reading of the meter. Where the Customer is discontinuing all Service, the reading shall be regarded as a final reading and the Company will read the meter within forty-eight hours of receipt of such notice unless a holiday or a weekend intervenes or the Customer desires otherwise. If, because of conditions occasioned by the Customer, or by reason of compliance with the Customer's request, the final reading of the meter must be obtained outside of regular business hours, the Customer will be subject to the service charges specified in the applicable Service Classification within this Tariff.

Whether or not the Customer gives notice of discontinuance, the Customer shall be liable for Service delivered to the premises until the final reading of the meter can be obtained by the Company. Where the Customer is discontinuing all Service, the bill for Service rendered until the final meter reading, plus all other charges due and any applicable minimum charge for the unexpired term of a contract, is due and payable immediately upon presentation. Where the Service in question is unmetered, a final bill shall be rendered upon discontinuance of Service.

Issued: ~~October 30, 2020~~
1, 2020

Effective: ~~December~~

Filed pursuant to Order of Board of Public Utilities

Docket Nos. _____ ER20020146 and PUC-04343-2020N
dated ~~October 28, 2020~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART II

Original Sheet No. 13

Section 3 - Billings, Payments, Credit Deposits & Metering

3.14 Taxes on Contributions in Aid of Construction and Customer Advances or Deposits: Any contribution in aid of construction ("CIAC"), ~~customer~~Customer advance or deposit, or other like amount received from Customers which shall constitute taxable income as defined by the Internal Revenue Service may be increased to include a payment equal to the applicable current taxes incurred by the Company as a result of receiving such monies, less the net present value of future tax benefits related to the tax depreciation guideline-life applicable to the property constructed with such monies, which for transmission or distribution items shall be taken to be 20 years. The discount rate to be used for such present value calculation will be the Company's last allowed overall rate of return.

3.15 Unmetered Service: Where the Customer's equipment is of such a character and its operation is so conducted that the Customer's use of service at the Point of Delivery is substantially invariable over the period Service is supplied, thus permitting accurate determination of billing quantities by calculation based on the electrical characteristics of such equipment, the Company may omit the installation of metering equipment and, with the consent of the Customer, use the respective quantities, so determined, for billing purposes under the applicable Service Classification. The Customer shall not make any change whatever in the equipment or mode of operation thereof, Service to which is billed in the foregoing manner, without first obtaining the Company's consent in writing. If the Customer changes equipment or mode of operation, any Service to such changed equipment or operation shall be deemed unauthorized use and shall be subject to discontinuance as provided elsewhere in this Tariff.

3.16 Non-measurable Loads: Customers with equipment which creates unusual fluctuations, which cannot be measured by standard metering facilities, shall have the maximum 15-minute demand, monthly KWH, and reactive component calculated for such equipment, and added to any such measured quantities for the ~~customer~~Customer's remaining load for billing purposes under the applicable Service Classification.

3.17 Equal Payment Plan for Individual Residential Dwelling Units: The Company may, upon request by a residential Full Service Customer, determine a payment plan of twelve equal monthly payments for the Customer. Monthly payments required under this plan may be revised by the Company one time during the payment plan period as rate changes or special conditions warrant. If actual charges are more or less than the estimated amounts, billing adjustments necessary to provide for the payment of the actual charges due for Service rendered under this plan shall be made in the twelfth month of the plan, or in the event the Equal Payment Plan is terminated, on the next bill. The Company may terminate this plan at any time as to any Customer if any monthly bill rendered to such Customer under this plan is unpaid when the next monthly bill is rendered. (See NJAC 14:3-7.5)

3.18 Returned Payment Charge: A charge of \$15 will be assessed against a Customer's account when a check or an electronic payment or other form of funds transfer, which has been issued to the Company, is returned by the bank as uncollectible, or otherwise dishonored by the bank from which the funds were drawn.

Issued: ~~October 30, 2020~~
~~1, 2020~~

Effective: December

Filed pursuant to Order of Board of Public Utilities

Docket Nos. _____ ER20020146 and PUC-04343-2020N
dated October 28, 2020

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART II

Original Sheet No. 14

Section 3 - Billings, Payments, Credit Deposits & Metering

3.19 Monthly Late Payment Charge: Upon the non-receipt of payment for services provided by the Company or an Alternative Electric Supplier by a Customer receiving Service under Service Classifications GS, GST, GP, GT, SVL, MVL, ISL, LED and Rider CEP and receiving a bill for such service rendered by the Company, as opposed to a consolidated bill rendered by an Alternative Electric Supplier, except for government entities, a Late Payment Charge at the rate of 1.5% per monthly billing period shall be applied. This charge will be applied to all amounts previously billed, including any unpaid late payment charge amounts applied to previous bills, which are not received by the Company when the next regular bill is calculated. The amount of the Late Payment Charge to be added to the unpaid balance shall be determined by multiplying the unpaid balance by the monthly Late Payment Charge rate of 1.5%. (See NJAC 14:3-7.1)

3.20 Delinquent Charge: For Customers receiving Service under Service Classifications RS, RT, RGT, GS and GST, a field collection charge will be applied for each collection visit made by the Company to the Customer's premises, except Customers who qualify for protection under the standards set forth in the NJAC 14:3-3A.5 as detailed in the Stipulation of Final Settlement (Docket No. ER95120633).

3.21 Summary Billing: Upon a Customer's request and the Company's approval, a Customer with multiple ~~Full-Service~~ accounts may receive Summary Billing, in which the billing information for the multiple accounts is reported on a single statement, for the convenience of the Customer. Summary Billing shall not be permitted for any delinquent accounts, and shall be permitted only in those cases where meter reading dates and due dates of the multiple accounts allow for Summary Billing without adversely affecting the timely payment of bills and where summary billing does not have an adverse financial impact on the Company. The Company may, in its sole discretion, discontinue Summary Billing, or charge Customers an additional amount for Summary Billing to offset any actual or potential adverse financial impact on the Company. A single due date for accounts that are billed in summary shall be established by the Company and provided to the Customer. Summary Billing shall not commence unless and until the Customer agrees to the due date established for such Summary Billing.

3.22 Special Billing: The Company shall consider all requests from Customers to deviate from the Company's standard billing practices and procedures, including those described in this Tariff. The Company may, in its sole discretion, agree to provide special billing to a Customer, subject to, a payment by the Customer of all costs associated with the Company providing such special billing.

3.23 Metering: The Company shall maintain, install and operate meters and related equipment as necessary to measure and record the Customer's consumption and usage of all services provided under this Tariff. The Company may, in its sole discretion, install such meters and related equipment (including, but not limited to, telemetering equipment) it deems reasonable and appropriate to provide service to Customers under this Tariff. The Company may, in its sole and exclusive discretion, install such special metering as may be requested by a Customer, subject to the Customer paying all of the Company's material, labor, overheads and administrative and general expenses relating to such facilities.

The Company shall conduct inspections and tests of its meters in accordance with prudent electric practices and as otherwise prescribed by the BPU.

Issued: ~~October 30, 2020~~
1, 2020

Effective: December

Filed pursuant to Order of Board of Public Utilities

Docket No. _____ ~~ER20020146 and PUC 04343-2020N~~
dated ~~October 28, 2020~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART II

~~1st Rev. Sheet No. 15~~
~~Superseding~~ Original Sheet No. 15

Section 3 - Billings, Payments, Credit Deposits & Metering

3.23 Metering: (Continued)

If requested by the Customer, the Company may, in its sole discretion, elect to provide kilowatt-hour pulses and/or time pulses from the Company's metering equipment. All costs for providing the meter pulses shall be paid by the Customer. If a Customer's consumption of kilowatts and/or kilowatt-hours increases as a result of interruptions or deficiencies in the supply of pulses for any reason, the Company shall not be responsible or liable, for damages or otherwise, for resulting increases in the Customer's bill.

If requested by a Customer, the Company may, in its sole discretion, elect to provide metering to a service location other than what is presently installed or otherwise proposed to be installed by the Company at that location. All costs for special metering facilities provided by the Company, including, but not limited to, all material, labor, overheads and administrative and general expenses, shall be billed to and paid by the Customer.

3.24 Advanced Metering Opt-Out

Any Full Service Customer or Delivery Service Customer who declines to have an AMI meter installed when notified, requests the transmitter of an AMI meter be disabled or requests an AMI meter be removed for a digital non-AMI meter, will be classified as having opted-out of AMI metering and shall be subject to the following terms:

- 1.) Monthly Meter Reading – A monthly fee of \$15.00 shall apply to any ~~customer~~Customer who: refuses to allow the Company to install an AMI meter; requests that the transmitter of an AMI meter be disabled; or requests that an AMI meter be removed.
- 2.) Meter Replacements – Customers shall be charged a one-time fee of \$44.46 for the replacement of an AMI meter with a non-AMI meter. The replacement meter will be manually read. This fee will also apply to any ~~customer~~Customer who elects to participate in AMI metering after requesting the removal of such meter.
- 3.) Access to Premises – Customers who Opt-out of AMI metering must provide reasonable access for meter reading and meter maintenance that free of safety hazard to ~~customer~~Customers, the public or the utility personnel or facilities. If the ~~customer~~Customer fails to provide access for two months in a twelve-month period, then the ~~customer~~Customer will be required to: (a) relocate their metering equipment to an external location, at the ~~customer~~Customer's expense; or (b) permit the Company to reinstall an AMI meter or enable the AMI meter transmitter feature.

Customers who are taking service under a time differentiated rate, billed with time dependent rates or are involved in net metered generation will not have the option to opt out of having a smart meter.

Issued: ~~December 23, 2022~~
~~2023~~

Effective: ~~January 1,~~

Filed pursuant to Order of Board of Public Utilities

Docket No. _____ ~~EO20080545~~ dated ~~February 23, 2022~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART II

Original Sheet No. 16

Section 4 - Supply and Use of Service

4.01 Continuity of Service: The Company will use reasonable diligence to maintain a regular and uninterrupted provision of Service, but should the Service be interrupted, curtailed, suspended, or discontinued by the Company for any of the reasons set forth in Section 7 of these Standard Terms and Conditions, or should the Service be interrupted, curtailed, deficient, defective, or fail by reason of any natural disaster, accident, act of a third party, strike, legal process, governmental interference or by reason of compliance in good faith with any governmental order or directive, notwithstanding that such order or directive subsequently may be held to be invalid, or other causes whatsoever beyond its control, the Company shall not be liable for any loss or damage, direct or consequential, resulting from any such suspension, discontinuance, interruption, curtailment, deficiency, defect, or failure. The Company will not be responsible for any damage or injury arising from the presence or the use of Service provided to the Customer by the Company after it passes from the Company's facilities to the Point of Delivery, unless such damage or injury is caused by the sole negligence or willful misconduct of the Company. Any damage or injury arising from occurrences or circumstances beyond the Company's reasonable control, or from its conformance with standard electric industry system design or operation practices, shall be conclusively deemed not to result from the negligence of the Company. Due to the sensitive nature of computers and other electric and electronically controlled equipment, Customers, especially three-phase Customers, are advised to and should provide protection against such variations in power and voltage supply.

4.02 Temporary Service: Service for a temporary or short term period will be provided and billed under the applicable Service Classification when the Company's available installed facilities are of adequate capacity to render such Service, provided the Customer pays in advance the estimated net cost of installing and removing all facilities provided to furnish such Service. If the total period of temporary Service is less than one month, the total billing for such period shall not be less than the stated monthly minimum of the applicable Service Classification. At the option of the Company, bills for temporary Service may be prorated and rendered at periodic intervals of less than one month and are due and payable upon presentation. The Company's specifications for the Customer's installation are available from the Company upon request.

4.03 Transformation Facilities for Transmission Customers: Where, for the mutual convenience of the Company and Customer, the transformation equipment at a delivery point is utilized by both parties, the Company will provide such facility at a monthly charge of 1.5% of the prorated cost. The prorated cost shall be (1) the product of (a) the highest 15-minute demand (rounded to the next highest 100 KW) established by the Customer on such commonly-used transformation facility since Service was originally established, and (b) the Company's book cost of such commonly-used transformer substation less those items of equipment devoted solely to uses other than supplying the Customer, (2) divided by the maximum capability of the transformation equipment when operating under load conditions. In the event that the transformer bank's maximum capability is altered, either by changes in the transformers, the transformer cooling equipment, or in the characteristics of the Customer's load, item (2) above shall be redetermined to reflect the changed conditions.

Issued: ~~October 30, 2020~~
~~1, 2020~~

Effective: December

Filed pursuant to Order of Board of Public Utilities

Docket Nos. _____ ER20020146 and PUC-04343-2020N
dated October 28, 2020

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART II

Original Sheet No. 17

Section 4 - Supply and Use of Service

4.04 Emergency Curtailment of Service: The Company may curtail or discontinue the provision of Service to any Customer, upon reasonable notice if possible, in the event it becomes necessary to do so in case of emergencies or in compliance with an order or directive of Federal, State, or municipal authorities. The Company may interrupt Service to any Customer or Customers in an emergency threatening the integrity of its system or to aid in the restoration of Service if, in its sole judgment, such action will alleviate the emergency condition and enable it to continue or restore Service consistent with the public welfare. (Also see Sections 4.01 and 7.02) In the event of an actual or threatened restriction of fuel supplies available to its system or the systems to which it is directly or indirectly connected, the Company may curtail or interrupt Service or reduce voltage to any Customer or Customers if, in its sole judgment, such action will prevent or alleviate the emergency condition. (See NJAC 14:3-3A.1)

4.05 Special Company Facilities: At the Customer's request, or as required, subject to approval by the Company, the Company will furnish and install on its system, special, substitute, or additional facilities to meet the Customer's special or additional requirements or to protect the Company's system from disturbance of standard voltage regulation that otherwise would be caused by the operation of ~~customer~~Customer's equipment. When the Company furnishes facilities not normally supplied or when the estimated or actual cost of such special substitute or additional facilities exceeds the estimated cost of the standard facilities that normally would be supplied by the Company without special charge, either (a) the Customer shall pay in a manner to be agreed upon a facilities charge annually amounting to 18% of such additional cost, or (b) by mutual agreement the Customer may pay an amount equivalent to such additional cost, plus applicable taxes. However, alternative (a) shall not be available unless the facilities are such as are commonly and usually transferred from place to place for use in the Company's system or are reasonably capable of reuse. The Customer may also be subject to other monthly or special charges in order to meet their special needs.

4.06 Single Source of Energy Supply: No Customer may maintain or operate any source of electric energy on his premises or at his contract location in a manner whereby such source may become interconnected with the Company's facilities without the prior written approval of the Company. Such prior approval may be conditioned, among other things, on the installation and operation by the Customer at the Customer's cost and expense of such switches and/or protective devices as the Company may deem necessary to prevent injury to persons or damage to property of either the ~~customer~~Customer or the Company. Such approved interconnection may be maintained only at the appropriate rates and charges as provided in this Tariff.

4.07 Changes in Customer's Installation: The Customer, prior to making any material increase or decrease in Connected Load, demand, or other conditions of use of Service or change of purpose, arrangement, or characteristics of electrical equipment, shall notify the Company of such intention so that the Company may determine if any changes in its distribution facilities or in the Point of Delivery will be required in order that safe, adequate, and proper Service may be supplied to the Customer under the proposed changed conditions. Prior to starting any work, the Customer or his agent shall submit for the Company's approval sufficient copies as required of the plans of such proposed installations, together with a list of the principal apparatus to be used. The Company will advise the Customer if any feature of the proposed changed conditions would be incompatible with such Service. (Also see Section 5.06) Such proposed changes in the Customer's Service conditions shall not be made effective until they have been approved by the Company.

Issued: ~~October 30, 2020~~
2020

Effective: December 1,
2020

Filed pursuant to Order of Board of Public Utilities

Docket Nos. _____ ER20020146 and PUC 04343-2020N
dated October 28, 2020

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART II

Original Sheet No. 18

Section 4 - Supply and Use of Service

4.08 Customer's Liability to Company: Failure of the Customer to give prior notice of changes in conditions as described in Section 4.07 shall render the Customer responsible and liable for any personal injury and any property damage caused by the changed conditions, including damage to the Company's property and injury to its employees. In those cases where the Customer's bill is based on the connected load, failure to give notice of changes therein will not relieve the Customer from liability for payment of proper charges for Service based upon such changed conditions from the date such change first occurred, nor entitle the Customer to a refund or adjustment if the charges billed exceed the amount that would normally be applicable under the changed conditions.

4.09 Request for Relocation of, or Work on, Company Facilities: When the Company is requested to relocate or work on its facilities and such relocation or work is for the purpose of enabling the Customer to work on or maintain his electrical facilities or building, or perform work or construction safely in the vicinity of Company equipment, the Customer shall pay to the Company, in advance of any relocation or work by the Company, the estimated cost to be incurred by the Company in performing such relocation or work. For work of a routine nature frequently performed within the Company's service area, the Company may specify a flat fee based upon the average costs of performing such work. (Also see Sections 6.04, 6.06, and 6.08)

4.10 Liability for Supply or Use of Electric Service: The Company will not be responsible for the use, care, condition, quality or handling of the Service delivered to the Customer after same passes beyond the point at which the Company's service facilities connect to the Customer's wires and facilities. The Customer shall hold the Company harmless from any claims, suits or liability arising, accruing, or resulting from the supply to, or use of Service by, the Customer.

4.11 Relocation of Meters or Service Equipment: Where meter locations are changed from indoor to outdoor, the Company may permit feeding back from the new meter location to the original Service Entrance. When an existing Service Entrance is to be changed, the old Service shall remain active and properly metered until the old Service is disconnected and the new Service is reconnected. When it is impractical to comply with this requirement, the Company must be contacted and arrangements made to accomplish the changeover. Metered and unmetered conductors will not be permitted in the same conduit or raceway, except in special cases where Company approval has been obtained.

4.12 Liability for Acts of Alternative Electric Suppliers: The Company shall have no liability or responsibility whatsoever to the Customer for any agreement, act or omission of, or in any way related to, the Customer's Alternative Electric Supplier.

Issued: ~~October 30, 2020~~
~~1, 2020~~

Effective: ~~December~~

Filed pursuant to Order of Board of Public Utilities

Docket Nos. _____ ~~ER20020146 and PUC 04343-2020N~~
dated ~~October 28, 2020~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART II

Original Sheet No. 19

Section 5 - Customer's Installation

5.01 General Requirements: The Customer's installation must conform to the Company's specifications and all requirements of municipal and State authorities and regulations set forth in the National Electric Code in effect at the time of such installation. The Company will, however, install and maintain facilities on the Customer's premises at the Customer's cost when the Company determines such installation and maintenance to be necessary or more convenient for the delivery of Service and there is mutual agreement as to the installation and maintenance cost. Where for engineering or operating reasons it is necessary or desirable to install a substation, transformers, capacitors, control, protective or other equipment on the Customer's premises in order to supply the Service required by the Customer, the Customer shall provide a suitable place and housing for such facilities. The Company's specifications for the Customer's installation are available from the Company upon request.

5.02 Service Entrance: The Customer's Service Entrance facilities shall extend from the Point of Delivery specified by the Company to an approved entrance switch cabinet located on the Customer's premises. With the exception of metering equipment and related facilities furnished by the Company, all of the facilities necessary to conduct electricity from the Point of Delivery to the Customer's circuits shall be installed, owned, and maintained by the Customer. The Customer must provide and install an approved service head and assure all fittings used in the Service Entrance provide a water-tight connection. At least three feet of wire must be left for the connection to the Service Drop on all services. (Specifications for service installations will be furnished by the Company upon request.)

5.03 Inspection and Acceptance: The Company may refuse to connect with any Customer's installation or to make additions or alterations to the Company's Service Connection when such installation is not in accordance with the National Electrical Code, or with the Company's requirements, or where a certificate approving such installations has not been issued by an electrical inspection authority certified by the New Jersey Department of Community Affairs for the area in which the installation is located, or by a City or County Inspection Authority having exclusive authority to make electrical inspection in such area. (See NJAC 14:3-8.3(g) and (h))

5.04 Special Customer Facilities: The Customer shall furnish at his own expense any special facilities necessary to meet his particular requirements for Service at other than the standard conditions specified under the provisions of the applicable Service Classification. (Also see Section 5.05)

5.05 Regulation of Power Factor: The Company shall have the right to require the Customer to maintain a power factor in the range of 87% to 100% coincident with the Customer's maximum on-peak monthly demand and to provide, at its sole expense, any corrective equipment necessary in order to do so. The Company may inspect the Customer's installed equipment and/or place instruments on the premises of the Customer in order to determine compliance with this requirement, as deemed appropriate by the Company. The installation by the Company of corrective devices necessary for compliance with this provision, shall, as deemed appropriate by the Company, be billed to the Customer under the provisions of Section 4.05. The Company is under no obligation to serve, or to continue to serve, a Customer who does not maintain a power factor acceptable to the Company. (Also see Sections 5.01 and 5.04)

Issued: ~~October 30, 2020~~
2020

Effective: ~~December 1,~~

Filed pursuant to Order of Board of Public Utilities

Docket No. _____ ER20020146 and PUC-04343-2020N
dated ~~October 28, 2020~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART II

Original Sheet No. 20

Section 5 - Customer's Installation

5.06 Change in Point of Delivery: In the event that the Company shall be required by any governmental authority to relocate its distribution facilities or to place any portion of them underground, the Customer shall at its own expense make such changes in its Service Entrance and/or in its underground Service Connection as may be necessary in order to conform to the new Point of Delivery specified by the Company. Any change requested by the Customer in the location of the existing Point of Delivery, if approved by the Company, will be at the expense of the Customer.

5.07 Liability for Customer's Installation: The Company will not be liable for damages to or injuries sustained by the Customer or others, or by the equipment or property of Customer or others, by reason of the condition, character, or operation of the Customer's wiring or equipment, or the wiring or equipment of others.

5.08 Meter Sockets and Current Transformer Cabinets: Upon the Company's designation of a Point of Delivery at which its Service line will terminate, the Customer shall provide, at its sole cost and expense, a place suitable to the Company for the installation of metering and all other electric facilities needed for the provision of electric energy by the Company or an Alternative Electric Supplier. It shall be the Customer's responsibility to furnish, install, and maintain self-contained meter sockets and current transformer cabinets in accordance with Company specifications which are available upon request.

5.09 Restricted Off-Peak Water Heater Specifications: Service supplied under Service Classification RS - Residential Service, Special Provision (a), or Service Classification GS - General Service Secondary, Special Provision (d), must conform to the following requirements as well as any other applicable conditions of Service:

- (a) The minimum capacity of the water heater should not be less than 50 gallons.
- (b) Should the water heater have two non-inductive heating elements, each shall be controlled by its own thermostat and both shall be electrically interlocked to prevent simultaneous operation, with the upper heating element located to heat the top one-quarter of the tank volume and the lower element located to heat the entire tank.
- (c) The upper heating element may be wired to operate during the on-peak as well as off-peak periods, whereas the lower element, or single element (in a one-element water heater), may operate only during the off-peak periods.
- (d) The wattage of each heating element shall not be in excess of 30 watts per gallon of tank volume, rounded to the nearest 500 watts.
- (e) Service to water heaters will be supplied at single-phase 208 or 240 volts, depending on the voltage available. For the supply of equipment with one tank or a combination of tanks in excess of 250 gallons or in excess of 7500 watts, the Company must be consulted for installation specifications.

Issued: ~~October 30, 2020~~
~~1, 2020~~

Effective: ~~December~~

Filed pursuant to Order of Board of Public Utilities

Docket No. _____ ~~ER20020146 and PUC 04343-2020N~~
dated ~~October 28, 2020~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART II

Original Sheet No. 21

Section 5 - Customer's Installation

5.10 Restricted Controlled Water Heating Specifications: Service supplied under Service Classification RS - Residential Service, Special Provision (b), or under Service Classification GS - General Service Secondary, Special Provision (e), must conform to the following requirements as well as any other applicable conditions of Service:

- (a) The water heater shall have two non-inductive heating elements, each controlled by its own thermostat and electrically interlocked to prevent simultaneous operation.
- (b) The upper heating element shall be located to heat the top one-quarter of the tank volume and the lower element located to heat the entire tank.
- (c) The wattage of each element shall not be in excess of 35 watts per gallon of tank volume rounded to the nearest 500 watts for water heater of 40 gallons or more.
- (d) Thirty-gallon water heaters may contain either one or two heating elements, with an element size not to exceed 1500 watts.

Issued: ~~October 30, 2020~~
~~1, 2020~~

Effective: ~~December~~

Filed pursuant to Order of Board of Public Utilities

Docket Nos. _____ ~~ER20020146 and PUC 04343-2020N~~
dated ~~October 28, 2020~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART II

Original Sheet No. 22

Section 6 - Company's Equipment on Customer's Premises

6.01 Ownership, Maintenance and Removal: The Company shall furnish, install and maintain the meters, related equipment and facilities necessary for Service unless otherwise stated. All facilities and equipment supplied by the Company shall remain exclusively its property. The Company may remove such facilities and equipment from the premises of the Customer after termination of Service.

6.02 Customer's Responsibility: Under certain circumstances, it may be necessary for the Company to install equipment on the Customer's premises. This equipment may be placed in vaults, manholes, hand-holes, outdoor substations on concrete pads, etc. These Customer-owned facilities must be constructed in accordance with all applicable codes and to the Company's specifications. Prior to starting work, the Customer or his agent shall submit for the Company's approval plans of such proposed installations, together with a list of the principal apparatus to be used. The Customer shall be responsible for the protection and safe-keeping of the facilities and equipment of the Company while on the Customer's premises and shall not permit access thereto except by duly authorized governmental officials and representatives of the Company. The Customer should notify the Company immediately if any question arises as to the authority or credentials of any person claiming to be a governmental official or a Company representative. Any malfunction or defect in the Company's equipment observed by the Customer should be reported to the Company immediately. (See Section 6.04)

6.03 Access to Customer's Premises: The Company shall have the right to construct, operate, modify, replace and/or maintain any and all facilities it deems necessary to render Service to the Customer and adjoining ~~customer~~ Customer's upon, over, across and/or under lands owned or controlled by the Customer. The Company shall have the right of reasonable access to all property furnished by the Company, at all reasonable times for the purpose of inspection of any premises incident to the rendering of service, reading meters, or inspecting, testing, or repairing its facilities used in connection with providing the Service, or for the removal of its property. The Company shall have the right to enter upon the lands owned or occupied by the Customer for the purpose of moving, removing, replacing, altering, accessing, servicing or maintaining any structures, fixtures, equipment, instruments, meters or other property owned by the Company, above or beneath such lands, and shall have the right to trim, cut, move, clear or destroy any trees, shrubs, plants or other growth on such lands as necessary to keep or prevent same from endangering or interfering with the Company's structures, fixtures, equipment, instruments, meters or other property, or with the providing of safe, adequate and reliable Service. The Customer shall obtain, or cause to be obtained, all permits needed by the Company for access to the Company's facilities. Access to the Company's facilities shall not be given except to authorized employees of the Company or duly authorized governmental officials. During an alleged diversion of Service, it is the Company's responsibility to obtain access to the Company's equipment in accordance with NJAC 14:3-3.6 and 6.8. (See Section 7.03)

Issued: ~~October 30, 2020~~
~~December 1, 2020~~

Effective: _____

Filed pursuant to Order of Board of Public Utilities

Docket Nos. _____ ~~ER20020146 and PUC 04343-2020N~~
dated ~~October 28, 2020~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART II

Original Sheet No. 23

Section 6 - Company's Equipment on Customer's Premises

6.04 Tampering: In the event it is established that the Company's wires, meters, meter seals, switch boxes, or other equipment (including, but not limited to, revenue protection locks, meters and other devices) on the Customer's premises have been tampered with, the Customer shall be required to bear all of the costs incurred by the Company including, but not limited to, the following: (a) investigations, (b) inspections, (c) costs of prosecution including legal fees, and (d) installation of any protective equipment deemed necessary by the Company. Furthermore, where tampering with the Company's or Customer's facilities results in incorrect measurement of the Service, the Customer shall pay for such Service as the Company may estimate from available information to have been used on the premises but not registered by the Company's meter or meters. Tampering with the Company's facilities is punishable by fine and/or imprisonment under New Jersey law. (See NJAC 14:3-7.8)

6.05 Payment for Repairs or Loss: The Customer shall pay the Company for any damage to or any loss of Company's property located on the Customer's premises caused by the act or negligence of the Customer or his agents, servants, licensees or invitees or due to the Customer's failure to comply with the applicable provisions of this Tariff.

6.06 Service Disconnection and Meter Removal Authorized: A licensed electrician or an electrical contractor, upon notifying the Company, will be authorized to disconnect and permanently reconnect a single-phase secondary overhead service that is 200 amps or less. Disconnections or meter removals performed by persons other than authorized licensed electricians, authorized electrical contractors, or authorized Company personnel are prohibited and shall constitute tampering. (See Sections 6.07 and 6.08)

6.07 Reconnection of Service or Replacement of Meter: The Company shall have sole authority to reconnect a service or replace a meter. However, upon contacting the Company, a licensed electrician or electrical contractor may be authorized to reconnect a service or reinstall the meter upon completion of his work as provided in Section 6.06. (See Section 4.09)

6.08 Sealing of Meters and Devices: It is the practice of the Company to seal all meters. Service Entrance switches, wiring troughs, or cabinets connected ahead of meters or instrument transformers, will be sealed by the Company. When Service is introduced prior to the completion of the wiring, or where Service is discontinued, the Company or its designated agent may seal all Service equipment. No one except an authorized employee of the Company is permitted to remove a Company seal or padlock, except as provided in Section 6.06.

6.09 Power Disturbance Protection Service: The Company shall offer to provide the following to Customers which request power disturbance protection: (a) diagnostic services to identify the probable cause of electrical disturbance, (b) engineering analysis and design to develop a power conditioning solution, (c) electrical system modification and/or power conditioning equipment installation, and (d) maintenance of the power conditioning systems. Charges for such Service shall be not less than the actual cost to provide such Service. The Company shall not be liable for damage or injury arising from the improper use of power disturbance protection/conditioned power service, systems or equipment, or for any costs or damages attributable to injury or the loss of the Customer's business, production or facilities resulting from the failure of power disturbance protection/conditioned power service, systems or equipment.

Issued: ~~October 30, 2020~~
4, 2020

Effective: December

Filed pursuant to Order of Board of Public Utilities

Docket Nos. _____ ER20020146 and PUC 04343-2020N
dated October 28, 2020

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART II

Original Sheet No. 24

Section 7 - Suspension or Discontinuance of Service

7.01 Work on Company's Facilities: The Company may, upon reasonable notice when it can be reasonably given, suspend, curtail, or interrupt Service to a Customer for the purpose of making repairs, changes, or improvements to or in any of its facilities either on or off the Customer's premises.

7.02 Compliance with Governmental Orders: The Company may curtail, discontinue, or take appropriate action with respect to Service, either generally or as to a particular Customer, as may be required by compliance in good faith with any governmental order or directive, and shall not be subject to any liability, penalty, or payment, or be liable for direct or consequential damages by reason thereof, notwithstanding that such instruction, order or directive subsequently may be held to be invalid or in error. Verbal or written orders of police, fire, public health, or similar officers, acting in the performance of their duties, shall be deemed to come within the scope of this subsection. (See Sections 4.01 and 4.04)

7.03 Customer Acts or Omissions: The Company may, upon giving reasonable notice to the Customer when it can be reasonably given, suspend or discontinue Service and remove the Company's equipment from the Customer's premises for any of the following acts or omissions:

- (a) Non-payment of any valid bill due from the Customer or the Customer's resident spouse for Service furnished by the Company at any present or previous location. However, non-payment for business Service shall not be a reason for discontinuance of residential Service, except in cases of diversion of Service. (See Section 3.08)
- (b) Tampering with any of the Company's facilities. (See Section 6.04)
- (c) Fraudulent representation or application in relation to the use of Service. (See Section 1.03)
- (d) Moving from the premises, unless the Customer has requested the Company to continue Service at the Customer's expense. (See Section 2.06)
- (e) Resale, transfer, or delivering any part of the Service supplied by the Company to others without the Company's permission. (See Section 1.05)
- (f) Refusal or failure to make or increase an advance payment or credit deposit as provided for in this Tariff. (See Section 3.09)
- (g) Refusal or failure to contract for Service when reasonably required by the Company to do so. (See Section 2)
- (h) Connecting and operating equipment so as to produce disturbing effects on the Company's system or Service to other Customers. (See Section 1.06)
- (i) Refusal or failure to comply with any provisions of this Tariff.
- (j) Where, in the Company's opinion, the condition of the Customer's installation presents a hazard to life or property.
- (k) Refusal or failure to correct any faulty or hazardous condition of the Customer's installation.
- (l) Refusal of reasonable access to Customer's premises for necessary purposes in connection with rendering of Service, including meter installation, reading or testing, or the maintenance or removal of the Company's property.

Failure by the Company to exercise its rights shall not be deemed a waiver thereof. (See NJAC 14:3-3A.1)

Issued: ~~October 30, 2020~~
~~December 1, 2020~~

Effective: _____

Filed pursuant to Order of Board of Public Utilities

Docket Nos. _____ ~~ER20020146 and PUC-04343-2020N~~
dated ~~October 28, 2020~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART II

Original Sheet No. 25

Section 7 - Suspension or Discontinuance of Service

7.04 Reconnection of Service: When Service has been discontinued by reason of any act or omission or default of the Customer, the Company will not restore service to the Customer's premises until the Customer has made proper application therefor and has rectified the condition or conditions that caused the discontinuance. It is further required that the Customer shall have paid all amounts due as provided in this Tariff including the Service Charge of the applicable Service Classification to reimburse the Company in part for the cost of special handling of the account and of the special costs associated with the disconnection and reconnection of Service.

Issued: ~~October 30, 2020~~
2020

Effective: ~~December 1,~~

Filed pursuant to Order of Board of Public Utilities

Docket No. _____ ~~ER20020146 and PUC-04343-2020N~~
dated ~~October 28, 2020~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART II

Original Sheet No. 26

Section 8 - Service Connections

8.01 General: This Section governs situations in which the Company's distribution lines and facilities are of adequate capacity to serve the Customer's load and are located adjacent to the Customer's premises. In these situations, the connection between the Company's system and the Customer's installation shall be made by the Company and established in accordance with the provisions of this Section.

8.02 Overhead Service Connection: The Company will install, connect, and maintain at its own cost and expense not more than one Service Drop for each contract location. The Company shall not be required to install a Service Drop where its length would exceed the safe distance over which a single span of Service Drop conductors can be placed.

8.03 Underground Secondary Service Connection (other than a manhole duct system) to Serve an Individual Residential Customer/Applicant: (a) A residential Customer or Applicant electing an underground Service Connection instead of an overhead Service Connection can elect to install such connection at his/her own cost and expense in accordance with the Company's specifications for such construction. At the Customer's option, the Company will install and connect such underground Service Connection, upon the Customer making a non-refundable contribution, as described in (b) below. In either case, the Company will assume ownership and responsibility for maintenance, including replacement when appropriate, at the Company's expense, of the underground Service Connection upon connection to the Company's system (subject to receipt of requisite easements, rights of way or the like, at no cost to the Company). In addition, at the Customer's option, the Company will assume ownership and responsibility for maintenance, including replacement when appropriate, at the Company's expense, of all private residential underground Service Connections installed prior to the date of this tariff sheet (subject to receipt of requisite easements, rights of way or the like, at no cost to the Company). In connection with any Company work performed under this Section 8.03, whether on Company-owned or Customer-owned facilities, the Company must first be granted the right by the Customer to trim or remove vegetation and to remove structures or other obstructions that interfere with such work and the Company will not be responsible for the costs of repair, replacement or restoration thereof.

(b) The non-refundable contribution will be equal to the predetermined unit cost differential of furnishing such facilities underground instead of overhead. If the Customer provides the trench, the underground Service Connection charge will be credited accordingly.

Issued: ~~October 30, 2020~~
~~1, 2020~~

Effective: ~~December~~

Filed pursuant to Order of Board of Public Utilities

Docket No. ~~ER20020146 and PUC 04343-2020N~~
dated ~~October 28, 2020~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART II

Original Sheet No. 27

Section 8 - Service Connections

8.04 Underground Distribution Service Connection to Serve a Non-Residential Customer: Where a non-residential Customer or Applicant elects such underground Service Connection instead of an overhead Service Connection, or where an overhead or secondary network system is not available, the Customer or Applicant, or the Company at the Customer or Applicant's discretion, must install such connection at the Customer or Applicant's own cost and expense in accordance with the Company's specifications for such construction. The Service Connection will be made by the Company, and shall be owned and maintained, and when necessary, relocated in accordance with the Company's specifications, by Customer at the Customer's own cost and expense.

8.05 Underground Distribution Service Connection (other than a manhole duct system) in Residential Subdivision: Where distribution circuits have been extended underground pursuant to Tariff Part II, Section 10, the Service Connection shall be installed underground as part of the entire electrical system for the development upon payment of the applicable charges computed in accordance with Appendix A of these Standard Terms and Conditions.

8.06 Conventional Underground Service Connection (Secondary Network System): If a Customer's or Applicant's facility is located in a designated network system, one conventional underground Service Connection to each contract location will be provided by the Company without cost to the Customer which shall terminate at a point not more than 30 feet distant from the curb, measured at right angles to the curb, nearest the point of connection to the Customer's facilities, provided, however, that the Company will not supply a Service Connection in whole or in part under or within a building except that portion extending through the building wall. When the required length of Service Connection exceeds the foregoing, the Customer shall have the option of terminating his facilities at either (1) a splice box acceptable to the Company installed, owned, and maintained by the Customer at a point within the distance limit described above, or (2) at the discretion of the Company, in the nearest available splice box or manhole provided in and as part of the Company's normal underground distribution system. All connections between the Customer's and Company's facilities shall be made by the Company.

Issued: ~~October 30, 2020~~
~~4, 2020~~

Effective: December

Filed pursuant to Order of Board of Public Utilities

Docket No. _____ ~~ER20020146 and PUC 04343-2020N~~
dated ~~October 28, 2020~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART II

Original Sheet No. 28

Section 9 - General Interconnect Requirements for On-Site Generation

9.01 The following requirements and standards for connection of generating facilities located on Customer's premises to the Company system shall be met to assure the integrity and safe operation of the Company system with no deterioration to the quality and reliability of service to other Customers. The operation of the generation facility should be done in a competent manner, such that the Company system as a whole is protected.

9.02 All small power producers or cogenerators shall make application to the Company for approval to interconnect their facilities with the Company system.

9.03 The Company shall require the following as part of the application:

- (a) Plans and specifications of the proposed installation.
- (b) Single line diagram and details of the proposed protection schemes.
- (c) Instruction manuals for all protective components.
- (d) Component specification and internal wiring diagrams of protective components if not provided in instruction manuals.
- (e) Generator data required to analyze fault contributions and load current flows including, but not limited to, equivalent impedances and time constants.
- (f) All protective equipment's ratings if not provided in instruction manuals.
- (g) Evidence of insurance satisfactory to the Company.
- (h) An agreement to indemnify and hold harmless the Company from any and all liability or claim thereof for damage to property, including property of the Company and injury or death to persons resulting from or caused by the presence, operation, maintenance or removal of such installation.

9.04 The Company shall within 30 days from the receipt of all required data from the Applicant either approve or reject in writing the application for connection to the Company system. Rejection of an application shall state with specificity the reasons for such rejection. Connection to the Company system will be permitted only upon obtaining the formal approval of the Company. The Company may require the execution of a formal application form and/or interconnection agreement by the ~~customer~~Customer.

9.05 The installation of the generation facilities must be in compliance with the requirements of the National Electrical Code and all applicable local, State and federal codes or regulations. The installation shall be undertaken and completed in a workmanlike manner, and shall meet or exceed industry acceptance standards of good practice. The provisions of the National Electrical Safety Code and the standards of the Institute of Electrical and Electronics Engineers, National Electrical Manufacturers Association and the American National Standards Institute shall be observed to the extent that they are applicable. Prior to connection, the Company must be provided with evidence that electrical inspection by an authorized inspection agency indicates that the above items were completed in a manner satisfactory to the Company.

Issued: ~~October 30, 2020~~
~~1, 2020~~

Effective: December

Filed pursuant to Order of Board of Public Utilities

Docket Nos. _____ ER20020146 and PUC 04343-2020N
dated October 28, 2020

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART II

Original Sheet No. 29

Section 9 - General Interconnect Requirements for On-Site Generation

9.06 The generation facility shall have the following characteristics:

- (a) Interconnection voltage shall be compatible and consistent with the system to which the Company determines the generation facility is to be connected.
- (b) The generation facility shall produce 60 Hertz sinusoidal output compatible with the Company system to which the facility is to be connected.
- (c) The generation facility must provide and maintain automatic synchronization with the Company system to which it is to be connected.
- (d) The break point between the generation facilities producing single-phase or three-phase output shall be in accordance with existing Company motor specifications or as otherwise specified by the Company.
- (e) At no time shall the operation of the facility result in excessive harmonic distortion of the Company wave form. Total harmonic distortion greater than 5% shall be deemed excessive and shall result in disconnection of the facility from the Company system.
- (f) The installation of power factor correction ("PFC") capacitors at the facility may be required under conditions to be determined by the Company when necessary to assure the quality and reliability of service to other Customers. The cost of PFC capacitors shall be borne by the Customer.
- (g) The cost of supplying and installing 15-minute integrated generation output metering, and any other special facilities or devices occasioned by the generation facility which the Company may deem necessary on its system, such as telemetry and control equipment, shall be borne by the Customer.

9.07 The Customer shall provide automatic disconnecting devices with appropriate control devices which will isolate the facility from the Company system within a time period specified by the Company for, but not necessarily limited to, the following conditions:

- (a) A fault on the Customer's equipment.
- (b) A fault on the Company system.
- (c) A de-energized Company line to which the ~~customer~~Customer is connected.
- (d) An abnormal operating voltage or frequency.
- (e) Failure of automatic synchronization with the Company system.
- (f) Loss of a phase or improper phase sequence.
- (g) Total harmonic content in excess of 5%.
- (h) Abnormal power factor.

The devices shall be so designed and constructed to prevent reconnection of the facility to the Company system until the cause of disconnection is corrected.

9.08 The Company shall reserve the right to specify settings of all isolation devices which are part of the generation facility.

Issued: ~~October 30, 2020~~
~~1, 2020~~

Effective: December

Filed pursuant to Order of Board of Public Utilities

Docket Nos. _____ ER20020146 and PUC 04343-2020N
dated October 28, 2020

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART II

Original Sheet No. 30

Section 9 - General Interconnect Requirements for On-Site Generation

9.09 The Company shall require initial inspection and testing as well as subsequent inspection and testing of the facility's isolation and fault protection systems at the Customer's expense on an annual basis. Maintenance of these systems must be performed and documented by the ~~customer~~Customer at specified intervals to the satisfaction of the Company. The Company shall reserve the right to disconnect the ~~customer~~Customer and/or the generation equipment from the Company system for failure to comply with these inspections, testing and maintenance requirements.

9.10 The Customer is solely responsible for providing adequate protection for the equipment located on the Customer's side of the interconnection system. This protection shall include, but not be limited to, negative phase sequence voltage on three-phase systems.

9.11 The Customer shall provide a Company-controlled disconnecting device providing a visible break on the Company side of the interconnection system. The Company shall require that this device accept a Company-provided padlock. The Company may also require manual operation of the device when required. The Company shall require this device to be labeled "Cogeneration Disconnection Switch" and located outside the facility such that 24-hour access is possible.

9.12 The Customer shall agree to grant access to the Company's authorized representative during any reasonable hours to install, inspect and maintain the Company's metering equipment.

9.13 The Customer must satisfy, and shall be subject to, all terms and conditions of the Company's Tariff for Service.

9.14 No wind generator, tower structure or device shall be installed at a location where, in the event of failure, it can fall in such a manner as to contact, land upon, or interfere with any Company lines or equipment.

9.15 The Customer shall maintain or cause to be maintained the generator and its associated structures, wiring and devices in a safe and proper operating condition so that the installation continues to meet all the requirements contained herein.

9.16 When and if any controversy arises as to the interpretation and application of these requirements and standards, the matter may be referred to the BPU for determination.

9.17 The Company reserves the right to modify or replace the Customer's service meter to prevent reverse registration from the ~~customer~~Customer's generation facility. Customers desiring to sell power to the Company should refer to Rider QFS - Cogeneration and Small Power Production Service.

Issued: ~~October 30, 2020~~
~~1, 2020~~

Effective: ~~December~~

Filed pursuant to Order of Board of Public Utilities

Docket Nos. _____ ~~ER20020146 and PUC 04343-2020N~~
dated ~~October 28, 2020~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART II

Original Sheet No. 31

**Section 10 – Extension of Company Facilities
(NJAC 14:3-8)**

10.01 General Information: Where a line extension is necessary to provide Service to a Customer or Applicant or group of Customers, and where the request is for an extension of Company facilities to serve new customers, or where the request is for an expansion, upgrade, improvement, or other installation of plant and/or facilities by an Applicant, the procedures set forth in this Section 10 shall be utilized as a guide to determine the extent of any refundable deposit or non-refundable contribution, which may be required from the Customer or Applicant pursuant to NJAC 14:3-8. The Company shall not be precluded from entering into a mutually favorable agreement with the Customer or Applicant when it is deemed that a portion of the investment is for purposes of system improvement. This Section 10 does not apply to installation of special facilities or back-up systems which are not normally supplied by the Company. When such facilities or back-up systems are requested by the Customer, Section 4.05 shall be applicable.

For purposes of this Section 10, the following defined terms are exclusively for use in connection with this Section. Other definitions, as provided in Part I of the Company's Tariff for Service, may also be applicable to any Applicant under this Section and, where appropriate, should be used in conjunction with these terms.

The term "Applicant" means a person or an entity that requests Extension Service from the Company. An Applicant may or may not be the End User or Customer of the Company.

The term "Extension Service" refers to the construction or installation of electric distribution plant and/or facilities by the Company used to convey Service from existing or new plant and/or facilities (and includes the new plant and/or facilities themselves) to a structure or property for which the Applicant has requested Service in response to (i) an application for Extension Service from an Applicant to serve new customer(s) and/or (ii) an application for Extension Service requesting expansion, upgrade, improvement, or other installation of plant and/or facilities to serve existing customer(s). The Extension Service begins at existing plant and/or facilities and ends at the point of connection to or with the Service Connection, and includes the meter.

The term "Extension Cost" refers to the cost of construction and installation of the Extension Service based on the Company's "standard least cost design" criteria, using the Company's unitized or actual cost for materials and labor (both internal and external) employed in the design, construction, and/or installation of the Extension Service, including, but not limited to, Service Connection (subject to Section 8), metering-related costs, and including overheads directly attributable to the work, and the loading factors, such as those for mapping and design. Extension Costs may be apportioned based upon load depending on factors such as the Applicant's needs as compared to the Company's need to enhance or improve reliability, or the needs of other Applicant(s) who may be using the same facilities.

The term "refundable deposit" pertains to the non-interest bearing monies, which must be increased in accordance with Part II, Section 3.14 to provide for the associated income tax liability, that the Applicant must advance prior to the start of construction. The entire refundable deposit amount is subject to refund as set forth herein. Any portion of the refundable deposit remaining after the tenth year of service, as provided in this Section 10, is no longer subject to refund, and becomes the property of the Company. In no event shall more than the original refundable deposit be refunded.

Issued: ~~October 30, 2020~~
~~December 1, 2020~~

Effective:

Filed pursuant to Order of Board of Public Utilities

Docket Nos. _____ ~~ER20020146 and PUC~~
~~04343-2020N~~ dated ~~October 28, 2020~~

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART II

Original Sheet No. 32

**Section 10 – Extension of Company Facilities
(NJAC 14:3-8)**

10.01 General Information: (Continued)

A “non-refundable contribution,” which the Applicant must pay in full prior to construction, becomes the property of the Company and is not subject to refund. All non-refundable contributions must be increased in accordance with Part II, Section 3.14 to provide for the associated income tax liability.

The term "distribution revenues" utilized in this Section 10, as defined by the BPU, shall mean the total revenue, plus related sales and use tax, collected by a regulated entity from a Customer, minus basic generation service charges, plus sales and use tax on the basic generation service charges, and, unless included with basic generation service charges, transmission charges derived from Federal Energy Regulatory Commission (FERC) approved transmission charges, plus sales and use tax on the transmission charges, assessed in accordance with the Company's Tariff for Service. This definition refers to the total amount of Delivery Service charges (which include Sales and Use Tax) from Customer customer(s), as provided in the applicable rate schedule in Part III of the Company's Tariff for Service.

The term "underground distribution" refers to buried distribution conductors with associated above-grade equipment.

The term "conventional underground" refers to a secondary network installed in a complete manhole and duct system with all equipment below grade level and is generally located in central sections of the more urban communities.

The term “standard least cost design” refers to the Company's design criteria for an overhead extension of its facilities, which is based upon then-existing Company specifications as contained in the Company's Construction Standards, Material Specifications, and Distribution Engineering Practices. These standards are developed in compliance with the current edition of the National Electrical Safety Code in order to provide reliable electric service in a cost-effective manner.

The term “alternate design” refers to an Applicant's request for Extension Service in a particular manner that exceeds the Company's “standard least cost design” criteria, including, but not limited to, underground requirements and the removal of existing facilities. An example of an “alternate design” requested by an Applicant would be the installation of a pad-mounted transformer adjacent to a parking lot behind a building, rather than at the front corner closest to the Company's existing distribution circuit. The difference in cost between the “alternate design” and the “standard least cost design” shall, in all cases, be paid in full by the Applicant as a non-refundable contribution.

Issued: ~~October 30, 2020~~
1, 2020

Effective: December

Filed pursuant to Order of Board of Public Utilities

Docket No. _____ ~~ER20020146 and PUC 04343-2020N~~
dated ~~October 28, 2020~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART II

Original Sheet No. 33

**Section 10 – Extension of Company Facilities
(NJAC 14:3-8)**

10.02 Rights-of-Way: The Company shall not be required to extend or relocate its facilities for the purpose of rendering Extension Service to Applicants until rights-of-way or easements satisfactory to the Company have been obtained from government agencies and property owners to permit the installation, operation, and maintenance of the Company's lines and facilities. In connection with granting to, or obtaining for, the Company, without charge, such rights-of-way or easements as necessary for the Company's lines and facilities to be placed upon, over, across, or under property as necessary to provide the Extension Service, Applicants requiring Extension Service shall perform all initial vegetation clearance and trimming. The Company shall also be granted the right to trim or remove vegetation and to remove structures or other obstructions that might subsequently interfere with such lines and facilities, the right of access and entry without notice for Company agents and equipment necessary in the exercise of privileges under the grant, and the right to use and extend the Company's lines and facilities, and install additional lines and facilities, as deemed necessary by the Company in order to provide Service to other Customers. Any right-of-way or permit fees, either initial or recurring, or charges in connection with rights-of-way for providing Extension Service to an Applicant, shall be paid for by the Applicant.

10.03 Extension Service to the Boundary of a Subdivision (Residential and Non-Residential): Such an extension shall normally be provided overhead on public right-of-way and/or private property based upon the Company's standard least cost design criteria, but shall not be provided underground on public right-of-way unless required of, or approved by, the Company.

If the Applicant requests Extension Service that exceeds the Company's standard least cost design criteria, and the Company approves the request, the Applicant shall be required to make a non-refundable contribution equal to the additional cost of the alternate design.

The Company may require a refundable deposit of the Extension Cost, prior to construction, to be refunded as provided in Sections 10.04 or 10.05, as applicable.

Issued: ~~October 30, 2020~~
~~December 1, 2020~~

Effective: _____

Filed pursuant to Order of Board of Public Utilities

Docket Nos. _____ ~~ER20020146 and PUC~~
~~04343-2020N dated October 28, 2020~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART II

Original Sheet No. 34

**Section 10 – Extension of Company Facilities
(NJAC 14:3-8)**

10.04 Extension Service within a Residential Subdivision: Such an extension shall not be provided overhead. It shall be provided underground based upon the Company's underground design criteria, on public right-of-way and/or private property. This Section is applicable only for new, predominantly residential areas where all the applicable provisions of the Standard Terms and Conditions of this Tariff and any applicable provisions of the New Jersey Administrative Code (NJAC) are complied with.

The Applicant shall make a non-refundable contribution for the construction cost differences between the overhead and the underground design in accordance with Appendix A of Part II of this Tariff.

If the Applicant has not obtained sale contracts for at least 20% of the total units, the Company may require a refundable deposit equal to the Extension Cost using the total unitized cost for the equivalent overhead construction.

Any refundable deposit received from the Applicant will be refunded as follows: One year after the first connection of a completed premise occupied by a bona fide owner or a responsible tenant who has entered into a contract with the Company for Service, the Company will refund a sum equal to ten times total actual distribution revenues from all such bona fide owner(s) or responsible tenant(s) during such contract year, up to (but not in excess of) the refundable deposit amount. Refunds in subsequent years, for up to nine additional years after the first year, will be equal to ten times the positive difference after subtracting: 1) the highest total actual distribution revenues that was used for calculating the refund in any previous year, from 2) the total actual distribution revenues from all such bona fide owners or responsible tenants during each such subsequent year, up to (but not in excess of) the remaining refundable deposit amount.

10.05 Extension Service to Serve Non-Residential Customers (including within Non-Residential Subdivisions), Multi-unit Residential Apartment Buildings, and Three-Phase Individual Residential Customers: Such an extension will be provided overhead based upon the Company's standard least cost design criteria, but may be provided underground as an alternate design, but shall not be provided underground on public right-of-way, unless required of, or approved by, the Company. When Extension Service is provided underground pursuant to this Section 10.05, the Applicant, or the Company at the Applicant's discretion (and at the Applicant's own cost and expense consistent with Section 10.01), shall provide all trenching and backfill in accordance with the Company's specifications.

If the Applicant requests Extension Service that exceeds the Company's standard least cost design criteria, and the Company approves the request, the Applicant shall be required to make a non-refundable contribution equal to the additional cost of the alternate design.

The Company may require a refundable deposit equal to the Extension Cost. The refundable deposit under this Section 10.05 shall be eligible for refund, up to (but not in excess of) the refundable deposit amount, as follows: At the end of the first year, the Company will refund from the refundable deposit an amount equal to ten times the total actual distribution revenues billed during that period. At the end of each subsequent year, for an additional nine years, a refund will be equal to ten times the positive difference after subtracting: 1) the highest total actual distribution revenues that was used for calculating the refund in any previous year, from 2) the total actual distribution revenues billed during each such subsequent year, up to (but not in excess of) the remaining refundable deposit amount.

Issued: ~~October 30, 2020~~
~~1, 2020~~

Effective: December

Filed pursuant to Order of Board of Public Utilities

Docket Nos. _____ ER20020146 and PUC 04343-2020N
dated October 28, 2020

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART II

Original Sheet No. 35

**Section 10 – Extension of Company Facilities
(NJAC 14:3-8)**

10.06 Extension Service to Serve a Single-Phase, Individual Residential Customer: Such an extension shall be provided overhead based upon the Company's standard least cost design criteria, and may be provided underground as an alternate design, but shall not be provided underground on a public right-of-way. When Extension Service is provided underground pursuant to this Section 10.06, the Applicant shall be required to provide all trenching and backfill in accordance with the Company's specifications.

The difference in cost between the alternate design and the Company's standard least cost design shall be paid in full by the Applicant as a non-refundable contribution.

When provided overhead on a public right-of-way, the Extension Service will be provided without charge or deposit requirement. When provided overhead on private property, the Extension Service will be provided without charge when the Extension Cost, based on the distance measured from the property line to the dwelling location, does not exceed ten times the estimated annual distribution revenues. A refundable deposit may be required from the Applicant for any Extension Cost in excess of ten times the estimated annual distribution revenues.

The refundable deposit under this Section 10.06 shall be eligible for refund, up to (but not in excess of) the refundable deposit amount, as follows: At the end of the first year, the Company will refund from the refundable deposit an amount equal to ten times the total actual distribution revenues billed during that period, less the estimated annual distribution revenues (used as the basis for the initial refundable deposit calculation). At the end of each subsequent year, for an additional nine years, a refund will be equal to ten times the positive difference after subtracting: 1) the highest total actual distribution revenues used for calculating the refund in any previous year, from 2) the total actual distribution revenues billed during each subsequent year, up to (but not in excess of) the remaining refundable deposit amount.

10.07 Extension Service within Conventional Underground Area: Such an extension for 600 volt systems necessary on public right-of-way shall be installed without charge or deposit requirement. Such extensions shall not be provided on private property or for other than 600 volt systems.

10.08 Extension Service Initiation: The Company shall not commence construction of the Extension Service until (a) it has received and accepted an application for service; (b) the Applicant has completely executed appropriate contracts for Service, including, but not limited to, Extension Service as set forth in this Section 10; (c) the Applicant has paid any and all associated Extension Costs or other charges, whether by way of a refundable deposit or a nonrefundable contribution as applicable; and (d) the Applicant requesting the Extension Service has furnished to the Company satisfactory rights-of-way over, across, through, in and/or on property that are acceptable to the Company and necessary for the construction, maintenance and operation of the Extension Service.

10.09 Grading Requirements: The Applicant shall perform or arrange and pay for all Company-directed rough grading in accordance with the Company's specifications for underground lines and facilities as said specifications shall be modified by the Company from time to time. The Company's specifications are available from the Company upon request.

10.10 Exceptions: No deviations from the Company's standard construction practices shall be permitted without the Company's approval. Any Company-approved deviations from said construction practices shall be at the Applicant's sole expense.

Filed pursuant to Order of Board of Public Utilities

Docket No. _____ ~~ER20020146 and PUC 04343-2020N~~
dated ~~October 28, 2020~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART II

Original Sheet No. 36

Section 11 – Third Party Supplier Standards

11.01 Tariff Governs: The Company's BPU-approved Third Party Supplier Agreement and Customer Account Services Master Service Agreement will be governed by reference to this Tariff for Service.

11.02 Uniform Agreement: The Company shall offer the same BPU-approved Third Party Supplier Agreement and Customer Account Services Master Service Agreement to all licensed entities that seek to serve as Alternative Electric Suppliers in the Company's service area by providing electric generation service to Customers located therein.

11.03 Procedure for Agreement Modification: Modifications of the Supplier Fees and Charges contained in the Company's Third Party Supplier Agreement shall be made in accordance with applicable BPU Orders, including the BPU Order dated August 17, 1999 (Docket No. EO97070460). Other modifications to the Company's Third Party Supplier Agreement must be approved by the BPU in accordance with the standards set forth in the aforementioned Order, as follows, or as otherwise directed by the BPU.

The Company shall file a written request for BPU approval of intended modifications (the "Request") with the Board. The date of filing shall be referenced herein as the "Filing Date." A copy of the filing shall simultaneously be provided, by regular mail, facsimile, hand delivery, or electronic means, to the Division of the Ratepayer Advocate, Public Service Electric and Gas, Conectiv, Rockland Electric, and to all BPU-licensed Alternative Electric Suppliers (using a list of addresses for the Alternative Electric Suppliers that shall be maintained by the BPU and made available to the Company). The mode(s) of transmission shall be selected to effectuate actual delivery of the copies within 48 hours of filing with the Board.

Should the Ratepayer Advocate or any BPU-licensed Alternative Electric Supplier wish to contest the Request, the contesting entity must file its reasons for contesting the Request, in writing, with the BPU and simultaneously serve copies thereof upon the Company and the Ratepayer Advocate. This must be done within 17 days of the Filing Date. Service upon the Company shall be made by way of the Company representative who filed the Request.

Within 45 days of the Filing Date, the BPU may issue a Suspension Order stating that the Request requires further study. Such determination would put the Request on hold, pending future action by the Board.

If the BPU does not take action on the Request within 45 days of the Filing Date, the Company may implement the intended modifications, although the BPU retains the authority to make a determination on the Request in the future.

Issued: ~~October 30, 2020~~
~~1, 2020~~

Effective: ~~December~~

Filed pursuant to Order of Board of Public Utilities

Docket Nos. _____ ~~ER20020146 and PUC-04343-2020N~~
dated ~~October 28, 2020~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART II

Original Sheet No. 37

Section 12 – Net Metering Installations

[Please Note the use of lower case “customer” or “customers” tracks the form of usage in the applicable Board regulations, and is included within the meaning of the term Customer as defined in this Tariff.]

12.01 General: For the purpose of this Section of the Tariff for Service a Customer-generator is an electricity customer such as an industrial, commercial or residential customer that generates electricity using Class 1 renewable resources as defined in NJAC 14:8-1.2 on the customer’s side of the meter. Net metering, as defined in Section 12.02 below, provides for the billing or crediting, as applicable, of energy usage by measuring the difference between the amount of electricity delivered by the Company to a Customer-generator, as defined in Section 12.02 below, in a given Billing Month and the electricity delivered by a Customer-generator into the Company distribution system. The Company reserves the right to select and supply the type of meter(s) that will enable the net metering of electricity as described above.

The Customer generator shall be responsible for all interconnection costs as defined in NJAC 14:8-5.7 et seq., which shall be in addition to any other charges applicable to meet service requirements. For customers eligible for Net Metering the term usage as applied in Section 2.05 shall mean net usage as determined by Net Metering. It is the Customer-generator’s responsibility to know all of the rules associated with the provision of net metering service.

12.02 Limitations and Qualifications for Net Metering: “Net metering” means a system of metering and billing for electricity in which the Company 1) credits a customer-generator at the full retail rate for each kilowatt-hour produced by a Class 1 renewable energy system installed on the customer-generator’s side of the electric revenue meter, up to the total amount of electricity used by that customer-generator during an annualized period determined under NJAC 14:8-4.3 and 2) compensates the customer-generator at the end of the annualized period determined under NJAC 14:8-4.3 for any remaining credits, at a rate equal to the avoided cost of wholesale power. To qualify for Net Metering, a Customer-generator must generate Class 1 renewable energy as defined in NJAC 14:8-1.2. The Company will offer net metering to any customer that generates Class 1 renewable electricity on the customer’s side of the meter provided that the generating capacity of the Customer-generator’s facility does not exceed the amount of electricity supplied by the Company over an Annualized period (as defined in NJAC 14:8-4.3).

12.03 Limitations and Qualifications for Aggregated Net Metering (N.J.S.A. 48:3-87e(4)) and (N.J.A.C 14:8-7): To qualify for Aggregated Net Metering a customer must be: a state entity, school district, county, county agency, county authority, municipality, municipal agency, or municipal authority that has multiple facilities with metered accounts to be known collectively as the “Aggregated Meters.” The Aggregated Meters must be: located within the Company’s territory; served under the same rate schedule; all served by either Basic Generation Service or by the same Third Party Supplier; and located within the customer’s territorial jurisdiction or, for a State entity, located within 5 miles of one another. One of the Aggregated Meters must operate a Class 1 solar electric power generation system using a net metered account as defined in Section 12.02, Limitations and Qualifications for Net Metering, except for the annualized electric generation capability limitation. The Qualified Customer-Generator must be located on property owned by the customer. The size of the Qualified Customer-Generator for Aggregated Net Metering is defined in Section 12.03.a, Customer-Generator Sizing Qualifications for Aggregated Net Metering.

- a) **Customer-Generator Sizing Qualifications for Aggregated Net Metering:** The annualized electric generation capability of the customer’s solar generating system, located at the net metered location cannot exceed the amount of electricity supplied by the electric power supplier or basic generation service provider to all of the Aggregated Meters over an annualized period. The Aggregated Meters used to determine the maximum annualized electric generation capability of the customer’s solar generating system may not be used to determine the maximum annualized electric generation capability of other aggregated net metered facilities nor become a Qualified Customer-Generator as defined in Section 12.02, Limitations and Qualifications for Net Metering.

Issued: ~~October 30, 2020~~
2020

Effective: ~~December 1,~~

Filed pursuant to Order of Board of Public Utilities

Docket No. ~~ER20020146 and PUC 04343-2020N~~ dated ~~October 28, 2020~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART II

Original Sheet No. 38

Section 12 – Net Metering Installations

12.03 Limitations and Qualifications for Aggregated Net Metering (N.J.S.A. 48:3-87e(4)) and (N.J.A.C 14:8-7): (Continued)

- b) **Billing for Aggregated Net Metering:** The Qualified Customer-Generator will be billed as defined in Section 12.0607, Net Metering Billing. However, Section 12.06, Net Metering Billing will not apply to the other Aggregated Meters and those meters will continue to be billed at the full retail rate pursuant to the applicable rate schedules.

- c) **Incremental Costs Associated with Aggregated Net Metering:** All incremental costs incurred by the Company resulting from the implementation of Aggregated Net Metering shall be recovered from Aggregated Net Metering customers.

12.04 Limitations and Qualifications for Remote Net Metering (BPU Docket No. QO18070697, Order dated September 17, 2018):

The Clean Energy Act, P.L. 2018, Chapter 17, Section 6 required the BPU to establish an application and approval process to facilitate Remote Net Metering in which a public entity certified to act as a host customer with a solar electric energy project may allocate credits to other public entities within the same electric public utility service territory. To qualify for Remote Net Metering a customer must be a public entity, which is a State entity, school district, county, county agency, county authority, municipality, municipal agency, municipal authority or public university that has completed the BPU-approved application process and received BPU approval for certification as a participant eligible to receive Remote Net Metering credits. A host customer is a public entity that proposes to host a solar electric generation facility on its property. The entities designated to receive credits are considered to be receiving customers that are public entities located in the same electric distribution company (“EDC”) territory as the host customer. Both the host customer and the receiving customer must be a customer of record of JCP&L, and there may be no more than 10 receiving customer accounts per host.

Eligible public entities must follow the established application and approval process to certify public entities to act as a host customer for Remote Net Metering, requiring submittal of the BPU-approved form of “Public Entity Certification Agreement” used by the host customers and receiving customers which shall be fully executed and provided to the Company, reviewed by the Staff of the BPU and approved by the BPU prior to the application of any Remote Net Metering credits. The Public Entity Certification Agreement is available on the New Jersey Clean Energy Program website as well as the Company’s website in the section dedicated to information regarding net metering and interconnection processes. The standard form “Public Entity Certification Agreement” must be fully executed by the host customer and each receiving customer, be accompanied by the BPU-approved standard form of Interconnection Application (Part 1) as used for all net metered projects and be delivered to both BPU Staff and the Company. The Company and BPU Staff will review the Public Entity Certification Agreement for administrative completeness. Within 10 days, the Company will provide its input to BPU Staff, whereupon BPU Staff will issue a notice of its findings to the contact person listed on the form. Following the issuance of a notice of administrative completeness, the Company will have 20 business days to review the application for eligibility and feasibility, including the proposed system size and all account information and make a recommendation to BPU Staff to approve or deny. In the case of a recommendation of denial, the Company will provide to BPU Staff a description of the deficiencies and potential means to correct the deficiencies. BPU Staff will present the fully executed “Public Entity Certification Agreement” and Part 1 of the Interconnection application to the BPU with a recommendation for approval or denial.

Issued: ~~October 30, 2020~~
2020

Effective: December 1,

Filed pursuant to Order of Board of Public Utilities

Docket Nos. _____ ER20020146 and PUC 04343-2020N
dated October 28, 2020

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART II

Original Sheet No. 39

Section 12 – Net Metering Installations

Host Customer Solar Electric Generator Sizing for Remote Net Metering: The size of a host customer's solar electric generation facility shall be limited to the installed capacity that can produce electricity on an annual basis in an amount not to exceed the total average usage of the host customer's electric accounts with the Company. The host customer is not required to use more than one account for purposes of sizing the solar electric generation facility. However, the solar facility must be located on property containing at least one Company electric meter for the host customer. The host customer is required to identify which account(s) to use to calculate the total average usage for the previous 12 months of consumption in kWhs. The total quantity of annual, historic consumed kWh will be divided by (i) the number of accounts, if more than one account is used, and (ii) 1,200 annual kWh per kilowatt ("kWdc") to arrive at the maximum capacity for the solar electric generation facility in kW.

Billing and Credits for Remote Net Metering: No more than 10 receiving accounts may be party to a Public Entity Certification Agreement and not less than 10% of the solar electric generating facility output may be allocated to an individual receiving account. The terms and conditions of the Public Entity Certification Agreement, including all designated receiving accounts and their associated percentage of output allocations, shall be fixed throughout the annualized period with the exception of a once per annum opportunity to reallocate upon BPU Staff's approval of a revision to a Public Entity Certification Agreement, which is re-executed with all parties' approval, including the Company. The host customer shall agree to the installation of a revenue grade production meter at its expense as specified by the Company, to record the solar generation at the host site. On a monthly basis, the Company shall use the metered kWh data produced by the solar electric generation facility on the host customer property to calculate the credits due to receiving customers. The monthly output will be allocated to receiving customers according to the percentage allotments indicated on the Public Entity Certification Agreement. The value of a Remote Net Metering credit will reflect a rough approximation of the generation, transmission and distribution value of a kWh produced by the solar electric generation facility. Each credited kWh for a receiving customer shall offset the variable kWh charges of a receiving customer(s) except for the SBC charge. No fixed, demand (\$/kW), customer or SBC charges shall be offset by a remote net metering credit. On a monthly basis, the Company will credit an apportioned amount of kWh output from the solar facility in the form of kWh to be deducted from the kWh consumed by the receiving customers according to the percentage allotments indicated on the Public Entity Certification Agreement. The apportioned amount of solar electricity generated in kWh, the gross amount of electricity consumed and the net amount of kWh after credit allocation will be identified on the monthly electric bills of the designated receiving customer account. The receiving customers will be charged the SBC amounts attributable to the apportioned credit kWh. The application of an annualized period as currently used in the net metering rules at N.J.A.C. 14:8-4.2 shall apply to remote net metering. Any excess generation for an individual receiving customer account after a monthly credit allocation shall be carried over to the next month within the annualized period. If an individual receiving customer account holds credits at the end of an annualized period, the account shall be trued up consistent with current net metering practice, with excess kWh compensated at the average annual LMP in the Company's transmission zone.

Remote Net Metering customers shall be responsible for all interconnection costs as described in Section 12.01

Issued: ~~October 30, 2020~~
~~December 1, 2020~~

Effective:

Filed pursuant to Order of Board of Public Utilities

Docket Nos. _____ ER20020146 and PUC 04343-2020N
dated October 28, 2020

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART II

Original Sheet No. 40

Section 12 – Net Metering Installations

12.05 Installation Standards: A Customer-generator shall comply with the requirements of the Company which are set forth in detail in the Application/Agreement Parts 1 and 2 for Level 1 Projects or the Interconnection Application and Agreement for Level 2 or Level 3 Projects both of which are approved by the New Jersey Office of Clean Energy and available at www.firstenergycorp.com. In addition, the Customer-generator shall be responsible for meeting all applicable safety and power quality standards as set forth below.

The Customer-generator's facility shall comply with all applicable safety and power quality standards specified by the National Electrical Code, Institute of Electrical and Electronics Engineers, and accredited testing institutions, such as Underwriters Laboratories. The Customer-generator's facility should be constructed and installed in accordance with the State of New Jersey Uniform Construction Code requirements for electrical installations, UL 1741 and the IEEE Standard 1547. Net Metering systems served by network distribution systems, shall comply with standards established by the Company and approved by the BPU in addition to the aforementioned applicable safety and power quality standards and all other requirements in NJAC 14:8-5.2 et seq

12.06 Initiation of Service: Prior to interconnecting with the Company's distribution system the Customer-generator is required to provide the Company with an Interconnection Application/Agreement Parts 1 and 2 for Level 1 projects or an Interconnection Application and Agreement for Level 2 or Level 3 Projects and must also pay all appropriate charges as detailed in these applications. Additionally, the Company may, at its option, inspect the interconnection prior to the initiation of Net Metering service.

Initiation of service will become effective on the Customer-generator's first regularly scheduled meter reading date that is at least twenty (20) days after the Customer-generator elects to take service under or to be billed under or in accordance with this provision, by executing an Interconnection Application, but in no case prior to the installation of the necessary meter(s), and shall terminate at a regularly scheduled meter reading date that is at least twenty (20) days following the receipt by the Company of Customer-generator's notification of termination or from the date that the Company determines that the customer-generator is no longer eligible for net metering service pursuant to NJAC 14:8-4.1 et seq.

12.07 Net Metering Billing: In any Billing Month during an Annualized period, where the amount of electricity delivered by the Customer-generator plus any kilowatt-hour credits held over from the previous Billing Month or Billing Months exceeds the electricity supplied by the Customer-generator's electric supplier or basic generation service provider, as applicable, the excess kilowatt-hours shall be credited to the Customer-generator in the next Billing Month during the Annualized period. At the end of the Annualized period, the Customer-generator will be compensated for any remaining credits by the Customer-generator's electric supplier or basic generation service provider, as applicable, at the avoided cost of wholesale power (as defined at NJAC 14:8-4.2).

A Customer-generator shall have a one-time opportunity to select a Billing Month as the start of the Customer-generator's Annualized period. This selection will become effective on the first regularly scheduled meter reading date that is at least twenty (20) days after the Customer-generator notifies the Company of the Customer-generator's selection under the one-time opportunity provided in NJAC 14:8-4.3 (f) – (j).

In the event that a Customer-generator changes suppliers, the electric power supplier or basic generation service provider with whom service is terminating shall treat the end of the service period as if it were the end of the Annualized period and shall compensate the Customer-generator for any remaining credits at the avoided cost of wholesale power.

12.08 Program Availability: The Company may be authorized by the BPU to cease offering net metering whenever the total rated generating capacity owned and operated by Customer-generators on a Statewide basis equals 5.8 percent of total annual kilowatt-hour sales in the State.

Issued: ~~October 30, 2020~~
2020

Effective: ~~December 1,~~

Filed pursuant to Order of Board of Public Utilities

Docket Nos. _____ ER20020146 and PUC 04343-2020N
dated ~~October 28, 2020~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART II

Original Sheet No. 41

Section 13 – Community Solar Energy Pilot Program

[Please Note the use of lower case “customer” or “customers” tracks the form of usage in the applicable Board regulations, and is included within the meaning of the term Customer as defined in this Tariff.]

13.01 General:

The Community Solar Energy Pilot Program is open to customers of all rate classes who subscribe to community solar projects that are approved by the BPU. Community solar projects and customer subscribers to those approved projects must meet the following minimum requirements, and the full requirements defined in N.J.A.C. 14:8-9.1, *et seq.*, in accordance with N.J.S.A. 48:3-87.11. The program provides for the participation of customers of the Company in all rate classes as subscribers to BPU-approved community solar projects that are located within the service territory of the Company, but may be remotely located from the subscriber's electric service address, and receive a credit on their utility bills in accordance with their participation share. Existing solar projects may not apply to requalify as a Community Solar Energy Pilot Program project. The Pilot Program shall run for a period of no more than 36 months, divided into Program Year 1 (PY1), Program Year 2 (PY2), and Program Year 3 (PY3). PY1 shall begin February 19, 2019, and last until December 31, 2019. Subsequent program years shall begin on January 1 and last for the full calendar year. For each of the three program years, BPU staff shall initiate an annual application process. The annual capacity limit in the Company's service territory each year shall be calculated by the BPU by multiplying the Company's percentage of in-State retail electric sales by the total statewide capacity approved for that year. In PY1, this represented approximately 20.625 MW based upon the Company's 27.5% share of the 75 MW available statewide capacity. Any unallocated capacity at the end of a program year may be reallocated to subsequent program years. At least 40 percent of the annual capacity limit shall be allocated to low and moderate income community (LMI) solar projects. The application and criteria for selection of community solar projects is managed by the BPU. Only projects that are selected by the BPU will be eligible to participate in the Pilot Program. The capacity limit for individual community solar pilot projects is set at a maximum of five MWs per project, measured as the sum of the nameplate capacity in DC rating of all PV panels comprising the community solar facility. The minimum number of participating subscribers for each community solar project shall be set at 10 subscribers and the maximum number of participating subscribers for each community solar project shall be set at 250 subscribers per one MW installed capacity (prorated to project capacity). Each community solar project must be equipped with at least one utility grade meter to facilitate the recording of solar generation underlying the bill credit process.

13.02 Selected Definitions (N.J.A.C. 14:8-9.2):

"Community solar pilot project," "community solar project," or "project" refers to a community solar project approved by the BPU for participation in the Pilot Program, including, but not limited to, the community solar facility, project participants, and subscribers.

"Community solar subscriber organization" or "subscriber organization" means the entity, duly registered with the BPU that works to acquire original subscribers for the community solar project and/or acquires replacement subscribers over the lifetime of the community solar project and/or manages subscriptions for a community solar project. The community solar subscriber organization may or may not be, in whole, in part, or not at all, organized by the community solar developer, community solar owner, or community solar operator.

"Community solar subscriber" or "subscriber" refers to any person or entity who participates in a community solar project by means of the purchase or payment for a portion of the capacity and/or energy produced by a community solar facility. One electric meter denotes one subscriber.

"Community solar subscription" or "subscription" refers to an agreement to participate in a community solar project, by which the subscriber receives a bill credit for a portion of the community solar capacity and/or energy produced by a community solar facility. A subscription may be measured as capacity in kW and/or energy in kWh, ownership of a panel or panels in a community solar facility, ownership of a share of a community solar project, or a fixed and/or variable monthly payment to the project operator.

Filed pursuant to Order of Board of Public Utilities

Docket No. _____ ~~ER20020146 and PUC 04343-2020N~~
dated ~~October 28, 2020~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART II

Original Sheet No. 42

Section 13 – Community Solar Energy Pilot Program
--

13.03 Subscription Requirements:

Community solar pilot project subscriptions shall not exceed 100 percent of the subscriber's historic annual usage, calculated over the past 12 months, available at the time of the application. In cases where a 12-month history is not available, the community solar subscriber organization shall estimate, in a commercially reasonable manner, a subscriber's load based on available history. No single subscriber shall subscribe to more than 40 percent of a community solar project's total annual net energy. Subscriptions are portable, provided that the subscriber remains within the original Company service territory as the community solar pilot project to which they are subscribed. Appropriate notice of the change in residence and/or location must be provided to the Company, no later than 30 days after the effective date of the change in residence and/or location. In cases of relocation, subscribers are entitled to one revision per move to their subscription size to account for a change in average consumption. Subscriptions may be sold or transferred back to the project owner or community solar subscriber organization by subscribers as specified in their subscription agreements. Subscribers may not sell or transfer a subscription to another party other than the project owner or community solar subscriber organization. A subscriber may not participate in more than one community solar project. It is the responsibility of the subscriber organization to verify that their subscribers are not already subscribed to another community solar project. The Company shall establish, in coordination with BPU staff, a standardized process by which community solar subscriber organizations can submit on a monthly basis the list of subscribers for a community solar project, and their respective participation shares. The Company shall apply the community solar bill credit to subscribers' utility bills in proportion to each subscriber's participation share, in conformance with the bill credit calculation method described below.

[Additional details regarding JCP&L's subscription process may be found on the Company's website at www.firstenergycorp.com/supplierservices/nj/nj-solar-program.html](http://www.firstenergycorp.com/supplierservices/nj/nj-solar-program.html)

13.04 Community Solar Bill Credits

Participating subscriber customers will receive a dollar-based bill credit for their subscribed percentage of the monthly kilowatt-hour output of the community solar project in proportion to the subscriber's share of the community solar project as indicated on the most recent list received from the subscriber organization. The monthly dollar credit on the subscriber's bill will be the equivalent of their subscription percentage of the community solar project monthly kilowatt-hour generation amount applied to all kilowatt-hour charges on the subscriber's bill, excluding all fixed and non-by-passable charges and SUT. The non-bypassable charges are the fixed monthly customer charge, all kW demand charges (if applicable), the SBC charge, the NGC charge and the ZEC charge. The value of the bill credit shall be set at the weighted class average retail rate for their respective service classification. The bill credit for CIEP eligible customers will be set at the average hourly energy price. Customers served by a third-party supplier will have their credit based upon the BGS rate. The subscriber's bill credit will be used to offset the subscriber's total bill up to the amount of actual metered consumption. The calculation of the value of the bill credit shall remain as described above and shall remain in effect for the life of the project, defined as no more than 20 years from the date of commercial operation of the project or the period until the project is decommissioned, whichever comes first, in addition to any modifications subsequently ordered by the BPU. The community solar bill credit will be specifically identified as the community solar bill credit in a separate line on the subscribers' utility bills.

Issued: ~~October 30, 2020~~
1, 2020

Effective: December

Filed pursuant to Order of Board of Public Utilities

Docket Nos. _____ ER20020146 and PUC-04343-2020N
dated October 28, 2020

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART II

Original Sheet No. 43

Section 13 – Community Solar Energy Pilot Program

13.04 Community Solar Bill Credits (Continued)

An annualized period shall be established for each subscriber. The annualized period shall begin on the day a subscriber first earns a community solar bill credit based on the delivery of energy, and continues for a period of 12 months, until the subscription ends, or until the subscriber's Company account is closed, whichever occurs earlier. The Company may sync up the monthly billing period of subscribers and projects, by modifying, with due notice given, the monthly billing period for subscribers upon their first month of participation in the community solar project. Excess credits above the level of the metered monthly consumption shall carry over from monthly billing period to monthly billing period, with the balance of credits accumulating until the earlier of either the end of the annualized period, the closure of the subscriber's Company account, or the end of the subscriber's community solar subscription. At the end of the annualized period and/or when a subscriber's Company account is closed and/or at the end of the subscriber's community solar subscription, any excess net bill credits greater than the sum of all appropriate billable charges shall be compensated at the Company's average LMP of the JCP&L transmission zone. The excess compensation must be returned to the subscriber by bill credit, wire transfer, or check. If a subscriber receives net excess credits for each of the three previous consecutive years, the subscriber organization must resize the subscriber's subscription size to ensure it does not exceed 100 percent of historic annual usage, calculated over the past 12 months, available at the time of the reassessment.

Any generation delivered to the grid that has not been allocated to a subscriber may be "banked" by the project operator in a dedicated project Company account for an annualized period of up to 12 months. The banked credits may be distributed by the project operator to any new or existing subscriber during that 12-month period, in conformance with subscription requirements set forth in N.J.A.C. 14:8-9.6. At the end of the up to 12-month period, any remaining generation credits shall be compensated at the Company's average LMP of the JCP&L transmission zone. Subscribers must have an active electric account within the Company's service territory of the community solar project to which they are subscribed. Upon Company request, if required by the Company, subscribers must agree to a remote read smart meter upon EDC request, purchased and installed at EDC cost.

The Company will utilize a standardized process for sharing subscriber information between subscriber organizations and the Company by which subscriber organizations can submit the lists of subscribers. Subscriber organizations shall send to the Company a list of subscribers to the project with all appropriate subscriber information, no later than 60 days prior to the first monthly billing period for the community solar project. Additionally, subscriber organizations shall send an updated list to the Company once per month.

Issued: ~~October 30, 2020~~
~~2020~~

Effective: ~~December 1,~~

Filed pursuant to Order of Board of Public Utilities

Docket Nos. _____ ~~ER20020146 and PUC-04343-2020N~~
dated ~~October 28, 2020~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 13-14 ELECTRIC - PART II

Original Sheet No. 44

**Appendix A - Unit Costs of Underground Construction
Single Family Developments**

Appendix A - Residential Electric Underground Extensions

The Applicant shall pay the Company the amount determined from the following table:

A. Base Charges

	<u>Average Front Footage Per Lot</u>			
	<u><= 125 Ft</u>	<u>126-225 Ft</u>	<u>226-325 Ft</u>	<u>>= 326Ft</u>
1. Single Family				
Nonrefundable charge per building lot				
• With Applicant providing all trenching and road crossing conduits	\$ 364,581.00		\$ 428,723.00	\$
	495,864.00	\$ 881,605.00		
Refundable deposit based on equivalent overhead construction	\$ 828,914.00		\$1, 656,828.00	
	\$2, 484,742.00	\$4, 440,570.00		
2. Lots requiring 1Φ primary extension				
Without primary enclosure	\$ 1,532,001.847.38			
With primary enclosure	\$ 4,236,445,260.30			
3. Duplex-family buildings, mobile homes, multiple occupancy buildings, three-phase high capacity extensions, lots requiring primary extensions thereon, excess transformer capacity above 8.5 KVA, etc.				Charge to be based on differential cost according to unit costs specified in Exhibits I through III

B. Additional Charges

1. Street Lights - SVL	
16 foot fiberglass pole with standard colonial post top luminaire	\$ 365,492.00
16 foot fiberglass pole with ornate colonial post top luminaire	\$1, 026,199.00
30 foot fiberglass pole with cobra head luminaire on 6 foot bracket	\$1, 426,268.00
12 foot 9 inch ornate fiberglass pole with ornate colonial post top luminaire	\$2, 567,666.00
12 foot 9 inch ornate fiberglass pole with acorn style post top luminaire	\$3, 234,098.00
- LED	
16 foot Fiberglass pole with colonial post top luminaire.....	\$ 577,678.00
30 foot fiberglass pole with Cobra Head.....	\$1, 464,247.00
12 foot 9 inch ornate fiberglass pole with acorn style post top luminaire.....	\$2, 418,145.00
2. Multi-Phase Construction	\$ 1,281.11 per added phase per foot
3. Pavement cutting and restoration, rock removal, blasting, difficult digging, and special backfill	At actual low bid cost with option of Applicant to contract for as limited by NJAC

Note: All charges are subject to taxes as provided in Section 3.14.

Issued: ~~October 30, 2020~~
~~December 1, 2020~~

Effective: _____

Filed pursuant to Order of Board of Public Utilities

Docket No. _____ ~~ER20020146 and PUC 04343-2020N~~
dated ~~October 28, 2020~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART II

Original Sheet No. 45

**Appendix A - Exhibit I - Unit Costs of Underground Construction
Single-Phase 15 kV**

<u>Item</u>	<u>Unit</u>	<u>Total Cost</u>
1. Primary cable 1/0 aluminum	per foot	\$ <u>3,864.04</u>
2. Secondary cable 3/0 aluminum	per foot	<u>2,483.29</u>
350 MCM aluminum	per foot	<u>5,025.63</u>
500 MCM aluminum	per foot	<u>8,097.17</u>
750 MCM aluminum	per foot	<u>11,0410.33</u>
3. Service - 200 amp and below 50 feet complete	per foot each	<u>2,483.29</u> <u>614.14596.84</u>
4. Primary termination - branch	each	<u>1,372.501,642.24</u>
5. Primary junction enclosure - branch	each	<u>2,703.803,412.92</u>
6. Secondary enclosure	each	<u>646.611,134.53</u>
7. Conduit - 3 inch PVC	per foot	<u>3,948.09</u>
Conduit - 4 inch PVC	per foot	<u>4,758.53</u>
8. Street light cable - # 12 cu. duplex	per foot	<u>2,933.02</u>
9. Transformers - including fiberglass pad		
25 kVa – single-phase	each	<u>2,616.273,291.68</u>
50 kVa – single-phase	each	<u>2,921.403,688.43</u>
75 kVa – single-phase	each	<u>3,305.994,865.17</u>
100 kVa – single-phase	each	<u>3,680.904,395.02</u>
167 kVa – single-phase	each	<u>4,386.085,552.27</u>
25 kVa – single-phase Dual Voltage	each	<u>3,035.233,169.99</u>
50 kVa – single-phase Dual Voltage	each	<u>3,299.853,397.96</u>
75 kVa – single-phase Dual Voltage	each	<u>4,093.625,437.36</u>
10. Street light poles		
16 foot post top fiberglass pole	each	<u>576.58678.17</u>
30 foot fiberglass pole	each	<u>1,163.741,246.67</u>
12 foot 9 inch ornate fiberglass pole	each	<u>2,117.952,144.67</u>
11. Street light luminaire – cobra head SVL	each	<u>539.26567.88</u>
12. Post top luminaire – SVL		
50, 70, 100 & 150 watt colonial style	each	<u>365.76360.15</u>
70 & 100 watt ornate colonial style	each	<u>1,026.421,067.86</u>
70 & 100 watt ornate acorn style	each	<u>1,693.361,499.75</u>
13. Primary splice – # 2 aluminum	each	<u>188.84223.97</u>

Note: All charges are subject to taxes as provided in Section 3.14.

Issued: ~~October 30, 2020~~
~~1, 2020~~

Effective: ~~December~~

Filed pursuant to Order of Board of Public Utilities

Docket No. _____ ~~ER20020146 and PUC 04343-2020N~~
dated ~~October 28, 2020~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART II

Original Sheet No. 46

**Appendix A - Exhibit II - Unit Costs of Underground Construction
Three-Phase 15 kV**

<u>Item</u>	<u>Unit</u>	<u>Total Cost</u>
1. Primary cable – three-phase main feeder	per foot	\$ 24.93 <u>22.24</u>
2. Secondary cable - 4-wire 350 MCM aluminum	per foot	8.60 <u>9.53</u>
3. Service cable - 4-wire 350 MCM aluminum	per foot	8.92 <u>10.75</u>
4. Primary termination - main		
# 2 aluminum three-phase	each	3,365.544 <u>226.12</u>
1000 MCM aluminum three-phase	each	4,961.195 <u>682.50</u>
5. Primary junction - main	each	4,660.045 <u>339.66</u>
6. Primary switch - main		
PMH-9	each	34,679.043 <u>1,712.74</u>
PMH-10	each	30,136.802 <u>7,685.16</u>
PMH-11	each	31,658.442 <u>8,702.93</u>
PMH-12	each	38,639.323 <u>4,269.87</u>
7. Conduit - 5 inch PVC	per foot	5.98 <u>13.75</u>
- 6 inch PVC	per foot	7.40 <u>12.82</u>
8. Transformers - including concrete pad		
75 kVa three-phase	each	6,297.087 <u>872.26</u>
150 kVa three-phase	each	6,980.849 <u>297.18</u>
300 kVa three-phase	each	8,835.181 <u>5,199.18</u>
500 kVa three-phase	each	10,988.051 <u>4,704.84</u>
9. Primary splice – 15 kV three-phase cable	each	433.754 <u>32.37</u>

Note: All charges are subject to taxes as provided in Section 3.14.

Issued: ~~October 30, 2020~~
~~1, 2020~~

Effective: ~~December~~

Filed pursuant to Order of Board of Public Utilities

Docket Nos. _____ ~~ER20020146 and PUC 04343-2020N~~
dated ~~October 28, 2020~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART II

Original Sheet No. 47

**Appendix A - Exhibit III - Unit Costs of Overhead Construction
Single and Three-Phase 15 kV**

<u>Item</u>	<u>Unit</u>	<u>Total Cost</u>
1. Pole line (including 40 foot poles, anchors & guys)	per foot	\$ 6,566.94 *
2. Primary wire		
Single-phase – branch	per foot	2,582.93
Three-phase – main	per foot	12,0813.92
3. Primary wire - neutral	per foot	2,422.74
4. Secondary cable		
Three-wire	per foot	5,165.48
Four-wire	per foot	8,457.77
5. Service		
Single-phase	each	244.60 264.70
Single-phase - 200 amp and below	per foot	2,492.72
Three-phase – up to 200 amp	per foot	4,023.93
Three-phase – over 200 amp	per foot	6,675.62
6. Transformers		
25 kVa – single-phase	each	1,453.17 1,776.44
50 kVa – single-phase	each	1,763.05 2,269.32
75 kVa – single-phase	each	2,273.13 2,860.31
100 kVa – single-phase	each	2,635.99 3,312.11
167 kVa – single-phase	each	3,073.14 3,327.65
3- 25 kVa – three-phase	each	3,818.97 4,913.29
3- 50 kVa – three-phase	each	4,748.61 6,391.93
3- 75 kVa – three-phase	each	6,404.91 8,421.13
3-100 kVa – three-phase	each	7,481.49 9,776.53
3-167 kVa – three-phase	each	8,792.94 9,823.15
7. Street light luminaire – cobra head SVL	each	577.38 546.61

Pole line cost to be used = \$~~6,566.94~~ / 2 = \$~~3,283.47~~

Note: All charges are subject to taxes as provided in Section 3.14.

Issued: ~~October 30, 2020~~
~~1, 2020~~

Effective: ~~December~~

Filed pursuant to Order of Board of Public Utilities

Docket Nos. _____ ~~ER20020146 and PUC 04343-2020N~~
dated ~~October 28, 2020~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART II

Original Sheet No. 48

**Appendix A - Exhibit III - Unit Costs of Overhead Construction
Single and Three-Phase 15 kV**

<u>Item</u>	<u>Unit</u>	<u>Total Cost</u>
8. Street light luminaire – LED – Contributions		
Monthly Contribution Fixture charge of \$2.65		
30 W Cobra Head	each	\$ 358.38
50 W Cobra Head	each	354.88
90 W Cobra Head	each	403.55
130 W Cobra Head	each	492.97
260 W Cobra Head	each	694.22
50 W Acorn	each	1,295.80
90 W Acorn	each	1,243.30
50 W Colonial	each	619.38
90 W Colonial	each	793.88
Monthly Contribution Fixture charge of \$4.24		
30 W Cobra Head	each	209.20
50 W Cobra Head	each	205.70
90 W Cobra Head	each	254.37
130 W Cobra Head	each	343.79
260 W Cobra Head	each	545.04
50 W Acorn	each	1,146.62
90 W Acorn	each	1,094.12
50 W Colonial	each	470.20
90 W Colonial	each	644.70

Note: All charges are subject to taxes as provided in Section 3.14.

Issued: ~~October 30, 2020~~
2020

Effective: ~~December 1,~~

Filed pursuant to Order of Board of Public Utilities
Docket Nos. _____ ER20020146 and PUC 04343-2020N
dated ~~October 28, 2020~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU NO. ~~13-14~~ ELECTRIC

ORIGINAL TITLE SHEET

TARIFF for SERVICE

Part III

Service Classifications and Riders

Issued: ~~October 30, 2020~~

Effective: ~~December 1, 2020~~

Filed pursuant to Order of Board of Public Utilities

Docket Nos. _____ ~~ER20020146 and PUC 04343-2020N~~ dated
~~October 28, 2020~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART III
Sheet No. 1

~~8th Rev. Sheet No. 1~~
~~Superseding 7th Rev. Original~~

**PART III
SERVICE CLASSIFICATIONS AND RIDERS
TABLE OF CONTENTS**

	<u>Sheet No.</u>	<u>Revision No.</u>
Table of Contents		
Service Classification RS – Residential Service	3	
	4	Sixth Original
	5	Second Original Original
Service Classification RT – Residential Time-of-Day Service	6	Original Eighth
	7	Original
Service Classification RGT – Residential Geothermal & Heat Pump Service	8	Original Sixth
	9	Original Second
Service Classification GS – General Service Secondary	10	Original Sixth
	11	
	12	Original Third
	13	
	14	Original Original Original
Service Classification GST – General Service Secondary Time-of-Day	15	Original Sixth
	16	
	17	Second Original
	18	Original Original
Service Classification GP – General Service Primary	19	Original Eighth
	20	
	21	Original Original
Service Classification GT – General Service Transmission	22	Original Sixth
	23	
	24	Original Second
	25	Original First
		Original
Service Classification OL – Outdoor Lighting Service	26	Original Seventh
	27	Original Second
Service Classification SVL – Sodium Vapor Street Lighting Service	28	Original Seventh
	29	
	30	Original First
		Original Second
Service Classification MVL – Mercury Vapor Street Lighting (Restricted)	31	Original Seventh
	32	
	33	Original First
		Original Second

Service Classification ISL – Incandescent Street Lighting (Restricted)	34	Original <u>Seventh</u>
	35	
	36	Original <u>First</u>
		Original <u>Second</u>
Service Classification LED – LED Street Lighting Service	37	Original <u>First</u>
	38	
	39	Original <u>Seventh</u>
	40	
		Original
		Original

Issued: ~~April 21, 2023~~

Effective: ~~May 1, 2023~~

Filed pursuant to Order of Board of Public Utilities

Docket No. _____ ~~ER23010053~~ dated ~~April 12, 2023~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART III

~~49th Rev. Sheet No. 2~~
~~Superseding 48th Rev. Original~~ Sheet No. 2

PART III
SERVICE CLASSIFICATIONS AND RIDERS
TABLE OF CONTENTS

	Sheet No.	Revision No.
Rider BGS-RSCP – Basic Generation Service – Residential Small	41	Third <u>Original</u>
Commercial Pricing (formerly Rider BGS-FP)	42	Twenty-Fourth <u>Orig</u>
Rider BGS-CIEP – Basic Generation Service – Commercial Industrial Energy	43	Original <u>Third</u>
Pricing	44	Original <u>Twenty-F</u>
Rider CIEP – Standby Fee (formerly Rider DSSAC)	45	Original <u>Third</u>
Rider NGC – Non-utility Generation Charge	46	Original <u>Second</u>
	47	
	48	Original <u>First</u>
	49	
		Original <u>Second</u>
		Original <u>Original</u>
Rider SBC – Societal Benefits Charge	50	Original <u>Sixth</u>
Rider DSF – Demand Side Factor	51	Original <u>First</u>
Rider NDC – Nuclear Decommissioning Costs	52	Original <u>First</u>
Rider RAC – Remediation Adjustment Clause	53	Original <u>Second</u>
Rider UNC – Uncollectible Accounts Charge	54	Original <u>First</u>
Rider USF – Universal Service Fund Costs Recovery	55	Original <u>Third</u>
Rider QFS – Cogeneration and Small Power Production Service	56	Original
	57	Original
Rider STB – Standby Service	58	Original
	59	Original <u>First</u>
Rider CEP – Consumer Electronics Protection Service (Restricted)	60	Original
	61	Original
Rider CBT – Corporation Business Tax	62	Original
Rider SUT – Sales and Use Tax	63	Original

Rider RRC – RGGI Recovery Charge	64	Original ^{Fifth}
	64a ⁶⁵	Original ^{Third}
Rider ZEC – Zero Emission Certificate Recovery Charge	65 ⁶⁶	Original ^{Third}
Rider TAA – Tax Act Adjustment	66 ⁶⁷	Original ^{First}
Rider RP – JCP&L Reliability Plus Charge	67 ⁶⁸	Original ^{First}
Rider LRAM – JCP&L Lost Revenue Adjustment Mechanism Charge	68 ⁶⁹	Original
Rider EV – Electric Vehicle Charger Rider	69 ⁷⁰	Amended -Original
	69a ⁷¹	Original
	72 ⁰	Original
	73 ⁴	Original

Issued: ~~December 28, 2023~~

Effective: ~~January 1, 2024~~

Filed pursuant to Order of Board of Public Utilities
Docket No. ~~ER23020060~~ dated ~~December 20, 2023~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART III
Sheet No. 3

~~6th Rev. Sheet No. 3~~
Superseding 5th Rev. Original

**Service Classification RS
Residential Service**

APPLICABLE TO USE OF SERVICE FOR: Service Classification RS is available for: (a) Individual Residential Structures; (b) separately metered residences in Multiple Residential Structures; (c) incidental use for non-residential purposes when included along with the residence; and/or (d) Auxiliary Residential Purposes whether metered separately from the residence or not.

This Service Classification is optional for ~~customer~~Customers which elect to be billed hereunder rather than under Service Classification RT. (Also see Part II, Section 2.03)

CHARACTER OF SERVICE: Single-phase service, with limited applications of three-phase service, at secondary voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):
All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing)** (formerly Rider BGS-FP)
- 2) **Transmission Charge: \$0.009812** per KWH for all KWH including Water Heating

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

- 1) **Customer Charge: \$ ~~3-254.27~~** per month
Supplemental Customer Charge: \$ ~~4-702.23~~ per month Off-Peak/Controlled Water Heating

2) **Distribution Charge:**

June through September:

~~\$0.0179270.020182~~ per KWH for the first 600 KWH (except Water Heating)
~~\$0.0708920.079810~~ per KWH for all KWH over 600 KWH (except Water Heating)

October through May:

~~\$0.0293670.033061~~ per KWH for all KWH (except Water Heating)

Water Heating Service:

~~\$0.0196000.022066~~ per KWH for all KWH for Off-Peak Water Heating
~~\$0.0258160.029064~~ per KWH for all KWH for Controlled Water Heating

Issued: ~~April 21, 2023~~

Effective: ~~May 1, 2023~~

Filed pursuant to Order of Board of Public Utilities

Docket No. _____ ~~ER23010053~~ dated ~~April 12, 2023~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 13-14 ELECTRIC - PART III
4

~~2nd Rev. Sheet No. 4~~
Superseding ~~1st Rev. Original~~ Sheet No.

**Service Classification RS
Residential Service**

- 3) **Non-utility Generation Charge (Rider NGC):** (See Rider NGC for any applicable St. Lawrence Hydroelectric Power credit)
See Rider NGC for rate per KWH for all KWH including Off-Peak/Controlled Water Heating
- 4) **Societal Benefits Charge (Rider SBC):**
See Rider SBC for rate per KWH for all KWH including Off-Peak/Controlled Water Heating
- 5) **RGGI Recovery Charge (Rider RRC):**
See Rider RRC for rate per KWH for all KWH including Off-Peak/Controlled Water Heating
- 6) **Zero Emission Certificate Recovery Charge (Rider ZEC):**
See Rider ZEC for rate per KWH for all KWH including Off-Peak/Controlled Water Heating
- 7) **Tax Act Adjustment (Rider TAA):**
See Rider TAA for rate per KWH for all KWH including Off-Peak/Controlled Water Heating
- 8) **JCP&L Reliability Plus Charge (Rider RP):**
See Rider RP for rate per KWH for all KWH including Off-Peak/Controlled Water Heating
- 9) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):**
See Rider LRAM for rate per KWH for all KWH including Off-Peak/Controlled Water Heating
- 10) **Electric Vehicle Charger Rider (Rider EV):**
See Rider EV for information about the EV Driven Program

TERM OF CONTRACT: None, except that reasonable notice of service discontinuance will be required. Where special circumstances apply or special or unusual facilities are supplied, a contract of one year or more may be required.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill.

SERVICE CHARGE: A Service Charge of **\$14.00** shall be applicable for initiating service to a ~~customer~~Customer under any Service Classification (see Part II, Section 2.01). A **\$54.00** Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

RECONNECTION CHARGES: A Reconnection Charge, applicable after a discontinuance requested by the ~~customer~~Customer or because of a default by the ~~customer~~Customer, of ~~\$45.00~~**\$35.00** is applicable to service reconnections which can be performed at the meter. The charge for all reconnections which cannot be performed at the meter shall be based upon the costs incurred by the Company. (See Part II, Section 7.04)

DELINQUENT CHARGE: A Field Collection Charge of ~~\$25.00~~**\$35.00** shall be applicable for each collection visit made to the ~~customer~~Customer's premises. (See Part II, Section 3.20)

Issued: ~~June 29, 2022~~

Effective: ~~July 1, 2022~~

Filed pursuant to Order of Board of Public Utilities
Docket No. ~~EO21030630~~ dated ~~June 8, 2022~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART III

Original Sheet No. 5

**Service Classification RS
Residential Service**

SPECIAL PROVISIONS:

(a) Restricted Off-Peak Water Heating Service: Locations currently receiving service under this Special Provision which have automatic storage-type water heaters for the supply of hot water requirements of the premises, where such water heaters comply with and are installed in accordance with Company specifications, shall be billed a Supplemental Customer Charge, and shall have the KWH used during the off-peak hours of 8 PM to 8 AM Eastern Standard Time measured by a separate meter and billed at the Charges provided above. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. (Also see Part II, Section 5.09)

(b) Restricted Controlled Water Heating Service: Locations currently receiving service under this Special Provision which have automatic storage-type water heaters for the supply of hot water requirements of the premises, where such water heaters comply with and are installed in accordance with Company specifications and have the operation of both upper and lower elements restricted by Company control devices to the hours of 11 PM to 4 PM Eastern Standard Time, shall be billed a Supplemental Customer Charge, and shall have the KWH used during those hours measured by a separate meter and billed at the Charges provided above. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. (Also see Part II, Section 5.10)

ADDITIONAL MODIFYING RIDER: This Service Classification may also be modified for other Rider(s) subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

Issued: ~~October 30, 2020~~

Effective: ~~December 1, 2020~~

Filed pursuant to Order of Board of Public Utilities

Docket Nos. _____ ~~ER20020146 and PUC 04343-~~
~~2020N~~ dated ~~October 28, 2020~~

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART III

~~8th Rev. Sheet No. 6~~
~~Superseding 7th Rev. Original~~

**Service Classification RT
Residential Time-of-Day Service**

Sheet No. 6

APPLICABLE TO USE OF SERVICE FOR: Service Classification RT is available for: (a) Individual Residential Structures; (b) separately metered residences in Multiple Residential Structures; (c) incidental use for non-residential purposes when included along with the residence; and/or (d) Auxiliary Residential Purposes whether metered separately from the residence or not.

This Service Classification is optional for ~~customer~~ Customers which elect to be billed hereunder rather than under Service Classification RS. (Also see Part II, Section 2.03)

CHARACTER OF SERVICE: Single-phase service, with limited applications of three-phase service, at secondary voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):
All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing)** (formerly Rider BGS-FP)
- 2) **Transmission Charge: \$0.009812** per KWH for all KWH on-peak and off-peak

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

- 1) **Customer Charge: \$ ~~7,058.07~~** per month
Solar Water Heating Credit: \$ ~~4,772.03~~ per month
- 2) **Distribution Charge:**
~~\$0.0523490.060029~~ per KWH for all KWH on-peak for June through September
~~\$0.0384520.044094~~ per KWH for all KWH on-peak for October through May
~~\$0.0244530.028041~~ per KWH for all KWH off-peak
- 3) **Non-utility Generation Charge (Rider NGC): (See Rider NGC for any applicable St. Lawrence Hydroelectric Power credit)**
See Rider NGC for rate per KWH for all KWH on-peak and off-peak
- 4) **Societal Benefits Charge (Rider SBC):**
See Rider SBC for rate per KWH for all KWH on-peak and off-peak
- 5) **RGGI Recovery Charge (Rider RRC):**
See Rider RRC for rate per KWH for all KWH on-peak and off-peak
- 6) **Zero Emission Certificate Recovery Charge (Rider ZEC):**
See Rider ZEC for rate per KWH for all KWH on-peak and off-peak
- 7) **Tax Act Adjustment (Rider TAA):**
See Rider TAA for rate per KWH for all KWH on-peak and off-peak
- 8) **JCP&L Reliability Plus Charge (Rider RP):**
See Rider RP for rate per KWH for all KWH on-peak and off-peak
- 9) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):**
See Rider LRAM for rate per KWH for all KWH on-peak and off-peak
- 10) **Electric Vehicle Charger Rider (Rider EV):**
See Rider EV for information about the EV Driven Program

Issued: April 21, 2023

Effective: May 1, 2023

Docket No. _____ **ER23010053** dated **April 12, 2023**

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART III

Original Sheet No. 7

**Service Classification RT
Residential Time-of-Day Service**

DEFINITION OF ON-PEAK AND OFF-PEAK HOURS: The hours to be considered as on-peak are from 8 AM to 8 PM Eastern Standard Time, Monday through Friday. All other hours including weekend hours will be considered off-peak. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. The Company may also selectively stagger the on-peak hours up to one hour in either direction when required to alleviate local distribution system peaking within high density areas. The off-peak hours will not, however, be less than 12 hours daily.

TERM OF CONTRACT: None, except that reasonable notice of service discontinuance will be required. Where special circumstances apply or special or unusual facilities are supplied, contracts of one year or more may be required.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill.

SERVICE CHARGE: A Service Charge of **\$14.00** shall be applicable for initiating service to a ~~customer~~Customer under any Service Classification (see Part II, Section 2.01). A **\$54.00** Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

RECONNECTION CHARGES: A Reconnection Charge, applicable after a discontinuance requested by the ~~customer~~Customer or because of a default by the ~~customer~~Customer, of ~~\$45.00~~**\$35.00** is applicable to service reconnections which can be performed at the meter. The charge for all reconnections which cannot be performed at the meter shall be based upon the costs incurred by the Company. (See Part II, Section 7.04)

DELINQUENT CHARGE: A Field Collection Charge of ~~\$25.00~~**\$35.00** shall be applicable for each collection visit made to the ~~customer~~Customer's premises. (See Part II, Section 3.20)

SPECIAL PROVISION: Solar Water Heating Systems: For ~~customer~~Customers who install a solar water heating system with electric backup, the monthly Customer Charge shall be reduced by the credit provided above.

ADDITIONAL MODIFYING RIDER: This Service Classification may also be modified for other Rider(s), subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

Issued: ~~October 30, 2020~~
Effective: ~~December 1, 2020~~

Filed pursuant to Order of Board of Public Utilities

Docket Nos. _____ **ER20020146 and PUC**
04343-2020N dated October 28, 2020

| Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~43-14~~ ELECTRIC - PART III

~~6th Rev. Sheet No. 8~~
Superseding ~~5th~~

**Service Classification RGT
Residential Geothermal & Heat Pump Service**

~~Rev~~Original. Sheet No. 8

APPLICABLE TO USE OF SERVICE FOR: Service Classification RGT is available for residential ~~customer~~Customer residing in individual residential structures, or in separately metered residences in multiple-unit residential structures, who have one of the following types of electric space heating systems as the primary source of heat for such structure or unit and which system meets the corresponding energy efficiency criterion:

- Geothermal Systems with Energy Efficiency Ratio (EER) of 13.0 or greater;
- Heat Pump Systems with Seasonal Energy Efficiency Ratio (SEER) of 11.0 or greater, and a Heating Season Performance Factor (HSPF) which meets the then current Federal HSPF standards;
- Room Unit Heat Pump Systems with Energy Efficiency Ratio (EER) of 9.5 or greater.

Service Classification RGT is not available for ~~customer~~Customer residing in individual residential structures, or in separately metered residences in multiple-unit residential structures, which have an electric resistance heating system as the primary source of space heating for such structure or unit.

CHARACTER OF SERVICE: Single-phase service, with limited applications of three-phase service, at secondary voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):

All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing)** (formerly Rider BGS-FP)
- 2) **Transmission Charge:**
 - \$0.009812 per KWH for all KWH on-peak and off-peak for June through September
 - \$0.009812 per KWH for all KWH for October through May

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

- 1) **Customer Charge:** \$ ~~7.058.07~~ per month
- 2) **Distribution Charge:**

June through September:

- \$~~0.0523490.060029~~ per KWH for all KWH on-peak
- \$~~0.0244530.028041~~ per KWH for all KWH off-peak

October through May:

- \$~~0.0293670.033061~~ per KWH for all KWH

Issued: ~~April 21, 2023~~

Effective: ~~May 1, 2023~~

Filed pursuant to Order of Board of Public Utilities

Docket No. _____ ~~ER23010053~~ dated ~~April 12, 2023~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 13-14 ELECTRIC - PART III

2nd Rev. Sheet No. 9
Superseding 1st

**Service Classification RGT
Residential Geothermal & Heat Pump Service**

~~Rev~~Original Sheet No. 9

- 3) **Non-utility Generation Charge (Rider NGC):** (See Rider NGC for any applicable St. Lawrence Hydroelectric Power credit)
See Rider NGC per KWH for all KWH on-peak and off-peak
- 4) **Societal Benefits Charge (Rider SBC):**
See Rider SBC per KWH for all KWH on-peak and off-peak
- 5) **RGGI Recovery Charge (Rider RRC):**
See Rider RRC for rate per KWH for all KWH on-peak and off-peak
- 6) **Zero Emission Certificate Recovery Charge (Rider ZEC):**
See Rider ZEC for rate per KWH for all KWH on-peak and off-peak
- 7) **Tax Act Adjustment (Rider TAA):**
See Rider TAA for rate per KWH for all KWH on-peak and off-peak
- 8) **JCP&L Reliability Plus Charge (Rider RP):**
See Rider RP for rate per KWH for all KWH on-peak and off-peak
- 9) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):**
See Rider LRAM for rate per KWH for all KWH on-peak and off-peak
- 10) **Electric Vehicle Charger Rider (Rider EV):**
See Rider EV for information about the EV Driven Program

DEFINITION OF ON-PEAK AND OFF-PEAK HOURS: The hours to be considered as on-peak are from 8 AM to 8 PM Eastern Standard Time, Monday through Friday. All other hours including weekend hours will be considered off-peak. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. The Company may also selectively stagger the on-peak hours up to one hour in either direction when required to alleviate local distribution system peaking within high-density areas. The off-peak hours will not, however, be less than 12 hours daily.

TERM OF CONTRACT: None, except that reasonable notice of service discontinuance will be required. Where special circumstances apply or special or unusual facilities are supplied, contracts of one year or more may be required.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill.

SERVICE CHARGE: A Service Charge of ~~\$14.00~~ shall be applicable for initiating service to a ~~customer~~Customer under any Service Classification (see Part II, Section 2.01). A ~~\$54.00~~ Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

RECONNECTION CHARGES: A Reconnection Charge, applicable after a discontinuance requested by the ~~customer~~Customer or because of a default by the ~~customer~~Customer, of ~~\$45.00~~~~35.00~~ is applicable to service reconnections which can be performed at the meter. The charge for all reconnections which cannot be performed at the meter shall be based upon the costs incurred by the Company. (See Part II, Section 7.04)

DELINQUENT CHARGE: A Field Collection Charge of ~~\$25.00~~~~35.00~~ shall be applicable for each collection visit made to the ~~customer~~Customer's premises. (See Part II, Section 3.20)

ADDITIONAL MODIFYING RIDER: This Service Classification may also be modified for other Rider(s), subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

Issued: ~~June 29, 2022~~

Effective: ~~July 1, 2022~~

Docket No. _____ ~~EO21030630~~ dated ~~June 8, 2022~~
Issued by James V. Fakult, President _____
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART III

~~6th Rev. Sheet No. 10~~
~~Superseding 5th~~

**Service Classification GS
General Service Secondary**

~~Rev. Original~~ Sheet No. 10

APPLICABLE TO USE OF SERVICE FOR: Service Classification GS is available for general service purposes at secondary voltages not included under Service Classifications RS, RT, RGT or GST.

CHARACTER OF SERVICE: Single or three-phase service at secondary voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):
All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly BGS-FP) or Rider BGS-CIEP (Basic Generation Service – Commercial Industrial Energy Pricing)**
- 2) **Transmission Charge:**
\$0.009812 per KWH for all KWH including Water Heating

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

- 1) **Customer Charge:** \$ ~~4.094.65~~ per month single-phase
\$ ~~14.6916.69~~ per month three-phase

Supplemental Customer Charge: \$ ~~4.702.23~~ per month Off-Peak/Controlled Water Heating
\$ ~~3.353.81~~ per month Day/Night Service
\$ ~~15.2717.34~~ per month Traffic Signal Service
- 2) **Distribution Charge:**
KW Charge: (Demand Charge)
\$ ~~7.929.00~~ per maximum KW during June through September, in excess of 10 KW
\$ ~~7.388.38~~ per maximum KW during October through May, in excess of 10 KW
\$ ~~3.594.08~~ per KW Minimum Charge, in excess of 10 KW

Issued: ~~April 21, 2023~~

Effective: ~~May 1, 2023~~

Docket No. _____ ~~ER23010053~~ dated ~~April 12, 2023~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART III

~~3rd Rev. Sheet No. 11~~
~~Superseding 2nd~~

Service Classification GS
General Service Secondary

~~Rev. Original~~ Sheet No. 11

KWH Charge:

June through September (excluding Water Heating and Traffic Signal Service):

~~\$0.0663580.075288~~ per KWH for all KWH up to 1000 KWH

~~\$0.0053070.006021~~ per KWH for all KWH over 1000 KWH

October through May (excluding Water Heating and Traffic Signal Service):

~~\$0.0614000.069662~~ per KWH for all KWH up to 1000 KWH

~~\$0.0053070.006021~~ per KWH for all KWH over 1000 KWH

Water Heating Service:

~~\$0.0196000.022066~~ per KWH for all KWH Off-Peak Water Heating

~~\$0.0258160.029064~~ per KWH for all KWH Controlled Water Heating

Traffic Signal Service:

~~\$0.0139060.015777~~ per KWH for all KWH

Religious House of Worship Credit:

~~\$0.0338300.038383~~ per KWH for all KWH up to 1000 KWH

3) Non-utility Generation Charge (Rider NGC):

See Rider NGC for rate per KWH for all KWH (including Off-Peak/Controlled Water Heating and Traffic Signal Service)

4) Societal Benefits Charge (Rider SBC):

See Rider SBC for rate per KWH for all KWH (including Off-Peak/Controlled Water Heating and Traffic Signal Service)

5) CIEP – Standby Fee as provided in Rider CIEP – Standby Fee (formerly Rider DSSAC)

6) RGGI Recovery Charge (Rider RRC):

See Rider RRC for rate per KWH for all KWH (including Off-Peak/Controlled Water Heating and Traffic Signal Service)

7) Zero Emission Certificate Recovery Charge (Rider ZEC):

See Rider ZEC for rate per KWH for all KWH (including Off-Peak/Controlled Water Heating and Traffic Signal Service)

8) Tax Act Adjustment (Rider TAA):

See Rider TAA for rate per KWH for all KWH (including Off-Peak/Controlled Water Heating and Traffic Signal Service)

9) JCP&L Reliability Plus Charge (Rider RP):

See Rider RP for rate per KWH for all KWH (including Off-Peak/Controlled Water Heating and traffic Signal Service)

10) JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):

See Rider LRAM for rate per KWH for all KWH (including Off-Peak/Controlled Water Heating and traffic Signal Service)

11) Electric Vehicle Charger Rider (Rider EV):

See Rider EV for information about the EV Driven Program

MINIMUM DEMAND CHARGE PER MONTH: The monthly KW Demand Charge under Distribution Charge shall be the greater of (1) the product of the KW Charge per maximum KW provided above and the current month's maximum demand created during on-peak hours as determined below; or (2) the product of the KW Minimum Charge provided above and the highest on-peak or off-peak demand created in the current and preceding eleven months (but not less than the Contract Demand).

Issued: ~~June 29, 2022~~

Effective: ~~July 1, 2022~~

Filed pursuant to Order of Board of Public Utilities

Docket No. ~~EO21030630~~ dated ~~June 8, 2022~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART III

Original Sheet No. 12

**Service Classification GS
General Service Secondary**

DETERMINATION OF DEMAND: The KW used for billing purposes shall be the maximum 15-minute integrated kilowatt demand during each billing month calculated to the nearest one-tenth KW. In instances where the Company has determined that the demand will not exceed 10 KW, and has therefore elected to not install a demand meter, the demand shall be considered less than 10 KW for billing purposes. Where Service is rendered under Special Provision (a), the on-peak demand shall be the maximum 15-minute integrated kilowatt demand created during the on-peak hours of 8 AM to 8 PM prevailing time, Monday through Friday each billing month, while the off-peak demand shall be the maximum demand created during the remaining hours. A Contract Demand not less than the actual monthly demands may also be specified for mutually agreeable contract purposes.

TERM OF CONTRACT: None, except that reasonable notice of service discontinuance will be required. Where special circumstances apply or special or unusual facilities are supplied by the Company, a contract of one year or more to supply such facilities or accommodate special circumstances may be required for any Full Service Customer and any Delivery Service Customer.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill. Overdue bills thereafter become subject to a late payment charge as described in Section 3.19, Part II.

SERVICE CHARGE: A Service Charge of **\$14.00** shall be applicable for initiating service to a ~~customer~~Customer under any Service Classification (see Part II, Section 2.01). A **\$54.00** Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

RECONNECTION CHARGES: A Reconnection Charge, applicable after a discontinuance requested by the ~~customer~~Customer or because of a default by the ~~customer~~Customer, of **~~\$45.00~~\$35.00** is applicable to service reconnections which can be performed at the meter. The charge for all reconnections which cannot be performed at the meter shall be based upon the costs incurred by the Company. (See Part II, Section 7.04)

DELINQUENT CHARGE: A Field Collection Charge of **~~\$25.00~~\$35.00** shall be applicable for each collection visit made to the ~~customer~~Customer's premises. (See Part II, Section 3.20)

RECONNECTIONS WITHIN 12-MONTH PERIOD: Customers who request a disconnection and reconnection of service at the same location within a 12-month period shall not be relieved of Minimum Demand Charges resulting from demands created during the preceding eleven months, even though occurring prior to such disconnection.

Customers who request more than one disconnection and reconnection of service at the same location within a 12-month period shall be subject to the conditions specified above for the first such period of disconnection. In addition, for subsequent periods of disconnection, the ~~customer~~Customer shall be required to pay an additional Reconnection Charge equivalent to the sum of the Minimum Demand Charges, determined in accordance with the conditions specified in the preceding paragraph, for each month of that subsequent period.

Issued: ~~October 30, 2020~~
1, 2020

Effective: ~~December~~
1, 2020

Filed pursuant to Order of Board of Public Utilities

Docket Nos. _____ ~~ER20020146 and PUC 04343-2020N~~
dated ~~October 28, 2020~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART III

Original Sheet No. 13

**Service Classification GS
General Service Secondary**

SPECIAL PROVISIONS:

(a) Day/Night Service: Customers who normally operate in such manner that their maximum demands do not occur during the Company's on-peak period and elect to receive Service under this Special Provision shall have their monthly demand charge under this Service Classification based upon the greater of: (a) the maximum on-peak demand created during the month; or (b) 40 percent of the maximum off-peak demand created during the month. For the monthly KW Minimum Charge calculation, the Customer's demand will be based on the greater of: (a) the maximum on-peak demand created during the current and preceding eleven months; or (b) 40 percent of the maximum off-peak demand created during the current and preceding eleven months (but not less than the Contract Demand). Customers served under this Special Provision shall be billed an additional Supplemental Customer Charge provided above.

(b) Restricted Commercial and Industrial Space Heating Service: Customers served as of February 6, 1979, who have 1) electricity as the sole primary source of energy for space heating the entire structure(s) as well as for lighting, power, cooking, refrigeration, water heating, and similar purposes except for incidental special applications or purposes where electrical energy cannot reasonably be used; 2) the sum of the connected loads for lighting, space heating, cooking, and water heating exceed 50% of the total connected load; and 3) at least 50% of the total electrical load is located in a structure(s) heated by electricity; shall have the monthly KW Minimum Charge calculation modified such that the Customer's demand will be based on the highest demand established in the summer billing months only.

(c) Traffic Signal Service: Customers receiving service for traffic signal installations shall be billed an additional monthly Supplemental Customer Charge and the KWH Charges provided above.

(d) Restricted Off-Peak Water Heating Service: Locations currently receiving Service under this Special Provision which have automatic storage-type water heaters for the supply of hot water requirements of the premises, where such water heaters comply with and are installed in accordance with Company specifications, shall be billed a Supplemental Customer Charge, and shall have the KWH used during the off-peak hours of 8 PM to 8 AM Eastern Standard Time measured by a separate meter and billed at the Charges provided above. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. (Also see Part II, Section 5.09)

(e) Restricted Controlled Water Heating Service: Locations currently receiving Service under this Special Provision which have automatic storage-type water heaters for the supply of hot water requirements of the premises, where such water heaters comply with and are installed in accordance with Company specifications and have the operation of both upper and lower elements restricted by Company control devices to the hours of 11 PM to 4 PM Eastern Standard Time, shall be billed a Supplemental Customer Charge, and shall have the KWH used during those hours measured by a separate meter and billed at the Charges provided above. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. (Also see Part II, Section 5.10)

(f) Religious Houses of Worship Service: When electric service is supplied to a ~~customer~~Customer where the primary use of service is for public religious services and the ~~customer~~Customer applies for and is eligible for such Service, the ~~customer~~Customer's monthly Distribution Charge will be subject to a KWH Credit provided above for the first 1000 KWH usage per month. The Customer will be required to sign an Application for Religious Houses of Worship Service certifying eligibility. Upon request by Company, the Customer shall furnish satisfactory proof of eligibility for Service under this Special Provision.

ADDITIONAL MODIFYING RIDERS: This Service Classification may also be modified for other Rider(s), subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

Issued: ~~October 30, 2020~~
~~December 1, 2020~~

Effective: _____

Filed pursuant to Order of Board of Public Utilities

Docket Nos. _____ ER20020146 and PUC-04343-2020N
dated ~~October 28, 2020~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART III

Original Sheet No. 14

**Service Classification GS
General Service Secondary**

VETERANS' ORGANIZATION SERVICE SPECIAL PROVISION:

Pursuant to N.J.S.A 48:2-21.41, when electric service is delivered to a ~~customer~~Customer that is a Veterans' Organization, serving the needs of veterans of the armed forces, the ~~customer~~Customer may apply and be eligible for billing under this Special Provision.

Each ~~customer~~Customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this Service Classification and by qualifying as a Veterans' Organization as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property.

The ~~customer~~Customer shall furnish satisfactory proof of eligibility of service under this Special Provision to the Company. Once proof of eligibility is determined by the Company, service under this Special Provision shall begin with the next billing cycle following receipt of the Application.

The ~~customer~~Customer will continue to be billed on this Service Classification. At least once annually, the Company shall review eligible ~~customer~~Customers' delivery service charges under this Special Provision for all relevant periods. If the comparable delivery service charges under Service Classification RS (Residential Service) are lower than the delivery service charges under this Service Classification, a credit in the amount of the difference will be applied to the ~~customer~~Customer's next bill.

Issued: ~~October 30, 2020~~
Effective: ~~December 1, 2020~~

Filed pursuant to Order of Board of Public Utilities
Docket Nos. ~~ER20020146 and PUC 04343-2020N~~
dated ~~October 28, 2020~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~43-14~~ ELECTRIC - PART III
~~Rev. Original~~ Sheet No. 15

~~6th Rev. Sheet No. 15~~
~~Superseding 5th~~

**Service Classification GST
General Service Secondary Time-Of-Day**

APPLICABLE TO USE OF SERVICE FOR: Service Classification GST is available for general Service purposes for commercial and industrial ~~customer~~Customers establishing demands in excess of 750 KW in two consecutive months during the current 24-month period. Customers which were served under this Service Classification as part of its previous experimental implementation may continue such Service until voluntarily transferring to Service Classification GS.

CHARACTER OF SERVICE: Single or three-phase service at secondary voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):

All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly Rider BGS-FP) or Rider BGS-CIEP (Basic Generation Service – Commercial Industrial Energy Pricing)**
- 2) **Transmission Charge: \$0.009812 per KWH for all KWH on-peak and off-peak**

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

- 1) **Customer Charge: \$ ~~35.5740.39~~ per month single-phase
\$ ~~60.7657.63~~ per month three-phase**

2) **Distribution Charge:**

KW Charge: (Demand Charge)

- \$ ~~8.369.75~~ per maximum KW during June through September
- \$ ~~7.829.11~~ per maximum KW during October through May
- \$ ~~3.654.25~~ per KW Minimum Charge

KWH Charge:

- \$ ~~0.0054550.005215~~ per KWH for all KWH on-peak
- \$ ~~0.0054550.005215~~ per KWH for all KWH off-peak

Issued: ~~April 21, 2023~~

Effective: ~~May 1, 2023~~

Filed pursuant to Order of Board of Public Utilities

Docket No. _____ ~~ER23040053~~ dated ~~April 12, 2023~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART III

2nd Rev. Sheet No. 16
Superseding 1st

**Service Classification GST
General Service Secondary Time-Of-Day**

Rev. Original Sheet No. 16

- 3) **Non-utility Generation Charge (Rider NGC):**
See Rider NGC for rate per KWH for all KWH on-peak and off-peak
- 4) **Societal Benefits Charge (Rider SBC):**
See Rider SBC for rate per KWH for all KWH on-peak and off-peak
- 5) **CIEP – Standby Fee as provided in Rider CIEP – Standby Fee** (formerly Rider DSSAC)
- 6) **RGGI Recovery Charge (Rider RRC):**
See Rider RRC for rate per KWH for all KWH on-peak and off-peak
- 7) **Zero Emission Certificate Recovery Charge (Rider ZEC):**
See Rider ZEC for rate per KWH for all KWH on-peak and off-peak
- 8) **Tax Act Adjustment (Rider TAA):**
See Rider TAA for rate per KWH for all KWH on-peak and off-peak
- 9) **JCP&L Reliability Plus Charge (Rider RP):**
See Rider RP for rate per KW for all KW
- 10) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):**
See Rider LRAM for rate per KW for all KW
- 11) **Electric Vehicle Charger Rider (Rider EV):**
See Rider EV for information about the EV Driven Program

MINIMUM DEMAND CHARGE PER MONTH: The monthly KW Demand Charge under Distribution Charge shall be the greater of 1) the product of the KW Charge per maximum KW provided above and the current month's maximum demand created during on-peak hours as determined below; or 2) the product of the KW Minimum Charge provided above and the highest on-peak or off-peak demand created in the current and preceding eleven months (but not less than the Contract Demand).

DETERMINATION OF DEMAND: The KW during on-peak hours used for billing purposes shall be the maximum 15-minute integrated kilowatt demand created during the on-peak hours each billing month calculated to nearest one-tenth KW. The off-peak demand shall be the maximum demand created during the remaining hours. A Contract Demand not less than the actual monthly demands may also be specified for mutually agreeable contract purposes.

DEFINITION OF ON-PEAK AND OFF-PEAK HOURS: The hours to be considered as on-peak are from 8 AM to 8 PM prevailing time Monday through Friday. All other hours including weekend hours will be considered off-peak. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. The off-peak hours will not be less than 12 hours daily.

TERM OF CONTRACT: None, except that reasonable notice of service discontinuance will be required. Where special circumstances apply or special or unusual facilities are supplied by the Company, a contract of one year or more to supply such facilities or accommodate special circumstances may be required for any Full Service Customer and any Delivery Service Customer.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill. Overdue bills thereafter become subject to a late payment charge as described in Section 3.19, Part II.

SERVICE CHARGE: A Service Charge of \$14.00 shall be applicable for initiating service to a ~~customer~~Customer under any Service Classification (see Part II, Section 2.01). A \$54.00 Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

Issued: ~~June 29, 2022~~

Effective: ~~July 1, 2022~~

Filed pursuant to Order of Board of Public Utilities

Docket No. ~~EO21030630~~ dated ~~June 8, 2022~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART III

Original Sheet No. 17

**Service Classification GST
General Service Secondary Time-Of-Day**

RECONNECTION CHARGES: A Reconnection Charge, applicable after a discontinuance requested by the ~~customer~~Customer or because of a default by the ~~customer~~Customer, of ~~\$45.00~~**\$35.00** is applicable to service reconnections which can be performed at the meter. The charge for all reconnections which cannot be performed at the meter shall be based upon the costs incurred by the Company. (See Part II, Section 7.04)

RECONNECTIONS WITHIN 12-MONTH PERIOD: Customers who request a disconnection and reconnection of service at the same location within a 12-month period shall not be relieved of Minimum Demand Charges resulting from demands created during the preceding eleven months, even though occurring prior to such disconnection.

Customers who request more than one disconnection and reconnection of service at the same location within a 12-month period shall be subject to the conditions specified above for the first such period of disconnection. In addition, for subsequent periods of disconnection, the ~~customer~~Customer shall be required to pay an additional Reconnection Charge equivalent to the sum of the Minimum Demand Charges, determined in accordance with the conditions specified in the preceding paragraph, for each month of that subsequent period.

DELINQUENT CHARGE: A Field Collection Charge of ~~\$25.00~~**\$35.00** shall be applicable for each collection visit made to the ~~customer~~Customer's premises. (See Part II, Section 3.20)

ADDITIONAL MODIFYING RIDERS: This Service Classification may also be modified for other Rider(s), subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

Issued: ~~October 30, 2020~~
2020

Effective: ~~December 1,~~
December 1,

Docket No. _____ ~~ER20020146 and PUC 04343-2020N~~
dated ~~October 28, 2020~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART III

Original Sheet No. 18

**Service Classification GST
General Service Secondary Time-Of-Day**

VETERANS' ORGANIZATION SERVICE SPECIAL PROVISION:

Pursuant to N.J.S.A 48:2-21.41, when electric service is delivered to a ~~customer~~Customer that is a Veterans' Organization, serving the needs of veterans of the armed forces, the ~~customer~~Customer may apply and be eligible for billing under this Special Provision.

Each ~~customer~~Customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this Service Classification and by qualifying as a Veterans' Organization as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property.

The ~~customer~~Customer shall furnish satisfactory proof of eligibility of service under this Special Provision to the Company. Once proof of eligibility is determined by the Company, service under this Special Provision shall begin with the next billing cycle following receipt of the Application.

The ~~customer~~Customer will continue to be billed on this Service Classification. At least once annually, the Company shall review eligible ~~customer~~Customers' delivery service charges under this Special Provision for all relevant periods. If the comparable delivery service charges under Service Classification RS (Residential Service) are lower than the delivery service charges under this Service Classification, a credit in the amount of the difference will be applied to the ~~customer~~Customer's next bill.

Issued: ~~October 30, 2020~~

Effective: ~~December 1, 2020~~

Filed pursuant to Order of Board of Public Utilities

Docket Nos. _____ ~~ER20020146 and PUC 04343-2020N~~
dated ~~October 28, 2020~~

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART III

8th Rev. Sheet No. 19
Superseding 7th

**Service Classification GP
General Service Primary**

~~Rev. Original~~ Sheet No. 19

APPLICABLE TO USE OF SERVICE FOR: Service Classification GP is available for general service purposes for commercial and industrial ~~customer~~ Customers.

CHARACTER OF SERVICE: Single or three-phase service at primary voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):
All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy, Capacity and Reconciliation Charges as provided in Rider BGS-CIEP (Basic Generation Service – Commercial Industrial Energy Pricing).**
- 2) **Transmission Charge: \$0.006893 per KWH for all KWH**

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

- 1) **Customer Charge: \$ ~~61.69~~64.79 per month**

- 2) **Distribution Charge:**

KW Charge: (Demand Charge)

\$ ~~6.436~~.81 per maximum KW during June through September

\$ ~~5.976~~.33 per maximum KW during October through May

\$ ~~2.182~~.30 per KW Minimum Charge

KVAR Charge: (Kilovolt-Ampere Reactive Charge)

\$ ~~0.420~~.44 per KVAR based upon the 15-minute integrated KVAR demand which occurs coincident with the maximum on-peak KW demand in the current billing month (See Part II, Section 5.05)

KWH Charge:

\$ ~~0.0036710~~.003713 per KWH for all KWH on-peak and off-peak

- 3) **Non-utility Generation Charge (Rider NGC):**

See Rider NGC for rate per KWH for all KWH on-peak and off-peak

- 4) **Societal Benefits Charge (Rider SBC):**

See Rider SBC for rate per KWH for all KWH on-peak and off-peak

- 5) **CIEP – Standby Fee as provided in Rider CIEP – Standby Fee (formerly Rider DSSAC)**

- 6) **RGCI Recovery Charge (Rider RRC):**

See Rider RRC for rate per KWH for all KWH on-peak and off-peak

- 7) **Zero Emission Certificate Recovery Charge (Rider ZEC):**

See Rider ZEC for rate per KWH for all KWH on-peak and off-peak

- 8) **Tax Act Adjustment (Rider TAA):**

See Rider TAA for rate per KWH for all KWH on-peak and off-peak

- 9) **JCP&L Reliability Plus Charge (Rider RP):**

See Rider RP for rate per KW for all KW

- 10) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):**

See Rider LRAM for rate per KW for all KW

- 11) **Electric Vehicle Charger Rider (Rider EV):**

See Rider EV for information about the EV Driven Program

Issued: ~~April 21, 2023~~

Effective: ~~May 1, 2023~~

Filed pursuant to Order of Board of Public Utilities

Docket No. _____ ~~ER23010053~~ dated ~~April 12, 2023~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART III

Original Sheet No. 20

**Service Classification GP
General Service Primary**

MINIMUM DEMAND CHARGE PER MONTH: The monthly KW Demand Charge under Distribution Charge shall be the greater of 1) the product of the KW Charge per maximum KW provided above and the current month's maximum demand created during on-peak hours as determined below; or 2) the product of the KW Minimum Charge provided above and the highest on-peak or off-peak demand created in the current and preceding eleven months (but not less than the Contract Demand).

DETERMINATION OF DEMAND: The KW during on-peak hours used for billing purposes shall be the maximum 15-minute integrated kilowatt demand created during the on-peak hours each billing month calculated to nearest one-tenth KW. The off-peak demand shall be the maximum demand created during the remaining hours. A Contract Demand not less than the actual monthly demands may also be specified for mutually agreeable contract purposes.

DEFINITION OF ON-PEAK AND OFF-PEAK HOURS: The hours to be considered as on-peak are from 8 a.m. to 8 p.m. prevailing time Monday through Friday. All other hours including weekend hours will be considered off-peak. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. The off-peak hours will not be less than 12 hours daily.

TERM OF CONTRACT: None, except that reasonable notice of service discontinuance will be required. Where special circumstances apply or special or unusual facilities are supplied by the Company, a contract of one year or more to supply such facilities or accommodate special circumstances may be required for any Full Service Customer and any Delivery Service Customer.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill. Overdue bills thereafter become subject to a late payment charge as described in Section 3.19, Part II.

SERVICE CHARGE: A Service Charge of **\$14.00** shall be applicable for initiating service to a ~~customer~~Customer under any Service Classification (see Part II, Section 2.01). A **\$54.00** Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

DISCONNECTION / RECONNECTION CHARGES: Charges for all disconnections and reconnections shall be based upon actual costs. (See Part II, Section 7.04)

RECONNECTIONS WITHIN 12-MONTH PERIOD: Customers who request a disconnection and reconnection of service at the same location within a 12-month period shall not be relieved of Minimum Demand Charges resulting from demands created during the preceding eleven months, even though occurring prior to such disconnection.

Customers who request more than one disconnection and reconnection of service at the same location within a 12-month period shall be subject to the conditions specified above for the first such period of disconnection. In addition, for subsequent periods of disconnection, the ~~customer~~Customer shall be required to pay an additional Reconnection Charge equivalent to the sum of the Minimum Demand Charges, determined in accordance with the conditions specified in the preceding paragraph, for each month of that subsequent period.

ADDITIONAL MODIFYING RIDERS: This Service Classification may also be modified for other Rider(s), subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

Issued: ~~October 30, 2020~~

Effective: ~~December 1, 2020~~

Filed pursuant to Order of Board of Public Utilities
Docket No.s. ~~ER20020446 and PUC 04343-2020N~~ dated ~~October 28, 2020~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 13-14 ELECTRIC - PART III

Original Sheet No. 21

**Service Classification GP
General Service Primary**

VETERANS' ORGANIZATION SERVICE SPECIAL PROVISION:

Pursuant to N.J.S.A 48:2-21.41, when electric service is delivered to a customerCustomer that is a Veterans' Organization, serving the needs of veterans of the armed forces, the customerCustomer may apply and be eligible for billing under this Special Provision.

Each customerCustomer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this Service Classification and by qualifying as a Veterans' Organization as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property.

The customerCustomer shall furnish satisfactory proof of eligibility of service under this Special Provision to the Company. Once proof of eligibility is determined by the Company, service under this Special Provision shall begin with the next billing cycle following receipt of the Application.

The customerCustomer will continue to be billed on this Service Classification. At least once annually, the Company shall review eligible customerCustomers' delivery service charges under this Special Provision for all relevant periods. If the comparable delivery service charges under Service Classification RS (Residential Service) are lower than the delivery service charges under this Service Classification, a credit in the amount of the difference will be applied to the customerCustomer's next bill.

Issued: October 30, 2020

Effective: December 1, 2020

Filed pursuant to Order of Board of Public Utilities

Docket Nos. _____ ER20020146 and PUC 04343-2020N
dated October 28, 2020

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART III

6th Rev. Sheet No. 22
Superseding 5th Rev. Original.

**Service Classification GT
General Service Transmission**

Sheet No. 22

APPLICABLE TO USE OF SERVICE FOR: Service Classification GT is available for general service purposes for commercial and industrial ~~customer~~Customers.

CHARACTER OF SERVICE: Three-phase service at transmission voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):
All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy, Capacity and Reconciliation Charges as provided in Rider BGS-CIEP (Basic Generation Service – Commercial Industrial Energy Pricing).**
- 2) **Transmission Charge:** \$0.006604 per KWH for all KWH
\$0.001986 per KWH for all KWH High Tension Service

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

- 1) **Customer Charge:** \$ ~~264.96~~271.61 per month
- 2) **Distribution Charge:**
 - KW Charge: (Demand Charge)**
 - \$ ~~4.134.25~~ per maximum KW
 - \$ ~~4.401.13~~ per KW High Tension Service Credit
 - \$ ~~2.742.83~~ per KW DOD Service Credit
 - KW Minimum Charge: (Demand Charge)**
 - \$ ~~4.251.29~~ per KW Minimum Charge
 - \$ ~~0.820.84~~ per KW DOD Service Credit
 - \$ ~~0.520.53~~ per KW Minimum Charge Credit
 - KVAR Charge: (Kilovolt-Ampere Reactive Charge)**
 - \$ ~~0.410.42~~ per KVAR based upon the 15-minute integrated KVAR demand which occurs coincident with the maximum on-peak KW demand in the current billing month (See Part II, Section 5.05)
 - KWH Charge:**
 - \$0.002833 per KWH for all KWH on-peak and off-peak
 - \$0.001005 per KWH High Tension Service Credit
 - \$0.001841 per KWH DOD Service Credit
- 3) **Non-utility Generation Charge (Rider NGC):**
 - See Rider NGC for rate per KWH for all KWH on-peak and off-peak – excluding High Tension Service
 - See Rider NGC for rate per KWH for all KWH on-peak and off-peak – High Tension Service
- 4) **Societal Benefits Charge (Rider SBC):**
 - See Rider SBC for rate per KWH for all KWH on-peak and off-peak

Issued: ~~April 21, 2023~~

Effective: ~~May 1, 2023~~

Filed pursuant to Order of Board of Public Utilities

Docket No. _____ ~~ER23040053~~ dated ~~April 12, 2023~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

2nd Rev. Sheet No. 23

BPU No. 13-14 ELECTRIC - PART III

Superseding 1st Rev. Original Sheet No. 23

**Service Classification GT
General Service Transmission**

- 5) CIEP – Standby Fee as provided in Rider CIEP – Standby Fee (formerly Rider DSSAC)
- 6) RGGI Recovery Charge (Rider RRC):
See Rider RRC for rate per KWH for all KWH on-peak and off-peak
- 7) Zero Emission Certificate Recovery Charge (Rider ZEC):
See Rider ZEC for rate per KWH for all KWH on-peak and off-peak
- 8) Tax Act Adjustment (Rider TAA):
See Rider TAA for rate per KWH for all KWH on-peak and off-peak
- 9) JCP&L Reliability Plus Charge (Rider RP):
See Rider RP for rate per KW for all KW
- 10) JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):
See Rider LRAM for rate per KW for all KW
- 11) Electric Vehicle Charger Rider (Rider EV):
See Rider EV for information about the EV Driven Program

MINIMUM CHARGE PER MONTH: The monthly KW Charge (Demand Charge) under Distribution Charge shall be the greater of 1) the product of the KW Charge per maximum KW provided above and the current month's maximum demand created during on-peak hours as determined below; or 2) the product of the KW Minimum Charge provided above and the highest on-peak or off-peak demand created in the current and preceding eleven months (but not less than the Contract Demand). When the maximum on-peak demand created in the current and preceding eleven months has not exceeded 3% of the maximum off-peak demand created in the current and preceding eleven months, the KW Minimum Charge specified above shall be reduced by the KW Minimum Charge Credit stated above.

DETERMINATION OF DEMAND: The KW during on-peak hours used for billing purposes shall be the maximum 15-minute integrated kilowatt demand created during the on-peak hours each billing month calculated to nearest one-tenth KW. The off-peak demand shall be the maximum demand created during the remaining hours. A Contract Demand not less than the actual monthly demands may also be specified for mutually agreeable contract purposes.

DEFINITION OF ON-PEAK AND OFF-PEAK HOURS: The hours to be considered as on-peak are from 8 AM to 8 PM prevailing time Monday through Friday. All other hours including weekend hours will be considered off-peak. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. The off-peak hours will not be less than 12 hours daily.

TERM OF CONTRACT: None, except that reasonable notice of service discontinuance will be required. Where special circumstances apply or special or unusual facilities are supplied by the Company, a contract of one year or more to supply such facilities or accommodate special circumstances may be required for any Full Service Customer and any Delivery Service Customer.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill. Overdue bills thereafter become subject to a late payment charge as described in Section 3.19, Part II.

SERVICE CHARGE: A Service Charge of **\$14.00** shall be applicable for initiating service to a ~~customer~~Customer under any Service Classification (see Part II, Section 2.01). A **\$54.00** Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

DISCONNECTION / RECONNECTION CHARGES: Charges for all disconnections and reconnections shall be based upon actual costs. (See Part II, Section 7.04)

RECONNECTIONS WITHIN 12-MONTH PERIOD: Customers who request a disconnection and reconnection of service at the same location within a 12-month period shall not be relieved of Minimum Demand Charges resulting from demands created during the preceding eleven months, even though occurring prior to such disconnection.

Issued: ~~June 29, 2022~~

Effective: ~~July 1, 2022~~

Filed pursuant to Order of Board of Public Utilities

Docket No. _____ ~~EO21030630~~ dated ~~June 8, 2022~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

4th Rev. Sheet No. 24
Superseding

BPU No. 13-14 ELECTRIC - PART III

**Service Classification GT
General Service Transmission**

~~Original~~Original Sheet No. 24

RECONNECTIONS WITHIN 12-MONTH PERIOD: (Continued)

Customers who request more than one disconnection and reconnection of service at the same location within a 12-month period shall be subject to the conditions specified above for the first such period of disconnection. In addition, for subsequent periods of disconnection, the ~~customer~~Customer shall be required to pay an additional Reconnection Charge equivalent to the sum of the Minimum Demand Charges, determined in accordance with the conditions specified in the preceding paragraph, for each month of that subsequent period.

SPECIAL PROVISIONS:

(a) **Commuter Rail Service:** Where service is supplied to traction power accounts for a commuter rail system, such accounts shall be conjunctively billed based upon coincident demands. This Special Provision also modifies the DEFINITION OF ON-PEAK AND OFF-PEAK HOURS for Demand Charge purposes only, such that the following Federal Holidays are considered off-peak the entire day: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. In addition, the periods from 8 AM to 10 AM and from 5 PM to 8 PM prevailing time Monday through Friday shall be considered as off-peak for Demand Charge purposes only. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change.

Where traction power is supplied at high tension (230 KV) and such power is being provided during a limited period to supplant power normally supplied by another utility, that limited period shall be excluded for the purpose of determining billing demand.

(b) **High Tension Service:** Where service is supplied at 230 KV, the determination of KW and KVAR demands shall be modified to refer to 60-minute demands, and the Distribution KW and KWH Charges, except for KW Minimum Charge, shall be reduced by the High Tension Service Credits provided above to reflect the reduced line losses associated with service at this voltage level. Any Customer taking this Special Provision shall not be qualified for Special Provisions (c) and (d) below.

(c) **Department of Defense Service:** Where service is supplied to the major military installations of the United States Department of Defense at transmission voltages, the Distribution KW Charge, KW Minimum Charge and KWH Charge shall be reduced by the DOD Service Credits provided above.

(d) **Closing of GTX Service:** Upon the closing of Service Classification GTX effective April 1, 2004, for any GTX ~~customer~~Customer as of August 1, 2003 where service is supplied at 230 KV, the monthly billing demand shall be the maximum 60-minute integrated kilowatt demand created during all on-peak and off-peak hours of the billing month and the Distribution KW Charge (Demand Charge) shall be ~~\$0.440.42~~ per KW (~~\$0.440.45~~ per KW including SUT). The Distribution KW Minimum Charge, KVAR Charge and KWH Charge provided above shall not apply, and the Non-utility Generation Charge shall be the lesser of 1) \$0.000312 per KWH (\$0.000333 per KWH including SUT), or 2) the net of NGC – High Tension Service stated above and an NGC Credit of \$0.009844 per KWH (\$0.010496 per KWH including SUT), but not less than zero, for all KWH usage. Effective May 1, 2018 and for an initial term of 10 years, the Societal Benefits Charge (Rider SBC) shall include only the Demand Side Factor (Rider DSF) charge.

ADDITIONAL MODIFYING RIDERS: This Service Classification may also be modified for other Rider(s), subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

Issued: ~~September 27, 2021~~
2024

Effective: ~~November 1,~~

Docket No. _____ ~~ER20020146 and PUC 04343-2020N~~
dated ~~October 28, 2020~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART III

Original Sheet No. 25

**Service Classification GT
General Service Transmission**

VETERANS' ORGANIZATION SERVICE SPECIAL PROVISION:

Pursuant to N.J.S.A 48:2-21.41, when electric service is delivered to a ~~customer~~Customer that is a Veterans' Organization, serving the needs of veterans of the armed forces, the ~~customer~~Customer may apply and be eligible for billing under this Special Provision.

Each ~~customer~~Customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this Service Classification and by qualifying as a Veterans' Organization as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property.

The ~~customer~~Customer shall furnish satisfactory proof of eligibility of service under this Special Provision to the Company. Once proof of eligibility is determined by the Company, service under this Special Provision shall begin with the next billing cycle following receipt of the Application.

The ~~customer~~Customer will continue to be billed on this Service Classification. At least once annually, the Company shall review eligible ~~customer~~Customers' delivery service charges under this Special Provision for all relevant periods. If the comparable delivery service charges under Service Classification RS (Residential Service) are lower than the delivery service charges under this Service Classification, a credit in the amount of the difference will be applied to the ~~customer~~Customer's next bill.

Issued: ~~October 30, 2020~~

Effective: ~~December 1, 2020~~

Filed pursuant to Order of Board of Public Utilities

Docket Nos. _____ ~~ER20020146 and PUC 04343-2020N~~
dated ~~October 28, 2020~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART III

~~7th Rev. Sheet No. 26~~
~~Superseding 6th Rev. Original~~

**Service Classification OL
Outdoor Lighting Service**

Sheet No. 26

RESTRICTION: Mercury vapor (MV) area lighting is no longer available for replacement and shall be removed from service when existing MV area lighting fails.

APPLICABLE TO USE OF SERVICE FOR: Service Classification OL is available for outdoor flood and area lighting service operating on a standard illumination schedule of 4200 hours per year, and installed on existing wood distribution poles where secondary facilities exist. This Service is not available for the lighting of public streets and highways. This Service is also not available where, in the Company's judgment, it may be objectionable to others, or where, having been installed, it is objectionable to others.

CHARACTER OF SERVICE: Sodium vapor (SV) flood lighting, high pressure sodium (HPS) and mercury vapor (MV) area lighting for limited period (dusk to dawn) at nominal 120 volts.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):

(A) FIXTURE CHARGE:

Nominal Ratings

Lamp <u>Wattage</u>	Lamp & Ballast <u>Wattage</u>	Billing Month <u>KWH *</u>	HPS <u>Area Lighting</u>	MV <u>Area Lighting</u>	SV <u>Flood Lighting</u>
100	121	42	Not Available	\$2,682.86	Not Available
175	211	74	Not Available	\$2,682.86	Not Available
70	99	35	\$11,4011.84		Not Available
Not Available					
100	137	48	\$11,4011.84		Not Available
Not Available					
150	176	62	Not Available	Not Available	\$13,0413.90
250	293	103	Not Available	Not Available	\$13,7014.61
400	498	174	Not Available	Not Available	\$14,0614.99

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing)** (formerly Rider BGS-FP)
- 2) **Transmission Charge: \$0.000000** per KWH

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

- 1) **Distribution Charge: \$0.0500350.053354** per KWH
- 2) **Non-utility Generation Charge (Rider NGC):** See Rider NGC for rate per KWH
- 3) **Societal Benefits Charge (Rider SBC):** See Rider SBC for rate per KWH
- 4) **RGGI Recovery Charge (Rider RRC):** See Rider RRC for rate per KWH
- 5) **Zero Emission Certificate Recovery Charge (Rider ZEC):** See Rider ZEC for rate per KWH
- 6) **Tax Act Adjustment (Rider TAA):** See Rider TAA for rate per KWH
- 7) **JCP&L Reliability Plus Charge (Rider RP):** See Rider RP for rate per Fixture
- 8) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):** See Rider LRAM for rate per KWH

Issued: ~~April 21, 2023~~

Effective: ~~May 1, 2023~~

Filed pursuant to Order of Board of Public Utilities

Docket No. _____ ~~ER23010053~~ dated ~~April 12, 2023~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

2nd Rev. Sheet No. 27

BPU No. 13-14 ELECTRIC - PART III

Superseding 1st Rev. Original

**Service Classification OL
Outdoor Lighting Service**

Sheet No. 27

TERM OF CONTRACT: One year for each installation and thereafter on a monthly basis. Service which is terminated before the end of the contract term shall be billed the total of 1) the light's monthly Fixture Charge, plus 2) the per KWH Distribution Charge applicable to the light's Billing Month KWH, plus 3) any additional monthly facility charges, times the remaining months of the contract term. Restoration of Service to lamps before the end of the contract term shall be made at the expense of the ~~customer~~Customer. Restoration of Service to lamps which have been disconnected after the contract term has expired shall require a 5 year contract term to be initialized.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill.

FACILITIES:

(a) Location of Facilities: Fixtures, lamps, controls, poles, hardware, conductors, and other appurtenances necessary for Service under this Service Classification shall be owned and maintained by the Company and must be located where they can be maintained by the use of the Company's standard mechanized equipment. Should ~~customer~~Customer desire that Company relocate its outdoor lighting facilities at any time, the relocation expense shall be paid by the ~~customer~~Customer.

(b) Additional Facilities: The per Billing Month charges for poles, transformers and spans of wire furnished by the Company for Service under this Service Classification ~~prior to before~~ February 6, 1979 ~~shall respectively be~~ \$0.730.77 for poles, \$2.933.12 for transformers, and \$0.680.73 for spans of wire. These charges will continue until ~~until such time as~~ there is a ~~customer~~Customer change, ~~or those~~the facilities are no longer ~~utilized~~exclusively used for service under this Service Classification, or if ~~those facilities require replacement of those facilities is necessary. For n~~New or replacement facilities ~~furnished provided~~ after that date, ~~shall be provided, at the the~~ Company's ~~may, at its discretion~~ ~~option~~ under a 5-year ~~term of contract term, based offer them based on payment options, including: upon payment of:~~ (1) the following per Billing Monthly charges~~additional monthly charges~~ to be added to the Flat Service Charge: 35-foot pole: \$6.707.13 for a 35-foot pole; 40-foot pole: \$7.507.99 for a 40-foot pole, and Secondary Span: \$3.383.60 for a Secondary Span; ~~or~~ (2) a single non-refundable contribution determined under Appendix A (~~See refer to~~ Tariff Part II) charges when applicable; or ~~otherwise~~ (3) ~~upon~~ payment of specific charges determined under billing work order unitized costs.

(c) Maintenance of Facilities: Maintenance of facilities furnished by the Company under this Service Classification shall be scheduled during the Company's regular business hours upon notification by the ~~customer~~Customer of the need for such service. Maintenance of facilities at times other than during the Company's regular business hours shall be performed at the expense of the ~~customer~~Customer.

SPECIAL PROVISIONS:

(a) Seasonal Service: Such Service will be rendered when the cost of disconnection and reconnection is paid by the ~~customer~~Customer. During such months of disconnection, the Billing Month KWH for the light will be zero, such that the per KWH charges for BGS Energy and Reconciliation Charges, Transmission Charge, Non-utility Generation Charge, Societal Benefits Charge, RGGI Recovery Charge, Zero Emission Certificate Recovery Charge, Tax Act Adjustment and JCP&L Lost Revenue Adjustment Mechanism Charge will not be billed. The monthly Fixture Charge, the JCP&L Reliability Plus Charge and a seasonal Distribution Charge will be billed during such months of disconnection. The seasonal Distribution Charge will be equal to the Billing Month KWH for the light on a standard illumination schedule, times the per KWH Distribution Charge.

ADDITIONAL MODIFYING RIDER: This Service Classification may also be modified for other Rider(s) subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

Issued: September 27, 2021

Effective: November 1, 2021

Filed pursuant to Order of Board of Public Utilities

Docket Nos. _____ ~~ER20020146 and PUC 04343-2020N~~
dated ~~October 28, 2020~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 13-14 ELECTRIC - PART III

7th Rev. Sheet No. 28
Superseding 6th Rev. Original Sheet

**Service Classification SVL
Sodium Vapor Street Lighting Service**

No. 28

RESTRICTION: Service Classification SVL is currently underling elimination and is no longer offered as a Tariff service, except for the SVL installations of Customers already receiving Service as of *****, 2024. This exception is applicable solely to the specific premises and class of service of such Customer served as of that date. Additionally, the Company will discontinue the installation of Sodium Vapor Luminaries on the earliest of January 1, 2026, or on the date when the Company is unable to procure Sodium Vapor Luminaries in reasonable quantities and at reasonable prices, as reasonably determined by the Company.

APPLICABLE TO USE OF SERVICE FOR: Service Classification SVL is available for series and multiple circuit street lighting Service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities on streets and roads (and parking areas at the option of the Company) where required by City, Town, County, State or other Municipal or Public Agency or by an incorporated association of local residents.

Sodium vapor conversions of mercury vapor or incandescent street lights shall be scheduled in accordance with the Company's SVL Conversion Program, and may be limited to no more than 5% of the lamps served under this Service Classification at the end of the previous year.

CHARACTER OF SERVICE: Sodium vapor lighting for limited period (dusk to dawn) at secondary voltage.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):

(A) FIXTURE CHARGE:

Nominal Ratings

Lamp Wattage	Lamp & Ballast Wattage	Billing Month KWH *	Company Fixture	Contribution Fixture	Customer Fixture
50	60	21	\$ 6,486.91	\$ 1,821.94	\$ 0,880.94
70	85	30	\$ 6,486.91	\$ 1,821.94	\$ 0,880.94
100	121	42	\$ 6,486.91	\$ 1,821.94	\$ 0,880.94
150	176	62	\$ 6,486.91	\$ 1,821.94	\$ 0,880.94
250	293	103	\$ 7,678.17	\$ 1,821.94	\$ 0,880.94
400	498	174	\$ 7,678.17	\$ 1,821.94	\$ 0,880.94

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly Rider BGS-FP)**
- 2) **Transmission Charge: \$0.000000 per KWH**

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

- 1) **Distribution Charge: \$~~0.0500350~~0.053354 per KWH**
- 2) **Non-utility Generation Charge (Rider NGC): See Rider NGC for rate per KWH**
- 3) **Societal Benefits Charge (Rider SBC): See Rider SBC for rate per KWH**
- 4) **RGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH**
- 5) **Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate per KWH**
- 6) **Tax Act Adjustment (Rider TAA): See Rider TAA for rate per KWH**
- 7) **JCP&L Reliability Plus Charge (Rider RP): See Rider RP for rate per Fixture**
- 8) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate per KWH**

Issued: April 21, 2023

Effective: May 1, 2023

Filed pursuant to Order of Board of Public Utilities

Docket No. _____ ER23010053 dated April 12, 2023

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

1st Rev. Sheet No. 29

BPU No. 13-14 ELECTRIC - PART III

Superseding Original

**Service Classification SVL
Sodium Vapor Street Lighting Service**

Sheet No. 29

TERM OF CONTRACT: Five years for each Company Fixture installation and thereafter on a monthly basis. Where special circumstances apply or special or unusual facilities are supplied, contracts of more than five years may be required. Service which is terminated before the end of the contract term (and before the earliest of January 1, 2026 or the date when Company determines it can no longer procure Sodium Vapor Luminaries in reasonable quantities and at reasonable prices) shall be billed the total of 1) the light's monthly Fixture Charge, plus 2) the per KWH Distribution Charge applicable to the light's Billing Month KWH, times the remaining months of the contract term. Restoration of Service to lamps before the end of the contract term shall be made at the expense of the Customer.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill. Overdue bills thereafter become subject to a late payment charge as described in Section 3.19, Part II.

FACILITIES:

(a) Company Fixtures: Company Fixtures refer to all street lighting equipment including brackets and luminaires installed by the Company at its expense in accordance with its standard specifications, and all other equipment necessary in rendering the required Service installed on wood distribution poles or Street Light Poles. Company Fixtures shall be owned, operated, maintained and serviced by the Company.

(b) Contribution Fixtures: Contribution Fixtures refer to Company Fixtures for which installation the ~~customer~~Customer has paid the following Contributed Installation Cost. Contribution Fixtures shall be owned, operated, maintained and serviced by the Company.

Contributed Installation Cost: The Contributed Installation Cost, per fixture, shall be equal to the cost shown on Tariff Part II, Appendix A – Exhibit III, for Street Light Luminaire.

(c) Customer Fixtures: Customer fixtures refer to all ~~customer~~Customer provided and installed street lighting equipment, including brackets, luminaires, and wire required for connection by the Company to a designated point on the Company's existing distribution facilities. Such fixtures must be contiguous, and installed on ~~customer~~Customer provided and installed poles located in areas which allow them to be clearly discernable from non-~~customer~~Customer owned street light facilities. Customer fixtures and poles must be installed in accordance with the current edition of the National Electrical Code, as well as equipment standards established and approved by the Company. Any necessary maintenance, repairs, or replacements to Customer Fixtures or poles, including lamp and control switch replacements, or luminaire cleaning, shall be made by the ~~customer~~Customer.

(d) Fixture Service: Fixture Service refers to the lamp replacement and luminaire cleaning by the Company on a scheduled basis as well as non-scheduled fixture maintenance or replacements as may be necessary. Such non-scheduled Fixture Service shall be made, where practicable, within 72 hours of notification. Fixture Service is provided for Company Fixtures and Contribution Fixtures only. Customer Fixtures currently being provided Limited Fixture Service (limited to lamp and control switch replacement plus luminaire cleaning), may continue such Service at the stated Customer Fixture Charge plus **\$1-031.10** per Billing Month. However, Limited Fixture Service is not available for new Customer Fixture installations.

(e) Street Light Poles: Street Light Poles are defined as poles installed for street lighting purposes which are not "standard wood distribution-type poles". These street light poles are typically used for underground distribution applications, and would include aluminum, laminated wood and fiberglass poles. Street Light Poles are installed only upon payment of a non-refundable contribution determined under Appendix A (See Tariff Part II) charges when applicable, or otherwise under fixed-price billing work order costs. Street Light Poles which have previously been installed at the Company's cost shall be billed at the monthly Street Light Pole Charge set forth in Special Provision (b), or the ~~customer~~Customer may make a payment equivalent to the current installed cost of a similar pole. Street light poles may be provided on

Issued: **September 27, 2021**

Effective: **November 1, 2021**

Filed pursuant to Order of Board of Public Utilities

Docket No. _____ ~~ER20020146 and PUC 04343-2020N~~
dated ~~October 28, 2020~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART III

~~2nd Rev. Sheet No. 30~~
~~Superseding 1st~~

**Service Classification SVL
Sodium Vapor Street Lighting Service**

~~RevOriginal~~ Sheet No. 30

(Continued) private property roadways and associated parking areas, such as apartment building and townhouse complexes. Wood distribution-type poles typically required for street light installations served from overhead distribution facilities shall be considered as distribution poles rather than street light poles. When such poles include the mounting of street lighting fixtures provided under this Service Classification, they shall be considered as "fixture-poles" and will be installed, with their associated street lighting wire, without charge to the ~~customer~~Customer. "Span-poles", which are installed to carry wire to "fixture-poles", shall be installed with their associated wire only upon payment of a non-refundable contribution determined under Appendix A charges (see Tariff Part II) when applicable, or otherwise under billing work order cost estimates. Both fixture-poles and span-poles are installed only along public roadways, or for the extension of existing street lighting service on municipal or governmental properties.

(f) **General:** The Company reserves the right to modify from time to time its specifications relating to street lighting equipment and its installation in order to meet changing conditions. Installations subject to vandalism may be removed at the option of the Company, unless such maintenance costs are provided by the ~~customer~~Customer.

SPECIAL PROVISIONS:

(a) **Seasonal Service:** Such Service will be rendered when the cost of disconnection and reconnection is paid by the ~~customer~~Customer. During such months of disconnection, the Billing Month KWH for the light will be zero, such that the per KWH charges for BGS Energy and Reconciliation Charges, Transmission Charge, Non-utility Generation Charge, Societal Benefits Charge, RGGI Recovery Charge, Zero Emission Certificate Recovery Charge, Tax Act Adjustment and JCP&L Lost Revenue Adjustment Mechanism Charge will not be billed. The monthly Fixture Charge, the JCP&L Reliability Plus Charge and a seasonal Distribution Charge will be billed during such months of disconnection. The seasonal Distribution Charge will be equal to the Billing Month KWH for the light on a standard illumination schedule, times the per KWH Distribution Charge.

(b) **Street Light Pole Charge:** Where the Company has installed, at its cost, a pole other than a wood distribution pole for a lamp fixture, a per Billing Month Pole Charge of ~~\$8-649.20~~ shall be added to the Fixture Charge specified. Such charge shall not be applicable to a Street Light Pole which has had its installation cost paid for by the ~~customer~~Customer.

(c) **Reduced Lighting Hours:** This Special Provision is restricted to previously installed municipal parking lot lighting where the ~~customer~~Customer desires that energy for such lighting be conserved by having the Service inoperative for six hours per night and the ~~customer~~Customer reimburses the Company for the cost of any labor and materials required to provide such time control. The Billing Month KWH for lights under this Special Provision will be reduced based on 2010 annual burning hours. The monthly bill shall be the total of 1) the full monthly Fixture Charge plus 2) the reduced Billing Month KWH times all per KWH charges (BGS Energy and Reconciliation Charges, Transmission Charge, Distribution Charge, Non-utility Generation Charge, Societal Benefits Charge, RGGI Recovery Charge, Zero Emission Certificate Recovery Charge, Tax Act Adjustment and JCP&L Lost Revenue Adjustment Mechanism Charge), plus 3) a reduced lighting hours adjustment equal to the Billing Month KWH difference between the standard illumination schedule and the reduced lighting hours schedule for the light, times the per KWH Distribution Charge; plus 4) the full monthly JCP&L Reliability Plus Charge.

ADDITIONAL MODIFYING RIDER: This Service Classification may also be modified for other Rider(s) subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

Issued: ~~September 27, 2021~~
Effective: ~~November 1, 2021~~

Filed pursuant to Order of Board of Public Utilities

Docket Nos. ~~ER20020146 and PUC 04343-2020N~~
dated ~~October 28, 2020~~

| Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART III

~~7th Rev. Sheet No. 31~~
~~Superseding 6th Rev. Original Sheet~~

**Service Classification MVL
Mercury Vapor Street Lighting Service**

No. 31

RESTRICTION: Service Classification MVL is in process of elimination and is withdrawn except for the installations of ~~customer~~Customers receiving Service hereunder on July 21, 1982, and only for the specific premises and class of service of such ~~customer~~Customer served hereunder on such date.

APPLICABLE TO USE OF SERVICE FOR: Series and multiple circuit street lighting service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities on streets and roads where required by City, Town, County, State or other Municipal or Public Agency or by an incorporated association of local residents. At the option of the Company, Service may also be provided for lighting service on streets, roads or parking areas on municipal or private property where supplied directly from the Company's facilities when such Service is contracted for by the owner or agency operating such property.

CHARACTER OF SERVICE: Mercury vapor lighting for limited period (dusk to dawn) at secondary voltage or on constant current series circuits.

RATE PER BILLING MONTH (All charges include Sale and Use Tax as provided in Rider SUT):

(A) FIXTURE CHARGE:

Nominal Ratings		Billing Month	Company	Contribution	Customer
Lamp Wattage	Lamp & Ballast Wattage	KWH *	Fixture	Fixture	Fixture
100	121	42	\$ 4.524.82	\$ 1.721.83	\$ 0.870.93
175	211	74	\$ 4.524.82	\$ 1.721.83	\$ 0.870.93
250	295	103	\$ 4.524.82	\$ 1.721.83	\$ 0.870.93
400	468	164	\$ 4.905.22	\$ 1.721.83	\$ 0.870.93
700	803	281	\$ 5.946.33	\$ 1.721.83	\$ 0.870.93
1000	1135	397	\$ 5.946.33	\$ 1.721.83	\$ 0.870.93

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly Rider BGS-FP)
- 2) Transmission Charge: \$0.000000 per KWH

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

- 1) Distribution Charge: \$~~0.0500350.053354~~ per KWH
- 2) Non-utility Generation Charge (Rider NGC): See Rider NGC for rate per KWH
- 3) Societal Benefits Charge (Rider SBC): See Rider SBC for rate per KWH
- 4) RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH
- 5) Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate per KWH
- 6) Tax Act Adjustment (Rider TAA): See Rider TAA for rate per KWH
- 7) JCP&L Reliability Plus Charge (Rider RP): See Rider RP for rate per Fixture
- 8) JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate per KWH

Issued: ~~April 21, 2023~~

Effective: ~~May 1, 2023~~

Filed pursuant to Order of Board of Public Utilities

Docket No. _____ ~~ER23040053~~ dated ~~April 12, 2023~~

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART III

~~4st Rev. Sheet No. 32~~
~~Superseding~~ Original

Service Classification MVL
Mercury Vapor Street Lighting Service

Sheet No. 32

TERM OF CONTRACT: Five years for each Company Fixture installation and thereafter on a monthly basis. Where special circumstances apply or special or unusual facilities are supplied, contracts of more than five years may be required. Service which is terminated before the end of the contract term shall be billed the total of 1) the light's monthly Fixture Charge, plus 2) the per KWH Distribution Charge applicable to the light's Billing Month KWH, times the remaining months of the contract term. Restoration of Service to lamps before the end of the contract term shall be made at the expense of the ~~customer~~Customer.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill. Overdue bills thereafter become subject to a late payment charge as described in Section 3.19, Part II.

FACILITIES:

(a) Company Fixtures: Company Fixtures refer to all street lighting equipment including brackets and luminaires installed by the Company at its expense in accordance with its standard specifications, and all other equipment necessary in rendering the required Service installed on wood distribution poles or Street Light Poles. Company Fixtures shall be owned, operated, maintained and serviced by the Company.

(b) Contribution Fixtures: Contribution Fixtures refer to Company Fixtures for which installation the ~~customer~~Customer has paid the following Contributed Installation Cost. Contribution Fixtures shall be owned, operated, maintained and serviced by the Company. The per Billing Month charges for Contribution Fixtures shall be discontinued only upon payment of a **\$35.57** charge per fixture to cover the cost of removal.

<u>Contributed Installation Cost:</u>	<u>Lamp Wattage</u>	<u>Lamp Wattage</u>	<u>Lamp Wattage</u>
	100, 175, & 250	400	700 & 1000
For currently installed fixture:	\$141.33	\$159.49	\$210.97

(c) Customer Fixtures: Customer ~~f~~Fixtures refer to all ~~customer~~Customer provided and installed street lighting equipment, including brackets, luminaires, and wire required for connection by the Company to a designated point on the Company's existing distribution facilities. Such fixtures must be contiguous, and installed on ~~customer~~Customer provided and installed poles located in areas which allow them to be clearly discernable from non-~~customer~~Customer owned street light facilities. Customer ~~f~~Fixtures and poles must be installed in accordance with the equipment standards established and approved by the Company. Any necessary maintenance, repairs, or replacements to Customer Fixtures or poles, including lamp and control switch replacements, or luminaire cleaning, shall be made by the ~~customer~~Customer.

(d) Fixture Service: Fixture Service refers to the lamp replacement and luminaire cleaning by the Company on a scheduled basis as well as non-scheduled fixture maintenance or replacements as may be necessary. Such non-scheduled Fixture Service shall be made, where practicable, within 72 hours of notification. Customer Fixtures currently being provided Limited Fixture Service (limited to lamp and control switch replacement plus luminaire cleaning), may continue such Service at an additional cost of ~~\$0.840.90~~ per Billing Month.

Issued: ~~September 27, 2021~~

Effective: ~~November 1, 2021~~

Filed pursuant to Order of Board of Public Utilities
Docket Nos. ~~ER20020146 and PUC 04343-2020N~~ dated ~~October 28, 2020~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART III
Rev-Original Sheet No. 33

~~2nd Rev. Sheet No. 33~~
Superseding 1st

Service Classification MVL
Mercury Vapor Street Lighting Service

(e) Street Light Poles: Street Light Poles refer to all poles other than wood distribution poles, installed, owned and maintained by the Company for street lighting service. Street Light Poles are provided only upon payment by the ~~customer~~Customer for the installation cost of such pole. Street Light Poles which have previously been installed at the Company's cost, shall be billed at the per Billing Month Street Light Pole Charge set forth in Special Provision (b), or the ~~customer~~Customer may make a **\$345.22** payment to cover the cost of such previous installation.

(f) General: The Company reserves the right to modify from time to time its specifications relating to street lighting equipment and its installation in order to meet changing conditions. Installations subject to vandalism may be removed at the option of the Company, unless such maintenance costs are provided by the ~~customer~~Customer.

SPECIAL PROVISIONS:

(a) Seasonal Service: Such Service will be rendered when the cost of disconnection and reconnection is paid by the ~~customer~~Customer. During such months of disconnection, the Billing Month KWH for the light will be zero, such that the per KWH charges for BGS Energy and Reconciliation Charges, Transmission Charge, Non-utility Generation Charge, Societal Benefits Charge, RGGI Recovery Charge, Zero Emission Certificate Recovery Charge, Tax Act Adjustment and JCP&L Lost Revenue Adjustment Mechanism Charge will not be billed. The monthly Fixture Charge, the JCP&L Reliability Plus Charge and a seasonal Distribution Charge will be billed during such months of disconnection. The seasonal Distribution Charge will be equal to the Billing Month KWH for the light on a standard illumination schedule, times the per KWH Distribution Charge.

(b) Street Light Pole Charge: Where the Company has installed, at its cost, a pole other than a wood distribution pole for a lamp fixture, a per Billing Month Pole Charge of **\$8,649.20** shall be added to the Fixture Charge specified. Such charge shall not be applicable to a Street Light Pole which has had its installation cost paid for by the ~~customer~~Customer.

ADDITIONAL MODIFYING RIDER: This Service Classification may also be modified for other Rider(s) subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

Issued: **September 27, 2021**

Effective: **November 1, 2021**

Filed pursuant to Order of Board of Public Utilities

Docket No. _____ **ER20020146 and PUC-04343-2020N**
dated **October 28, 2020**

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 13-14 ELECTRIC - PART III 7th Rev. Sheet No. 34
Superseding 6th Rev. Original

**Service Classification ISL
Incandescent Street Lighting Service**

Sheet No. 34

RESTRICTION: Service Classification ISL is in process of elimination and is withdrawn except for the installations of ~~customer~~Customers currently receiving Service, and except for fire alarm and police box lamps provided under Special Provision (c). The obsolescence of this Service Classification's facilities further dictates that Service be discontinued to any installation that requires the replacement of a fixture, bracket or street light pole.

APPLICABLE TO USE OF SERVICE FOR: Series and multiple circuit street lighting service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities on streets or roads where required by city, town, county, State or other principal or public agency or by an incorporated association of local residents.

CHARACTER OF SERVICE: Incandescent lighting for limited period (dusk to dawn) at secondary voltage or on constant current series circuits.

RATE PER BILLING MONTH (All Charges include Sales and Use Tax as provided in Rider SUT):

(A) FIXTURE CHARGE:

<u>Nominal Ratings</u>				
<u>Lamp Wattage</u>	<u>Billing Month KWH *</u>		<u>Company Fixture</u>	<u>Customer Fixture</u>
105	37		\$ <u>1,942.04</u>	\$ <u>0,870.93</u>
205	72		\$ <u>1,942.04</u>	\$ <u>0,870.93</u>
327	114		\$ <u>1,942.04</u>	\$ <u>0,870.93</u>
448	157		\$ <u>1,942.04</u>	\$ <u>0,870.93</u>
690	242		\$ <u>1,942.04</u>	\$ <u>0,870.93</u>
860	301		\$ <u>1,942.04</u>	\$ <u>0,870.93</u>

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly Rider BGS-FP)**
- 2) **Transmission Charge: \$0.000000 per KWH**

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

- 1) **Distribution Charge: \$0.0500350.053354 per KWH**
- 2) **Non-utility Generation Charge (Rider NGC): See Rider NGC for rate per KWH**
- 3) **Societal Benefits Charge (Rider SBC): See Rider SBC for rate per KWH**
- 4) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH**
- 5) **Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate per KWH**
- 6) **Tax Act Adjustment (Rider TAA): See Rider TAA for rate per KWH**
- 7) **JCP&L Reliability Plus Charge (Rider RP): See Rider RP for rate per Fixture**
- 8) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate per KWH**

Issued: April 21, 2023

Effective: May 1, 2023

Filed pursuant to Order of Board of Public Utilities

Docket No. _____ ER23040053 dated April 12, 2023

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART III

~~1st Rev. Sheet No. 35~~
~~Superseding Original~~

**Service Classification ISL
Incandescent Street Lighting Service**

Sheet No. 35

TERM OF CONTRACT: Five years for each Company Fixture installation and thereafter on a monthly basis. Where special circumstances apply or special or unusual facilities are supplied, contracts of more than five years may be required. Service which is terminated before the end of the contract term shall be billed the total of 1) the light's monthly Fixture Charge, plus 2) the per KWH Distribution Charge applicable to the light's Billing Month KWH, times the remaining months of the contract term.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill. Overdue bills thereafter become subject to a late payment charge as described in Section 3.19, Part II.

FACILITIES:

(a) Company Fixtures: Company Fixtures refer to all street lighting equipment including brackets and luminaires installed by the Company at its expense in accordance with its standard specifications, and all other equipment necessary in rendering the required Service, installed on wood distribution poles or Street Light Poles. Company Fixtures shall be owned, operated, maintained and serviced by the Company.

(b) Customer Fixtures: Customer ~~f~~Fixtures refer to all ~~customer~~Customer provided and installed street lighting equipment, including brackets, luminaires, and wire required for connection by the Company to a designated point on the Company's existing distribution facilities. Such fixtures must be contiguous, and installed on ~~customer~~Customer provided and installed poles located in areas which allow them to be clearly discernable from non-~~customer~~Customer owned street light facilities. Customer ~~f~~Fixtures and poles must be installed in accordance with the equipment standards established and approved by the Company. Any necessary maintenance, repairs, or replacements to Customer Fixtures or poles, including lamp and control switch replacements, or luminaire cleaning, shall be made by the ~~customer~~Customer.

(c) Fixture Service: Fixture Service refers to the lamp replacement and luminaire cleaning by the Company on a scheduled basis as well as non-scheduled lamp and control switch replacement as may be necessary. Such non-scheduled Fixture Service shall be made, where practicable, within 72 hours of notification. Customer ~~f~~Fixtures currently being provided limited Fixture Service (limited to lamp and control switch replacement plus luminaire cleaning), may continue such Service at the stated Customer Fixture Charge plus \$~~4.03~~1.10 per Billing Month.

(d) Street Light Poles: Street Light Poles refer to all poles, other than wood distribution poles, installed, owned and maintained by the Company for street lighting service. Replacement of Street Light Poles shall be provided only upon payment by the ~~customer~~Customer for the current installation cost of such replacement poles except when occasioned and such cost recoverable by a third party.

(e) General: The Company reserves the right to modify from time to time its specifications relating to street lighting equipment and its installation in order to meet changing conditions. Installations subject to vandalism may be removed at the option of the Company, unless such maintenance costs are provided by the ~~customer~~Customer.

Issued: ~~September 27, 2021~~
Effective: ~~November 1, 2021~~

Filed pursuant to Order of Board of Public Utilities
Docket Nos. _____ ~~ER20020146 and PUC 04343-2020N~~
dated ~~October 28, 2020~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 13-14 ELECTRIC - PART III

~~2nd Rev. Sheet No. 36~~
~~Superseding 1st~~

**Service Classification ISL
Incandescent Street Lighting Service**

~~Rev~~Original. Sheet No. 36

SPECIAL PROVISIONS:

(a) Seasonal Service: Such Service will be rendered when the cost of disconnection and reconnection is paid by the ~~customer~~Customer. During such months of disconnection, the Billing Month KWH for the light will be zero, such that the per KWH charges for BGS Energy and Reconciliation Charges, Transmission Charge, Non-utility Generation Charge, Societal Benefits Charge, RGGI Recovery Charge, Zero Emission Certificate Recovery Charge, Tax Act Adjustment and JCP&L Lost Revenue Adjustment Mechanism Charge will not be billed. The monthly Fixture Charge, the JCP&L Reliability Plus Charge and a seasonal Distribution Charge will be billed during such months of disconnection. The seasonal Distribution Charge will be equal to the Billing Month KWH for the light on a standard illumination schedule, times the per KWH Distribution Charge.

(b) Fire Alarm and Police Box Lamp Charge: 25 watt lamps serviced by the Company and served from existing secondary facilities will be billed a monthly Fixture Charge of ~~\$1,421.19~~ and ~~\$0,320.34~~ for lamps with individual time controls operated on a standard illumination schedule, and lamps operated 24 hours per day, respectively. Lamps with individual time controls operated on a standard illumination schedule will have a Billing Month KWH of 9 KWH. Lamps operated 24 hours per day will have a Billing Month KWH of 18 KWH. All per KWH charges (BGS Energy and Reconciliation Charges, Transmission Charge, Distribution Charge, Non-utility Generation Charge, Societal Benefits Charge, RGGI Recovery Charge, Zero Emission Certificate Recovery Charge, Tax Act Adjustment and JCP&L Lost Revenue Adjustment Mechanism Charge) will be billed based on the applicable lamp's Billing Month KWH.

ADDITIONAL MODIFYING RIDER: This Service Classification may also be modified for other Rider(s) subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

Issued: ~~September 27, 2021~~
Effective: ~~November 1, 2021~~

Filed pursuant to Order of Board of Public Utilities

Docket Nos. _____ ~~ER20020146 and PUC 04343-2020N~~
dated ~~October 28, 2020~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

1st Rev. Sheet No. 37

BPU No. 13-14 ELECTRIC - PART III

Superseding Original Sheet No.

**Service Classification LED
LED Street Lighting Service**

37

APPLICABLE TO USE OF SERVICE FOR: Service Classification LED is available for installation of 12 or more LED (light emitting diode) fixtures per request for series and multiple circuit street lighting Service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities along public streets and roadways, or for the extension of existing street lighting service on municipal or governmental properties (and parking areas at the option of the Company) where required by City, Town, County, State or other Municipal or Public Agency or by an incorporated association of local residents.

CHARACTER OF SERVICE: LED lighting service is for limited period (dusk to dawn). Standard Service shall be supplied from existing lines, using the Company's standard fixtures and other appurtenances on existing wood distribution poles unrestricted as to their use by Company for purposes other than street lighting, on which existing wood distribution poles the required secondary voltage is present. The rating of the fixture in lumens is for identification and is intended to approximate the manufacturer's standard rating.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):

(A) FIXTURE CHARGE:

COMPANY FIXTURES: Company Fixtures refer to fixtures installed by the Company in accordance with Standard Service and its specifications at its expense. Company Fixtures shall be owned, operated, maintained and serviced by the Company.

COMPANY FIXTURE

Lamp Wattage	Type	Lumens	Billing Month KWH*	Company Fixture
30	Cobra Head	2400	11	\$ 6.476.90
50	Cobra Head	4000	18	\$ 6.436.86
90	Cobra Head	7000	32	\$ 6.957.41
130	Cobra Head	11500	46	\$ 7.908.42
260	Cobra Head	24000	91	\$ 10.0410.71
50	Acorn	2500	18	\$ 16.4617.55
90	Acorn	5000	32	\$ 15.9016.94
50	Colonial	2500	18	\$ 9.249.85
90	Colonial	5000	32	\$ 11.1411.85

CONTRIBUTION FIXTURES: Contribution Fixtures refer to fixtures installed by the Company in accordance with Standard Service and its specifications for which installation the ~~customer~~Customer has paid the Contributed Installation Cost. The Company provides two contribution levels for the Contributed Installation Cost, at the Customer's option, that have different corresponding monthly charges. Contribution Fixtures shall be owned, operated, maintained and serviced by the Company. Contribution Fixture service does not include or provide for the replacement of the fixture at failure or end of life. A contribution payment to JCP&L shall not give the ~~customer~~Customer any interest in the facilities, the ownership being vested exclusively in JCP&L.

Contributed Installation Cost: The Contributed Installation Cost, per fixture, shall be equal to the cost shown on Tariff Part II, Appendix A – Exhibit III, for Street Light Luminaire, which costs are subject to gross-up for applicable income taxes.

Issued: ~~September 27, 2021~~
November 1, 2021

Effective:

Docket No. _____ ~~ER20020146 and PUC 04343-2020N~~
dated ~~October 28, 2020~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

7th Rev. Sheet No. 38
Superseding 6th

BPU No. 13-14 ELECTRIC - PART III

**Service Classification LED
LED Street Lighting Service**

Rev. Original Sheet No. 38

CONTRIBUTION FIXTURE (a)

Fixture Wattage	Type	Lumens	Billing Month KWH*	Fixture Charge	Contribution Fixture (a)
30	Cobra Head	2400	11	\$ 2.65	\$ 358.38
50	Cobra Head	4000	18	\$ 2.65	\$ 354.88
90	Cobra Head	7000	32	\$ 2.65	\$ 403.55
130	Cobra Head	11500	46	\$ 2.65	\$ 492.97
260	Cobra Head	24000	91	\$ 2.65	\$ 694.22
50	Acorn	2500	18	\$ 2.65	\$1,295.80
90	Acorn	5000	32	\$ 2.65	\$1,243.30
50	Colonial	2500	18	\$ 2.65	\$ 619.38
90	Colonial	5000	32	\$ 2.65	\$ 793.88

CONTRIBUTION FIXTURE (b)

Fixture Wattage	Type	Lumens	Billing Month KWH*	Fixture Charge	Contribution Fixture (b)
30	Cobra Head	2400	11	\$ 4.24	\$ 209.20
50	Cobra Head	4000	18	\$ 4.24	\$ 205.70
90	Cobra Head	7000	32	\$ 4.24	\$ 254.37
130	Cobra Head	11500	46	\$ 4.24	\$ 343.79
260	Cobra Head	24000	91	\$ 4.24	\$ 545.04
50	Acorn	2500	18	\$ 4.24	\$1,146.62
90	Acorn	5000	32	\$ 4.24	\$1,094.12
50	Colonial	2500	18	\$ 4.24	\$ 470.20
90	Colonial	5000	32	\$ 4.24	\$ 644.70

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the wattage of the fixture, times the fixture's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing)** (formerly Rider BGS-FP)
- 2) **Transmission Charge: \$0.000000 per KWH**

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

- 1) **Distribution Charge: \$0.0500350.053354 per KWH**
- 2) **Non-utility Generation Charge (Rider NGC): See Rider NGC for rate per KWH**
- 3) **Societal Benefits Charge (Rider SBC): See Rider SBC for rate per KWH**
- 4) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH**
- 5) **Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate per KWH**
- 6) **Tax Act Adjustment (Rider TAA): See Rider TAA for rate per KWH**
- 7) **JCP&L Reliability Plus Charge (Rider RP): See Rider RP for rate per Fixture**
- 8) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate per KWH**

Issued: **April 21, 2023**

Effective: **May 1, 2023**

Filed pursuant to Order of Board of Public Utilities

Docket No. _____ **ER23010053** dated **April 12, 2023**

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART III

Original Sheet No. 39

**Service Classification LED
LED Street Lighting Service**

TERM OF CONTRACT: Fifteen years for each fixture installation and thereafter on a monthly basis. Where special circumstances apply or special or unusual facilities are supplied, contracts of more than fifteen years may be required. Service which is terminated before the end of the contract term shall be billed the total of 1) the fixture's monthly Fixture Charge, plus 2) the per KWH Distribution Charge applicable to the fixture's Billing Month KWH, times the remaining months of the contract term.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill. Overdue bills thereafter become subject to a late payment charge as described in Section 3.19, Part II.

MISCELLANEOUS:

Non-Standard Installations: Where the installation of additional facilities, including, but not limited to: poles, wire, transformers, and brackets, is required to provide service to a fixture, Customers shall be responsible for payment of a non-refundable Contribution in Aid of Construction determined under Appendix A charges (see Tariff Part II) when applicable, or otherwise under billing work order costs estimates, which costs are subject to gross-up for applicable income taxes.

(a) Changes in Fixture Wattage, Type or Location: Customers will be required to pay the cost for relocation, changes in fixture wattage, fixture type, color (Kelvin temperature) and conversion from an LED light source to another when the age of the fixture is less than 15 years. These costs will include removal cost less salvage and installation cost of the fixture. Except for relocations, the cost will also include the remaining net book value of the existing fixture and, in the case of Contribution Fixtures, payment of the Contributed Installation Cost.

- i) Installation of a new fixture at the same location of the removal of an existing fixture within 12 months will be considered a replacement of the existing fixture and will be subject to charges including the removal cost less salvage for the fixture removed, the installation cost of the new fixture and, if applicable, any Contribution Installation Cost.
- ii) LED conversions of sodium vapor, mercury vapor or incandescent fixtures shall be scheduled at the Company's reasonable discretion. JCP&L reserves the right to limit the number of fixtures conversions in any year to no more than 5% of the total fixtures served at the end of the previous year.

(b) Traffic Control: The Municipality will be responsible for providing and paying the costs of police assistance when deemed necessary by local authorities. The Company will provide basic traffic control (flaggers) at no cost to the Municipality. When traffic control (flagging) labor hours exceed construction labor hours (considered non-basic traffic control) the Municipality will be responsible for paying the differential in costs between basic and non-basic traffic control. The Municipality will also be responsible for all fees associated with required permitting.

(c) Seasonal Service: Such Service will be rendered when the cost of disconnection and reconnection is paid by the ~~customer~~Customer. During such months of disconnection, the Billing Month KWH for the fixture will be zero. Only the monthly Fixture Charge and a seasonal Distribution Charge will be billed (i.e., Basic Generation Service and other Delivery Service charges will not be billed) during such months of disconnection. The seasonal Distribution Charge will be equal to the Billing Month KWH for the light on a standard illumination schedule, times the per KWH Distribution Charge.

(d) General: The Company reserves the right to modify from time to time its specifications relating to street lighting equipment and its installation in order to meet changing conditions. Installations subject to vandalism may be removed at the option of the Company, unless such maintenance costs are provided by the ~~customer~~Customer.

Issued: ~~October 30, 2020~~
2020

Effective: ~~December 4,~~

Filed pursuant to Order of Board of Public Utilities

Docket Nos. _____ ~~ER20020146 and PUC~~
04343-2020N dated October 28, 2020

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART III

Original Sheet No. 40

**Service Classification LED
LED Street Lighting Service**

MISCELLANEOUS: (Continued)

Retrofitting of existing, non-LED street lighting: Where requested, the following shall be implemented on an interim basis, pending the resolution of the Board's current stakeholder proceeding addressing LED street lighting issues:

Option 1:

Upon failure, which shall be determined in the Company's sole discretion, and at the Customer's direction, which direction shall be set forth in an LED Replacement Agreement, the Company will replace a non-LED streetlight luminaire with an LED streetlight luminaire.

Option 2:

Where Customer requests replacement of existing non-LED streetlight luminaire with an LED streetlight luminaire, prior to its failure, the Customer is responsible for a one-time payment of the estimated average undepreciated luminaire cost (i.e., net book value) of the existing non-LED streetlight luminaire as set forth in the table below, prior to installation of the replacement LED streetlight.

Option 3:

Where Customer requests replacement of existing non-LED streetlight luminaire with an LED streetlight luminaire, prior to its failure, the Customer shall enter into a Payment Agreement with the Company and shall be responsible for payment for the estimated average undepreciated non-LED luminaire cost (i.e., net book value) of the existing non-LED streetlight luminaire in equal payments over a 60-month period, as set forth in the table below. In the event of termination of service under this Schedule, for any reason prior to the expiration of the Payment Agreement, prior to termination of service, the Customer shall pay to the Company any and all amounts due under the Payment Agreement and all costs associated with removal of the LED streetlights.

LED Streetlight – Stranded Costs

SVL

	<u>Option #2</u> <u>One-time Payment</u>	<u>Option #3</u> <u>Equal Payment 60-month Period</u>
Cobra Head	\$352	\$7.36
Acorn	\$861	\$18.01
Colonial	\$493	\$10.31

MVL

	<u>Option #2</u> <u>One-time Payment</u>	<u>Option #3</u> <u>Equal Payment 60-month Period</u>
Cobra Head	\$201	\$4.21
Acorn	\$509	\$10.65
Colonial	\$287	\$6.00

inis

ADDITIONAL MODIFYING RIDER: This Service Classification may also be modified for other Rider(s) subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

Issued: ~~October 30, 2020~~

Effective: ~~December 1, 2020~~

Docket Nos. _____ ~~ER20020146 and PUC 04343-2020N~~
dated ~~October 28, 2020~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART III

~~3rd Rev. Sheet No. 41~~
~~Superseding 2nd~~

Rider BGS-RSCP
Basic Generation Service – Residential Small Commercial Pricing
(Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED)

~~Rev.~~Original Sheet No. 41

Effective June 1, 2015, Rider BGS-FP (Basic Generation Service – Fixed Pricing) is renamed Rider BGS-RSCP to comply with the BPU Order dated November 24, 2014 (Docket No. ER14040370).

AVAILABILITY: Rider BGS-RSCP is available to and provides Basic Generation Service (default service) charges applicable to all KWH usage for Full Service Customers taking service at secondary voltages under Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED, except for GS and GST ~~customer~~Customers that have a peak load share of 500 KW or greater as of November 1, 2022. Rider BGS-RSCP-eligible GS and GST ~~customer~~Customers may elect to take default service under Rider BGS-CIEP no later than the second business day in January of each year. Such election will be effective June 1 of that year and Rider BGS-CIEP will remain the ~~customer~~Customer's default service for the entire 12-month period from June 1 through May 31 of the following year. BGS-RSCP-eligible ~~customer~~Customers who have elected to take default service under BGS-CIEP may return to BGS-RSCP by notifying the Company no later than the second business day in January of each year. Such notification to return to BGS-RSCP will become effective June 1 of that year.

RATE PER BILLING MONTH: (For service rendered effective June 1, 2023 through May 31, 2024)

1) BGS Energy Charge per KWH: (All charges include Sales and Use Tax as provided in Rider SUT.)

<u>Service Classification</u>	<u>June through September</u>	<u>October through May</u>
RS - first 600 KWH	\$0.079064	
- all KWH over 600	\$0.088289	
- all KWH		\$0.088004
(Excludes off-peak and controlled water heating special provisions)		
RT - all on-peak KWH	\$0.108359	\$0.108053
- all off-peak KWH	\$0.063363	\$0.068413
RGT - all on-peak KWH	\$0.108359	
- all off-peak KWH	\$0.063363	
- all KWH		\$0.088004
RS and GS Water Heating – all KWH	\$0.082723	\$0.083259
(For separately metered off-peak and controlled water heating usage under applicable special provisions)		
GS - all KWH	\$0.081652	\$0.081805
(Excludes off-peak and controlled water heating special provisions)		
GST - all on-peak KWH	\$0.097722	\$0.092519
- all off-peak KWH	\$0.063975	\$0.068031
OL, SVL, MVL, ISL, LED - all KWH	\$0.067724	\$0.069026

BGS Energy Charges above reflect costs for energy, generation capacity, ancillary services and related cost.

Issued: ~~May 31, 2023~~

Effective: ~~June 1, 2023~~

Filed pursuant to ~~Secretary's Letter Order~~ of Board of Public Utilities
Docket No. _____ ~~ER22030127~~ dated ~~May 24, 2023~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART III

~~24th Rev. Sheet No. 42~~
Superseding ~~23rd Rev. Original~~ Sheet

Rider BGS-RSCP
Basic Generation Service – Residential Small Commercial Pricing
(Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED)

No. 42

2) BGS Transmission Charge per KWH: As provided in the respective tariff for Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED. Effective September 1, 2019, a RMR surcharge of **\$0.000000** per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage.

Effective **December 15, 2021**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

EL18-680FM715-TEC surcharge of **\$0.000000** per KWH

Effective **May 1, 2023**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

PSEG-TEC surcharge of **\$0.002590** per KWH
VEPCO-TEC surcharge of **\$0.000261** per KWH
PATH-TEC surcharge of **\$0.000002** per KWH
AEP-East-TEC surcharge of **\$0.000069** per KWH
MAIT-TEC surcharge of **\$0.000079** per KWH
EL05-121-TEC surcharge of **\$0.000228** per KWH
SRE-TEC surcharge of **\$0.000200** per KWH
NIPSCO-TEC surcharge of **\$0.000002** per KWH
SFC-TEC surcharge of **\$0.000003** per KWH

Effective **September 1, 2023**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

TRAILCO-TEC surcharge of **\$0.000254** per KWH
ACE-TEC surcharge of **\$0.000094** per KWH
PECO-TEC surcharge of **\$0.000073** per KWH
PPL-TEC surcharge of **\$0.000673** per KWH
Delmarva-TEC surcharge of **\$0.000005** per KWH
PEPCO-TEC surcharge of **\$0.000013** per KWH
BG&E-TEC surcharge of **\$0.000017** per KWH
COMED-TEC surcharge of **\$0.000000** Per KWH
Duquesne-TEC surcharge of **\$0.000000** Per KWH

3) BGS Reconciliation Charge per KWH: (\$0.003864) (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the costs for the provision of Basic Generation Service and the revenues from BGS ~~customer~~Customer for Basic Generation Service and is subject to quarterly true-ups.

Issued: **October 31, 2023**

Effective: **December 1, 2023**

Filed pursuant to Order of Board of Public Utilities

Docket No. _____ ~~ER22030127~~ dated **November 9, 2022**

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART III

~~3rd Rev. Sheet No. 43~~
~~Superseding 2nd Rev. Original~~

Rider BGS-CIEP
Basic Generation Service – Commercial Industrial Energy Pricing
(Applicable to Service Classifications GP and GT and
Certain Customers under Service Classifications GS and GST)

Sheet No. 43

AVAILABILITY: Rider BGS-CIEP is available to and provides Basic Generation Service (default service) charges applicable to all Full Service Customers taking service at primary and transmission voltages under Service Classifications GP and GT and any Full Service Customers taking service at secondary voltages under Service Classifications GS and GST that have a peak load share of 500 KW or greater as of November 1, 2022, or that have elected to take BGS-CIEP service no later than the second business day in January of each year. All BGS-CIEP ~~customer~~Customers remain subject to this Rider for the entire 12-month period from June 1 of any given year through May 31 of the following year.

RATE PER BILLING MONTH:

(For service rendered effective June 1, 2023 through May 31, 2024)

1) BGS Energy Charge per KWH: The sum of actual real-time PJM load weighted average Residual Metered Load Aggregate Locational Marginal Price for JCP&L Transmission Zone and ancillary services of **\$0.00600** per KWH, times the Losses Multiplier provided below, times 1.06625 multiplier for Sales and Use Tax as provided in Rider SUT.

Losses Multiplier:	GT – High Tension Service	1.005
	GT	1.027
	GP	1.047
	GST	1.103
	GS	1.103

2) BGS Capacity Charge per KW of Generation Obligation: **\$0.29804** per KW-day times BGS-CIEP ~~customer~~Customer's share of the capacity peak load assigned to the JCP&L Transmission Zone by the PJM Interconnection, L.L.C., as adjusted by PJM assigned capacity related factors, times 1.06625 multiplier for Sales and Use Tax as provided in Rider SUT.

3) BGS Transmission Charge per KWH: As provided in the respective tariff for Service Classifications GS, GST, GP and GT. Effective September 1, 2019, a RMR surcharge will be added to the BGS Transmission Charge applicable to all KWH usage, as follows (includes Sales and Use Tax as provided in Rider SUT):

GT – High Tension Service	\$0.000000
GT	\$0.000000
GP	\$0.000000
GS and GST	\$0.000000

Issued: ~~May 31, 2023~~

Effective: ~~June 1, 2023~~

Filed pursuant to ~~Secretary's Letter Order~~ of Board of Public Utilities
Docket No. ~~ER22030127~~ dated ~~May 24, 2023~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART III

24th Rev. Sheet No. 44

Superseding ~~23rd~~ Rev. Original

Rider BGS-CIEP
Basic Generation Service – Commercial Industrial Energy Pricing
 (Applicable to Service Classifications GP and GT and
 Certain Customers under Service Classifications GS and GST)

Sheet No. 44

3) BGS Transmission Charge per KWH: (Continued)

Effective **December 15, 2021**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>EL18-680Fm715-TEC</u>
GS and GST	\$0.000000
GP	\$0.000000
GT	\$0.000000
GT – High Tension Service	\$0.000000

Effective **May 1, 2023**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>PSEG-TEC</u>	<u>VEPCO-TEC</u>	<u>PATH-TEC</u>	<u>AEP-East-TEC</u>	
GS and GST	\$0.002590	\$0.000261	\$0.000002	\$0.000069	
GP	\$0.001819	\$0.000183	\$0.000002	\$0.000049	
GT	\$0.001743	\$0.000176	\$0.000001	\$0.000047	
GT – High Tension Service	\$0.000525	\$0.000053	\$0.000000	\$0.000014	
	<u>MAIT-TEC</u>	<u>EL05-121-TEC</u>	<u>SRE-TEC</u>	<u>NIPSCO-TEC</u>	<u>SFC-TEC</u>
GS and GST	\$0.000079	\$0.000228	\$0.000200	\$0.000002	\$0.000003
GP	\$0.000055	\$0.000160	\$0.000141	\$0.000001	\$0.000002
GT	\$0.000052	\$0.000154	\$0.000135	\$0.000001	\$0.000002
GT – High Tension Service	\$0.000016	\$0.000046	\$0.000041	\$0.000000	\$0.000001

Effective **September 1, 2023**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>TRAILCO-TEC</u>	<u>ACE-TEC</u>	<u>PECO-TEC</u>	<u>Delmarva-TEC</u>	
GS and GST	\$0.000254	\$0.000094	\$0.000073	\$0.000005	
GP	\$0.000178	\$0.000066	\$0.000051	\$0.000004	
GT	\$0.000174	\$0.000064	\$0.000049	\$0.000004	
GT – High Tension Service	\$0.000050	\$0.000018	\$0.000014	\$0.000001	
	<u>PPL-TEC</u>	<u>PEPCO-TEC</u>	<u>BG&E-TEC</u>	<u>COMED-TEC</u>	<u>Duquesne-TEC</u>
GS and GST	\$0.000673	\$0.000013	\$0.000017	\$0.000000	\$0.000000
GP	\$0.000472	\$0.000009	\$0.000012	\$0.000000	\$0.000000
GT	\$0.000461	\$0.000009	\$0.000012	\$0.000000	\$0.000000
GT – High Tension Service	\$0.000132	\$0.000002	\$0.000003	\$0.000000	\$0.000000

4) BGS Reconciliation Charge per KWH: \$0.008547 (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the costs for the provision of Basic Generation Service and the revenues from BGS ~~customer~~ Customers for Basic Generation Service and is subject to quarterly true-ups.

Issued: ~~October 31, 2023~~

Effective: December 1, 2023

Filed pursuant to Order of Board of Public Utilities

Docket No. _____

ER22030127 dated November 9, 2022

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 13-14 ELECTRIC - PART III
Sheet No. 45

~~3rd Rev. Sheet No. 45~~
~~Superseding 2nd Rev. Original~~

Rider CIEP – Standby Fee
Commercial Industrial Energy Pricing Standby Fee
(Applicable to Service Classifications GP and GT and
Certain Customers under Service Classifications GS and GST)

Effective June 1, 2007, Rider DSSAC (Default Supply Service Availability Charge) is renamed Rider CIEP – Standby Fee to comply with the BPU Order dated December 22, 2006 (Docket No. EO06020119).

APPLICABILITY: Rider CIEP – Standby Fee provides a charge applicable to all KWH usage of all Full Service Customers or Delivery Service Customers taking service under Service Classifications GP and GT and any Full Service Customer or Delivery Service Customer taking service under Service Classifications GS and GST that has a peak load share of 500 KW or greater as of November 1, 2022, or that has elected to take Basic Generation Service-Commercial Industrial Energy Pricing under Rider-CIEP no later than the second business day in January of each year. This charge is applicable for service rendered from June 1, 2023 through May 31, 2024 to recover costs associated with administrating and maintaining the availability of the hourly-priced default Basic Generation Service for these ~~customer~~Customers.

CIEP – Standby Fee per KWH: \$0.000150

(\$0.000160 including Sales and Use Tax as provided in Rider SUT)

Issued: May 31, 2023

Effective: June 1, 2023

Filed pursuant to Secretary's Letter Order of Board of Public Utilities
Docket No. ER22030127 dated May 24, 2023

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART III

~~2nd Rev. Sheet No. 46~~
~~Superseding 1st~~

Rider NGC
Non-utility Generation Charge

~~Rev. Original~~- Sheet No. 46

APPLICABILITY: Rider NGC provides a non-utility generation charge ("NGC") applicable to all KWH usage of any Full Service Customer or Delivery Service Customer. Effective September 1, 2004, Rider MTC ("Market Transition Charge") is renamed Rider NGC to comply with the BPU Final Order dated May 17, 2004 (Docket Nos. ER02080506, etc.) that "the MTC shall be discontinued and renamed the NGC" for ~~customer~~Customer billing purposes.

Effective August 1, 2003, the Company recovers through the MTC charge, the MTC deferred balance which includes: (1) BPU-approved costs incurred during the transition to a competitive retail market and under-recovered during the period from August 1, 1999 through July 31, 2003; and (2) all BPU-approved costs associated with committed supply energy, capacity and ancillary services, net of all revenues from the sale of the committed supply in the wholesale market (Docket Nos. EX01110754 and EX01050303, etc.) Carrying cost shall be computed on a monthly basis at the applicable BPU-approved interest rate on the average net-of-tax over or under-recovered balance of the MTC, compounded annually.

Effective August 1, 2003, the composite MTC Factor shall be \$0.011013 per KWH (excluding SUT), which includes the interim recovery of MTC deferred balance as of July 31, 2003, until the BPU's decision on the securitization of the MTC deferred balance.

Effective June 1, 2005, the composite MTC Factor shall be reduced to \$0.010614 per KWH (excluding SUT), which includes the anticipation of the savings to be realized from the securitization of a portion of the MTC deferred balance as of July 31, 2003 ("Deferred BGS Transition Costs") pending the BPU approval. By Order dated June 8, 2006, the BPU approved the securitization of Deferred BGS Transition Costs.

Effective December 6, 2006, the composite MTC/NGC Factor shall be \$0.015492 per KWH (excluding SUT), which includes an increase in the NGC Factor of \$0.004878 per KWH.

Effective March 1, 2011, the composite MTC/NGC Factor shall be \$0.007687 per KWH (excluding SUT), which includes a decrease in the NGC Factor of \$0.007805 per KWH.

Effective March 1, 2012, the composite MTC/NGC Factor shall be \$0.002839 per KWH (excluding SUT), which includes a decrease in the NGC Factor of \$0.004848 per KWH.

Effective February 2, 2015, the composite MTC/NGC Factor shall be \$0.003750 per KWH (excluding SUT), which includes an increase in the NGC Factor of \$0.000911 per KWH.

Effective September 1, 2016, the composite MTC/NGC Factor shall be \$0.005012 per KWH (excluding SUT), which includes an increase in the NGC Factor of \$0.001262 per KWH. By Board Order dated May 31, 2017 (Docket No. ER16101046), the Board approved no change to this Factor for the 2015 NGC Filing.

Effective June 10, 2017, the composite MTC/NGC Factor shall be \$0.001527 per KWH (excluding SUT), which includes a decrease in the NGC Factor of \$0.001548 per KWH and the OC-TBC and OC-MTC-Tax associated with the securitization of Oyster Creek at zero rate. By Board Order dated September 17, 2018 (Docket No. ER17030306), the Board approved no change to this Factor for the 2016 NGC Filing.

Effective November 1, 2018, the composite MTC/NGC Factor shall be \$0.000451 per KWH (excluding SUT), which includes a decrease in the NGC Factor of \$0.001076 per KWH. By Board Order dated June 12, 2019 (Docket No. ER18090977), the Board approved no change to this Factor for the 2017 NGC Filing.

Effective January 1, 2020, the composite MTC/NGC Factor shall be \$0.000105 per KWH (excluding SUT), which includes a decrease in the NGC Factor of \$0.000346 per KWH. By Board Order dated December 2, 2020 (Docket No. ER20060473), the Board approved no change to this Factor for the 2019 NGC Filing.

Effective November 15, 2021, the MTC/NGC Factor shall be -\$0.000215 per KWH (excluding SUT), with the DB-TBC and DB-MTC-Tax associated with the securitization of Deferred BGS Transition Costs at zero Rate.

Issued: ~~November 12, 2021~~

Effective: ~~November 15, 2021~~

Filed pursuant to Order of Board of Public Utilities

Docket No. ~~ER21040083~~ dated ~~October 28, 2021~~

| Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART III
No. 47

~~1st Rev. Sheet No. 47~~
~~Superseding~~ Original. Sheet

Rider NGC Non-utility Generation Charge
--

For billing purposes, the composite MTC/NGC Factor of $-\$0.000215$ per KWH shall be applied to all KWH usage of any Full Service Customer or Delivery Service Customer as follows:

<u>Voltage Adjusted MTC Charges per KWH (renamed NGC Charges per KWH)</u>		<u>Including SUT</u>
Secondary Voltages	-\$0.000219	-\$0.000234
(Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED)		
Primary Voltages	-\$0.000208	-\$0.000222
(Applicable to Service Classification GP)		
Transmission Voltages	-\$0.000204	-\$0.000218
High Tension Service (230 KV)	-\$0.000200	-\$0.000213
(Applicable to Service Classification GT)		

Issued: ~~November 12, 2021~~
~~November 15, 2021~~

Effective:

Filed pursuant to Order of Board of Public Utilities

Docket No. _____ ~~ER21040083~~ dated ~~October 28, 2021~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 43-14 ELECTRIC - PART III

~~2nd Rev. Sheet No. 48~~
~~Superseding 4th Rev. Original~~

**Rider NGC
Non-utility Generation Charge**

Sheet No. 48

Securitization of Oyster Creek

On February 6, 2002, the BPU approved and issued a Bondable Stranded Costs Rate Order ("Oyster Creek Rate Order") (Docket No. EF99080615) authorizing the issuance and sale of up to \$320 million aggregate principal amount of transition bonds to recover certain bondable stranded costs related to the investment in the Oyster Creek Nuclear Generating Station, the imposition of a non-bypassable Transition Bond Charge ("OC-TBC") for the recovery of such costs and the related Market Transition Charge-Tax ("OC-MTC-Tax"). The bondable stranded costs are defined in the Oyster Creek Rate Order and include: (1) the capital reduction costs, (2) the upfront transaction costs and (3) the ongoing transition bond costs.

Effective June 11, 2002, the MTC included an OC-TBC of \$0.001921 per KWH and an OC-MTC-Tax of \$0.000505 per KWH (or \$0.002036 per KWH and \$0.000535 per KWH including SUT, respectively). The OC-TBC and OC-MTC-Tax are governed by the provisions of the Oyster Creek Rate Order and are subject to periodic true-ups, at least annually but not more frequently than quarterly, except monthly true-ups are permitted in the last year before the scheduled maturity of the transition bonds and continuing until final maturity, as provided in the Oyster Creek Rate Order.

On February 28, 2017, a true-up letter was filed with the BPU in accordance with the provisions in the Oyster Creek Rate Order. Effective May 1, 2017 through May 6, 2017, the OC-TBC and OC-MTC-Tax shall be \$0.001198 per KWH and \$0.000739 per KWH, respectively (or \$0.001280 per KWH and \$0.000790 per KWH including SUT, respectively). Effective May 7, 2017, the OC-TBC and OC-MTC-Tax shall be at zero.

Securitization of Deferred BGS Transition Costs

By Order dated June 8, 2006, the BPU approved and issued a Bondable Stranded Costs Rate Order ("Deferred BGS Transition Costs Rate Order") (Docket No. ER03020133) authorizing the issuance and sale of \$182.4 million aggregate principal amount of transition bonds to recover the Company's net of tax deferred basic generation service transition costs incurred during the transition period from August 1, 1999 through July 31, 2003, the imposition of a non-bypassable Transition Bond Charge ("DB-TBC") for the recovery of such costs and the related Market Transition Charge-Tax ("DB-MTC-Tax"). The bondable stranded costs are defined in the Deferred BGS Transition Costs Rate Order and include: (1) the upfront transaction costs and (2) the ongoing transition bond costs.

Effective August 10, 2006, the NGC included a DB-TBC of \$0.001230 per KWH and a DB-MTC-Tax of \$0.000572 per KWH (or \$0.001316 per KWH and \$0.000612 per KWH including SUT, respectively). The DB-TBC and DB-MTC-Tax are governed by the provisions of the Deferred BGS Transition Costs Rate Order and are subject to periodic true-ups, at least annually but not more frequently than quarterly, and continuing until final maturity, as provided in the Deferred BGS Transition Costs Rate Order.

On February 28, 2021, a true-up letter was filed with the BPU in accordance with the provisions in the Deferred BGS Transition Costs Rate Order. Effective May 1, 2021 through May 10, 2021, the DB-TBC and DB-MTC-Tax shall continue to be \$0.000735 per KWH and \$0.000321 per KWH, respectively (or \$0.000784 per KWH and \$0.000342 per KWH including SUT, respectively). Effective May 11, 2021, the DB-TBC and DB-MTC-Tax shall be at zero.

Issued: ~~February 28, 2021~~
Effective: ~~May 1, 2021~~

Filed pursuant to Order of Board of Public Utilities

Docket No. ER03020133 dated ~~June 8, 2006~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART III

Original Sheet No. 49

**Rider NGC
Non-utility Generation Charge**

St. Lawrence Hydroelectric Power

At the November 9, 2004 agenda meeting, the BPU verbally approved, among other things, the Public Power Association of New Jersey ("PPANJ") as Bargaining Agent for the State of New Jersey to renegotiate with the New York Power Authority ("NYPA"), on the allocation of service tariff capacity and associated energy produced at the St. Lawrence/FDR project (In the Matter of the Allocation of St. Lawrence Hydroelectric Power to the State of New Jersey Docket No. EO04101124).

On December 21, 2004, the PPANJ filed with the BPU the following documents associated with the St. Lawrence Hydroelectric Power matter: 1) Agreement for Electric Service Investor Owned Utility Between the PPANJ and JCP&L, PSE&G, Rockland Electric and Atlantic City Electric Company; 2) Agreement Governing Administration of NYPA Power ("Administration Agreement"); and 3) PPANJ for State of New Jersey Service Tariff Capacity and Associated Energy.

Pursuant to the Administration Agreement, the Company, as Nominal Recipient of the Investor-Owned Electric Utilities' share of St. Lawrence/FDR project, is responsible to deliver and distribute the capacity and associated energy as Basic Generation Service to residential ~~customer~~Customers as designated by the BPU. In addition, the Company is responsible to distribute to each of the Investor-Owned Electric Utilities the Net Economic Benefits calculated according to the Rate Schedule attached to the Administration Agreement. Each of the Investor-Owned Electric Utilities shall allocate the Net Economic Benefits distributed to it to its residential ~~customer~~Customers through the Investor-Owned Electric Utility's applicable clause through which it recovers non-utility generation costs, or other appropriate rate mechanism if no such clause exists, in a manner that ensures that such benefits flow exclusively to residential ~~customer~~Customer.

The Company, in its role as Nominal Recipient of the St. Lawrence/FDR project, advises the Investor-Owned Electric Utilities of their respective allocation of the Net Economic Benefits for the period started January 1, 2019 through January 31, 2020. JCP&L's share of the Net Economic Benefits totaled \$137,272.61.

Effective June 1, 2020 through May 31, 2021, a St. Lawrence Hydroelectric Power **credit** of **\$0.000015** per KWH (**\$0.000016** per KWH including SUT) will be combined with the Secondary Voltages Adjusted NGC Charge applicable to Service Classifications RS, RT and RGT. Such combined NGC Charge shall be applied to all KWH usage of any Full Service or Delivery Service residential ~~customer~~Customers.

Effective February 1, 2020, St. Lawrence Allocation shall be exclusively assigned to the municipally owned utilities and rural electric cooperative in New Jersey. The Company ceases to receive any Net Economic Benefits of St. Lawrence Project's allocation.

Issued: ~~October 30, 2020~~
~~December 1, 2020~~

Effective:

Filed pursuant to Order of Board of Public Utilities

Docket Nos. _____ ~~ER20020146 and PUC 04343-2020N~~
dated ~~October 28, 2020~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART III
No. 50

~~6th Rev. Sheet No. 50~~
~~Superseding 5th Rev. Original~~ Sheet

Rider SBC
Societal Benefits Charge

APPLICABILITY: Rider SBC provides a charge applicable to all KWH usage of any Full Service Customer or Delivery Service Customer. The charges that may be included in calculating the SBC include nuclear plant decommissioning costs (Rider NDC), demand side management costs (Rider DSF), manufactured gas plant remediation costs (Rider RAC), uncollectible costs (Rider UNC), and universal service fund costs (Rider USF), in accordance with the New Jersey Electric Discount and Energy Competition Act. The current SBC includes the following charges per KWH:

		<u>Including SUT</u>
Rider DSF	\$0.003280	\$0.003497
Rider NDC	\$0.000000	\$0.000000
Rider RAC	\$0.000806	\$0.000859
Rider UNC	\$0.000352	\$0.000375
Rider USF	\$0.001941	\$0.002069

Carrying costs on unamortized balances of demand side management costs, nuclear decommissioning costs, manufactured gas plant remediation costs, uncollectible costs and universal service fund costs shall be calculated in accordance with the terms of Rider DSF, Rider NDC, Rider RAC, Rider UNC and Rider USF, respectively.

Effective October 1, 2023, the SBC shall be applied to all KWH usage for billing purposes as follows:

		<u>Including SUT</u>
Total SBC:	\$0.006379	\$0.006800

Beginning January 1, 2011, with the exception of universal service fund costs component, all over- and under-recoveries of individual SBC components are to be applied to under- or over-recoveries of other SBC components as of each December 31.

Issued: ~~September 29, 2023~~
~~October 1, 2023~~ Effective: _____

Filed pursuant to Order of Board of Public Utilities

Docket No. _____ ~~ER23060409~~ dated ~~September 27,~~
~~2023~~

| Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART III

~~1st Rev. Sheet No. 51~~
~~Superseding~~ Original Sheet No. 51

Rider DSF
Demand Side Factor

APPLICABILITY: Rider DSF provides a charge for costs associated with New Jersey Clean Energy Program. The DSF is included in the Societal Benefits Charge applicable to all KWH usage of any Full Service Customer or Delivery Service Customer.

DSF = \$0.003280 per KWH (\$0.003497 per KWH including SUT)

Demand Side Factor costs include carrying costs on any unamortized balances of such costs at the applicable interest approved by the BPU in its Final Order dated May 17, 2004 (Dockets Nos. ER02080506, et al.), such interest rate shall be the rate actually incurred on the Company's short-term debt (debt maturing in one year or less), or the rate on equivalent temporary cash investments if the Company has no short-term debt outstanding. Interest shall be computed monthly based on the beginning and ending average monthly balance net of deferred income taxes, compounded annually (added to the balance on which interest is accrued annually) on January 1 of each year.

Issued: ~~January 25, 2021~~
~~2021~~

Effective: ~~February 1,~~

Filed pursuant to Order of Board of Public Utilities

Docket No. _____ ~~ER20060394~~ dated ~~January 7, 2021~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART III

~~1st Rev. Sheet No. 52~~
~~Superseding~~ Original Sheet No. 52

**Rider NDC
Nuclear Decommissioning Costs**

APPLICABILITY: Rider NDC provides a charge for Nuclear Decommissioning costs. The NDC is included in the Societal Benefits Charge applicable to all KWH usage of any Full Service Customer or Delivery Service Customer.

NDC = \$0.000000 per KWH (\$0.000000 per KWH including SUT)

Nuclear Decommissioning costs include carrying costs on any unamortized balances of such costs at the applicable interest rate approved by the BPU in its Final Order dated May 17, 2004 (Docket Nos. ER02080506, et al.). Such interest rate shall be the rate actually incurred on the Company's short-term debt (debt maturing in one year or less), or the rate on equivalent temporary cash investments if the Company has no short-term debt outstanding. Interest shall be computed monthly based on the beginning and ending average monthly balance net of deferred income taxes, compounded annually (added to the balance on which interest is accrued annually) on January 1 of each year.

Issued: ~~January 25, 2021~~
Effective: ~~February 1, 2021~~

Filed pursuant to Order of Board of Public Utilities

Docket No. _____ ~~ER20060394~~ dated ~~January 7, 2021~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 13-14 ELECTRIC - PART III
Sheet No. 53

2nd Rev. Sheet No. 53
Superseding 1st Rev. Original

**Rider RAC
Remediation Adjustment Clause**

APPLICABILITY: Rider RAC determines a Remediation Adjustment in accordance with the formula set forth below. The factor is included in the Societal Benefits Charge applicable to all KWH usage of any Full Service Customer or Delivery Service Customer.

The calculated RAC rate shall be prepared by the Company and filed with the BPU annually by the end of December with a requested effective date of June 1 of the subsequent year. Rider RAC provides for the recovery of manufactured gas plant remediation costs (net of insurance and other recoveries) over rolling seven year periods, including carrying costs on the unamortized balance. Carrying cost is calculated on a monthly basis at an interest rate equal to the rate on seven-year constant maturity Treasuries, as shown in the Federal Reserve Statistical Release on or closest to January 1 of each year, plus sixty basis points, compounded annually as of January 1 of each year.

CALCULATION OF THE REMEDIATION ADJUSTMENT CLAUSE FACTOR:

- 1) By using the following formula:

$$\text{RAC} = \text{Recoverable Cost} / \text{Sales}$$

- 2) Where the terms are defined as follows:

RAC = The Remediation Adjustment Clause factor in cents per KWH to be applied to all applicable retail KWH sales.

Recoverable Cost = Manufactured Gas Plant remediation expenses (net of insurance and other recoveries) amortized over rolling seven year periods. The cost includes carrying costs on any unamortized balance of remediation costs, net of associated deferred tax balance, at an annual interest rate stated above.

Sales = The Company's forecasted retail KWH sales.

- 3) Effective September 1, 2022, the RAC computation is as follows (\$ Millions):

$$\text{RAC} = \$15.454 / 19,185,264 \text{ MWH} = \$0.000806 \text{ per KWH} \\ (\$0.000859 \text{ per KWH including SUT})$$

Issued: August 29, 2022

Effective: September 1, 2022

Filed pursuant to Secretary's Letter Order of Board of Public Utilities
Docket No. _____ ER21101155 dated August 26, 2022

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART III

~~1st Rev. Sheet No. 54~~
~~Superseding~~ Original. Sheet No. 54

Rider UNC
Uncollectible Accounts Charge

APPLICABILITY: Rider UNC provides a charge for costs associated with uncollectible accounts recorded in FERC account 904 (Uncollectible Accounts). The UNC is included in the Societal Benefits Charge applicable to all KWH usage of any Full Service Customer or Delivery Service Customer.

UNC = \$0.000352 per KWH (\$0.000375 per KWH including SUT)

Uncollectible costs include carrying costs on any unamortized balances of such costs at the applicable interest rate approved by the BPU in its Final Order dated May 17, 2004 (Docket Nos. ER02080506, et al.). Such interest rate shall be the rate actually incurred on the Company's short-term debt (debt maturing in one year or less), or the rate on equivalent temporary cash investments if the Company has no short-term debt outstanding. Interest shall be computed monthly based on the beginning and ending average monthly balance net of deferred income taxes, compounded annually (added to the balance on which interest is accrued annually) on January 1 of each year.

Issued: ~~January 25, 2021~~
~~February 1, 2021~~

Effective: _____

Filed pursuant to Order of Board of Public Utilities

Docket No. _____ ~~ER20060394~~ dated ~~January 7, 2021~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART III
No. 55

~~3rd Rev. Sheet No. 55~~
~~Superseding 2nd Rev. Original~~ Sheet

Rider USF
Universal Service Fund Costs Recovery

APPLICABILITY: Rider USF provides a charge for costs associated with the state-mandated Universal Service Fund (“USF”) to assist certain ~~customer~~Customers as defined by the BPU. The USF is included in the Societal Benefits Charge and is applicable to all KWH usage of any Full Service Customer or Delivery Service Customer.

Effective October 1, 2023, the USF provided below consists of an USF rate of \$0.001243 per KWH and a Lifeline rate of \$0.000698 per KWH (\$0.001325 per KWH and \$0.000744 per KWH including SUT, respectively), pursuant to the BPU Order dated September 27, 2023 (Docket No. ER23060409).

USF = \$0.001941 per KWH (\$0.002069 per KWH including SUT)

Universal Service Fund costs shall accrue interest on any over or under recovered balances of such costs at the interest rate based on a two-year constant maturity Treasuries as published in the Federal Reserve Statistical Release on the first day of each month (or the closest day thereafter on which rates are published), plus sixty basis points, but shall not exceed the Company’s overall rate of return as approved by the BPU. Such interest rate shall be reset each month. The interest calculation shall be based on the net of tax beginning and end average monthly balance, consistent with the methodology in the Board’s Final Order dated May 17, 2004 (Docket No. ER02080506 et al.), accrue monthly with an annual roll-in at the end of each reconciliation period.

Issued: ~~September 29, 2023~~ _____ Effective:
~~October 1, 2023~~

Filed pursuant to Order of Board of Public Utilities
Docket No. _____ ~~ER23060409~~ dated ~~September 27,~~
~~2023~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART III

Original Sheet No. 56

Rider QFS
Cogeneration and Small Power Production Service

AVAILABILITY: Rider QFS specifies the conditions under which the Company will purchase electricity from a "Qualifying Facility" ("QF") to the extent required to do so by 18 C.F.R. §292.309, applicable orders from the Federal Energy Regulatory Commission ("FERC"), including Order No. 872, 172 FERC ¶ 61, 041, and under Section 210 of the Public Utilities Regulatory Policies Act of 1978. When required as aforesaid, Rider QFS is available to ~~customer~~Customer's taking service under Service Classifications GS, GST, GP and GT. QF installations must conform to, and are responsible for all costs associated with, the Company's General Interconnect Requirements for Customer's Generation, according to any applicable installation specifications. (See Part II, Section 10)

QF INSTALLATIONS WITH MORE THAN 1000 KW GENERATING CAPACITY

Such installations shall negotiate with the Company for specific contract arrangements to determine the price, term and conditions to delivered energy and capacity, where applicable; provided however, that in no event shall payments to the QF installation under this tariff exceed the revenues the Company receives from PJM (or its successor), net of PJM penalties and charges. Such contracts are subject to BPU approval.

QF INSTALLATIONS WITH 1000 KW OR LESS GENERATING CAPACITY

Service Charge: \$40.00 monthly

Energy Payment: Based on actual real-time PJM load weighted average Residual Metered Load Aggregate Locational Marginal Price (LMP) for the JCP&L Transmission Zone at the time when the QF installation delivers energy to the Company.

Capacity Payment: Deliveries from a QF installation that qualify as a PJM Capacity Resource may receive capacity payments when the installed capacity of the QF installation exceeds 100 kW and meets the reliability criteria set forth in PJM Manual 18 (See www.pjm.com), as it may change from time to time. The Capacity Payment, if and as applicable, will be equal to the capacity revenues that the Company receives from PJM for selling such capacity into the Reliability Pricing Model (RPM) capacity auction prior to delivery, adjusted for all other PJM penalties and charges assessed to the Company by PJM arising from, among other things, non-performance or unavailability of the QF installation. QF installations requesting capacity payments must execute an agreement with the Company authorizing the Company to offer such capacity into the PJM market, including terms and conditions of such sale, and including any required security. Any losses experienced by the Company resulting from a QF installation's failure to perform shall be recovered under its Non-utility Generation Charge.

Energy Payment and Capacity Payment, if any, net of Service Charge, shall be determined monthly on an after-the-fact basis, and made within 90 days of the QF meter reading date.

METERING COSTS: QF ~~customer~~Customer's shall pay all metering equipment and related costs as required by the Company and/or by PJM.

INTERCONNECTION COSTS: QF ~~customer~~Customer's shall pay interconnection costs (see Part II, Section 4.05) and any line extension costs required to interconnect the QF to the Company's facilities.

Issued: ~~October 30, 2020~~
~~December 1, 2020~~

Effective:

Filed pursuant to Order of Board of Public Utilities

Docket Nos. _____ ~~ER20020146 and PUC 04343-2020N~~
dated ~~October 28, 2020~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART III

Original Sheet No. 57

Rider QFS
Cogeneration and Small Power Production Service

LIMITATION ON ENERGY PURCHASES: The Company may refuse to purchase energy from a QF when:

- (a) The Company's distribution or transmission circuits are loaded to capacity and further energy would cause an overload. Such refusal to purchase may occur on an instantaneous basis.
- (b) An emergency occurs on that part of the Company's system interconnected with the QF such that there would be no means of delivering the energy to the remainder of the Company's system. Such refusal to purchase may also occur on an instantaneous basis.
- (c) Customer has failed to provide documentation of QF certification with F.E.R.C. as required by the Company.
- (d) Customer has an account arrearage.

Issued: ~~October 30, 2020~~
~~December 1, 2020~~

Effective: _____

Filed pursuant to Order of Board of Public Utilities

Docket Nos. _____ ~~ER20020146 and PUC 04343-2020N~~
dated ~~October 28, 2020~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART III

Original Sheet No. 58

**Rider STB
Standby Service
(Applicable to Service Classifications GS, GST, GP and GT)**

AVAILABILITY: Rider STB specifies the conditions under which ~~customer~~Customers with qualifying cogeneration or small power production facilities may obtain Standby Service under this Rider when such facilities are used to meet the ~~customer~~Customer's load requirements. The terms of this Rider shall not be available in any month, however, when the ~~customer~~Customer's Generation Availability (GA) for the current month does not exceed 50%.

STANDBY DEMAND CHARGE: The terms of this Rider: (1) modify the Determination of Demand and waive the Minimum Demand Charge of the applicable service classification; and (2) impose a Standby Demand Charge determined in accordance with the following calculations and definitions:

$$\text{SDC} \Rightarrow [(\text{DR} * \text{BD}) + (\text{SR} * \text{MM or AG})] \text{ or } [\text{SR} * \text{CD}]$$

Which means that the Standby Demand Charge is equal to the greater of:

- (1) DR times BD, plus SR times lesser of MM or AG; or
- (2) SR times CD

DEFINITIONS:

BD = Billing Demand KW
= $\max[\text{MM} - \text{AG}, 0]$

Which means that the Billing Demand is equal to MM - AG, but not less than zero

MM = Maximum Monthly facility on-peak KW load
Which is the maximum coincident 15-minute on-peak load supplied by the Customer's generation plus (or minus) the load delivered by (or furnished to) the Company.

AG = Annual Average Generation on-peak
= Current and preceding eleven months average of [on-peak KWH produced / (260 hours - SM)]

Which means taking the average of each monthly on-peak Average Generation from the current and preceding eleven months. Average Generation is calculated by taking the monthly on-peak KWH produced / (260 hours - SM)

DR = Demand Rate per KW of applicable service classification

Issued: ~~October 30, 2020~~
~~December 1, 2020~~

Effective: _____

Filed pursuant to Order of Board of Public Utilities

Docket Nos. _____ ~~ER20020146 and PUC-04343-2020N~~
dated ~~October 28, 2020~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

~~1st Rev. Sheet No. 59~~

BPU No. ~~13-14~~ ELECTRIC - PART III

Superseding Original Sheet No. 59

**Rider STB
Standby Service
(Applicable to Service Classifications GS, GST, GP and GT)**

SR = Standby Rate per KW (including SUT)
= ~~\$3.654.14~~ for Service Classifications GS & GST
= ~~\$2.232.37~~ for Service Classifications GP
= ~~\$1.071.10~~ for Service Classifications GT

CR = Capacity Rating of generation facility

CD = Contract Demand
= <[CR] or [>(estimated MM) or (>MM most recent 12 months)]
Which means that the Contract Demand is equal to the lesser of:
(1) CR; or
(2) the greater of: (a) estimated MM; or (b) highest MM of most recent 12 months

GA = Generation Availability
= AG / CD

SM = Scheduled maintenance hours
Applicable only for ~~customer~~Customers receiving service under this rider as of February 25, 1993. The number of such hours may be reduced up to the amount of mutually agreed upon scheduled maintenance hours, but are not to exceed the amount actually incurred. A maximum of two 2-week periods may be allowed per year during the billing months of April, May, June, October, November or December and must be scheduled 6-months in advance. Each maintenance period may occur only during a single billing period.

260 hours = Average monthly on-peak hours
= 52 weeks x 5 days x 12 on-peak hours ÷ 12 months

Issued: ~~September 27, 2021~~
~~November 1, 2021~~

Effective: _____

Filed pursuant to Order of Board of Public Utilities

Docket Nos. _____ ~~ER20020146 and PUC 04343-2020N~~
dated ~~October 28, 2020~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART III

Original Sheet No. 60

**Rider CEP
Consumer Electronics Protection Service**

RESTRICTION: This Rider is closed to new enrollment as of March 3, 1999.

AVAILABILITY: Rider CEP had been available for ~~customer~~Customer's which desire that the Company provide protection from power fluctuations, surges and other power disturbances. Service under this Rider is restricted to service entrance and equipment compatibility.

A single meter socket surge suppression device is necessary on the service entrance supplying power to the premises to protect internal wiring against major power line spikes and surges. Electrical receptacle outlet surge suppressors are available for receptacles within the ~~customer~~Customer's premise. Such receptacle outlet suppressors provide protection against surges to more sensitive electronics, and are only available when a meter socket surge suppression device is installed. Uninterruptible power supply units are available for use with individual electronic equipment.

MONTHLY CHARGES:	Including SUT	Excluding SUT
Meter socket surge suppression device - single phase:	\$2.93	\$2.75
Meter socket surge suppression device - three phase:	\$5.33	\$5.00
Electrical receptacle outlet surge suppressor - 2 outlet:	\$0.64	\$0.60
Electrical receptacle outlet surge suppressor - 4 outlet:	\$0.80	\$0.75
Uninterruptible power supply unit - 0.75 KVA:	\$21.33	\$20.00
Uninterruptible power supply unit - 1.00 KVA:	\$26.66	\$25.00
Uninterruptible power supply unit - 1.50 KVA:	\$31.99	\$30.00

TERM OF CONTRACT:

A one-year term of contract is required, renewable thereafter on a month-to-month basis.

TERMS OF PAYMENT:

Charges applicable under this Rider will be rendered on the ~~customer~~Customer's bill for electric service. Such bills are due when rendered and become overdue when payment is not received by the Company on or before the due date specified on the bill. Overdue bills thereafter may become subject to a late payment charge as described in Section 3.19, Part II.

Issued: ~~October 30, 2020~~
~~December 1, 2020~~

Effective:

Filed pursuant to Order of Board of Public Utilities

Docket Nos. _____ ~~ER20020146 and PUC 04343-2020N~~
dated ~~October 28, 2020~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART III

Original Sheet No. 61

<p style="text-align: center;">Rider CEP Consumer Electronics Protection Service</p>
--

TERMS AND CONDITIONS:

- 1) The Company will install and remove the meter socket surge suppressor device and deliver the electrical receptacle outlet surge suppressors and/or Uninterruptible power supply equipment to the ~~customer~~Customer.
- 2) Customers utilizing CEP service provided under this Rider shall contact the Company in order to arrange the return of such equipment to the Company, upon termination of this Service, in the manner specified by the Company. Customers failing to arrange to return such equipment to the Company, shall be required to pay a charge equivalent to the Company's current replacement cost for such equipment.
- 3) The Company shall not be liable for any damage or injury arising from the improper use of equipment supplied under this Rider or for any costs or damages attributable to the loss of the ~~customer~~Customer's business, production or facilities resulting from the failure of such equipment.
- 4) The Company will provide the applicable manufacturer's warranty associated with the meter socket surge suppressor device and/or electrical receptacle outlet surge suppressor.
- 5) Disconnection and subsequent reconnection of Consumer Electronics Protection Service at the same location shall be unavailable as of March 3, 1999. However, if a ~~customer~~Customer transfers service from one location to another location within the Company's service areas, the ~~customer~~Customer may transfer the CEP service to the new location.

Issued: ~~October 30, 2020~~
~~1, 2020~~

Effective: ~~December~~

Filed pursuant to Order of Board of Public Utilities

Docket Nos. _____ ~~ER20020146 and PUC 04343-2020N~~
dated ~~October 28, 2020~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART III

Original Sheet No. 62

**Rider CBT
Corporation Business Tax**

APPLICABILITY: In accordance with P.L. 1997, c. 162 (the "energy tax reform statute"), provision for the New Jersey Corporation Business Tax (CBT) as it applies to non-production related revenues has been included in all rate schedules. The energy tax reform statute exempts the following ~~customer~~Customer from the CBT provision, and when billed to such ~~customer~~Customer, the rates otherwise applicable under this tariff shall be reduced by the provision for the CBT (and related New Jersey Sales and Use Tax) included therein:

1. Franchised providers of utility services (gas, electricity, water, waste water and telecommunications services provided by local exchange carriers) within the State of New Jersey.
2. Cogenerators in operation, or which have filed an application for an operating permit or a construction permit and a certificate of operation in order to comply with air quality standards under P.L. 1954, c. 212 (C.26:2C-1 et seq.) with the New Jersey Department of Environmental Protection, on or before March 10, 1997.
3. Special contract ~~customer~~Customers for whom a ~~customer~~Customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.

Issued: ~~October 30, 2020~~
~~December 1, 2020~~

Effective:

Docket Nos. _____ Filed pursuant to Order of Board of Public Utilities
ER20020146 and PUC 04343-2020N
dated ~~October 28, 2020~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART III

Original Sheet No. 63

**Rider SUT
Sales and Use Tax**

APPLICABILITY: In accordance with P.L. 1997, c. 162 (the "energy tax reform statute"), as amended by P.L. 2016, c. 57, provision for the New Jersey Sales and Use Tax ("SUT") has been included in all charges applicable under this tariff by multiplying the charges that would apply before application of the SUT by the factor 1.06625.

A. The energy tax reform statute exempts the following ~~customer~~Customers from the SUT provision, and when billed to such ~~customer~~Customers, the charges otherwise applicable under this tariff shall be reduced by the provision for the SUT included therein:

1. Franchised providers of utility services (gas, electricity, water, waste water and telecommunications services provided by local exchange carriers) within the State of New Jersey.
2. Cogenerators in operation, or which have filed an application for an operating permit or a construction permit and a certificate of operation in order to comply with air quality standards under P.L. 1954, c. 212 (C.26:2C-1 et seq.) with the New Jersey Department of Environmental Protection, on or before March 10, 1997.
3. Special contract ~~customer~~Customers for which a ~~customer~~Customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.
4. Agencies or instrumentalities of the federal government.
5. International organizations of which the United States of America is a member.

B. The Business Retention and Relocation Assistance Act (P.L. 2004, c. 65) and subsequent amendment (P.L. 2005, c. 374) exempts the following ~~customer~~Customers from the SUT provision, and when billed to such ~~customer~~Customers, the charges otherwise applicable shall be reduced by the provision for the SUT included therein:

1. A qualified business that employs at least 250 people within an enterprise zone, at least 50% of whom are directly employed in a manufacturing process, for the exclusive use or consumption of such business within an enterprise zone, and
2. A group of two or more persons: (a) each of which is a qualified business that are all located within a single redevelopment area adopted pursuant to the "Local Redevelopment and Housing Law," P.L.1992, c.79 (C.40A:12A-1 et seq.); (b) that collectively employ at least 250 people within an enterprise zone, at least 50% of whom are directly employed in a manufacturing process; (c) are each engaged in a vertically integrated business, evidenced by the manufacture and distribution of a product or family of products that, when taken together, are primarily used, packaged and sold as a single product; and (d) collectively use the energy and utility service for the exclusive use or consumption of each of the persons that comprise a group within an enterprise zone.
3. A business facility located within a county that is designated for the 50% tax exemption under section 1 of P.L. 1993, c. 373 (C.54:32B-8.45) provided that the business certifies that it employs at least 50 people at that facility, at least 50% of whom are directly employed in a manufacturing process, and provided that the energy and utility services are consumed exclusively at that facility.

A business that meets the requirements in B.1., B.2. or B.3. above shall not be provided the exemption described in this section until it has complied with such requirements for obtaining the exemption as may be provided pursuant to P.L.1983, c.303 (C.52:27H-60 et seq.) and P.L.1966, c.30 (C.54:32B-1 et seq.) and the Company has received a sales tax exemption letter issued by the New Jersey Department of Treasury, Division of Taxation.

Issued: ~~October 30, 2020~~

Effective: ~~December 1, 2020~~

Filed pursuant to Order of Board of Public Utilities

Docket No. _____ ER20020146 and PUC 04343-2020N
dated ~~October 28, 2020~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART III

5th Rev. Sheet No. 64
Superseding 4th

**Rider RRC
RGGI Recovery Charge**

~~Rev. Original~~ Sheet No. 64

APPLICABILITY: Rider RRC provides a charge for the costs associated with demand response/energy efficiency/renewable energy programs directed by the BPU as detailed below. The RGGI Recovery Charge (RRC) is applicable to all KWH usage of any Full Service Customer or Delivery Service Customer, as follows

For service rendered effective January 1, 2024:

RRC = \$0.003155 per KWH (\$0.003364 per KWH including SUT)

The above RRC provides recovery for the followings:

Solar Renewable Energy Certificates Financing Program (SREC I & II)

Pursuant to BPU Orders dated March 27, 2009 and September 16, 2009 (Docket No. EO08090840) approving an SREC-based financing program (SREC I), pursuant to BPU Order dated December 18, 2013 (Docket No. EO12080750) approving the SREC II, and pursuant to BPU Order dated December 20, 2019 (Docket No. ER19070806) approving the Stipulation of Settlement, the Company shall include an SREC I & II Rate of **\$0.000007** per kWh (**\$0.000007** per kWh including SUT) in RRC effective January 1, 2024.

Transition Renewable Energy Certificate Incentive Program (TREC Program)

On December 6, 2019, the Board issued an Order in Docket No. QO19010068 ("December 6, 2019 Order"), establishing a transition renewable energy certificate ("TREC") program to be implemented upon the attainment of 5.1% of the retail electric sales in the State being from solar. Solar projects that become operational after the State's attainment of the 5.1% milestone but prior to the implementation of a successor solar program will be eligible to participate in the TREC Program, as determined by the Board. The December 6, 2019 Order required the New Jersey Electric Distribution Companies ("EDCs") to purchase all TRECs generated and authorized the EDCs to recover their reasonable and prudent costs incurred for the purchase of TRECs and the fees charged by a TREC Administrator (generally, "TREC Program Costs"). The December 6, 2019 Order further provided that "[r]ecovery shall be based on each EDC's proportionate share of retail electric sales."

The TREC Rate recovers JCP&L's proportional share of TREC Program Costs, including, but not limited to, those costs associated with the purchase of TRECs, fees charged by the TREC Administrator, and any additional costs or expenses incurred by JCP&L as a result of the Company's participation in or implementation of the TREC program.

The TREC Rate for all ~~customer~~Customer classes is **\$0.001965** per kWh (**\$0.002095** per kWh including SUT), effective January 1, 2024.

Solar Successor Incentive Program (SuSI Program)

On July 28, 2021, the Board issued an order establishing the Solar Successor Incentive ("SuSI") program ("SuSI Order") pursuant to the New Jersey Clean Energy Act and the Solar Act of 2021. The SuSI Order established a new renewable energy certificate, SREC-IIs, and required that the New Jersey Electric Distribution Companies ("EDCs") purchase all SREC-IIs generated and authorized the EDCs to recover their reasonable and prudent costs for SREC-II procurement and SREC-II Administrator fees (generally, "SuSI Program Costs"). The SuSI Order further provided that "[r]ecovery shall be based on each EDC's proportionate share of retail electric sales."

The SuSI Rate recovers JCP&L's proportional share of SuSI Program Costs, including, but not limited to, those costs associated with the purchase of SREC-IIs, fees charged by the SREC-II Administrator, and any additional costs or expenses incurred by JCP&L as a result of the Company's participation in or implementation of the SuSI program.

The SuSI Rate for all ~~customer~~Customer classes is **\$0.000254/kWh** (**\$0.000271/kWh** including SUT), effective January 1, 2024.

Issued: ~~December 28, 2023~~
2024

Effective: ~~January 1,~~
2024

Filed pursuant to Order of Board of Public Utilities

Docket No. _____ ~~ER23020060~~ dated ~~December 20,~~
2023

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~43-14~~ ELECTRIC - PART III

~~3rd Rev. Sheet No. 64a~~
~~Superseding 2nd Rev. Original Sheet~~

**Rider RRC
RGGI Recovery Charge**

No. ~~64a65~~

Community Solar Pilot Program (CSP)

Pursuant to N.J.S.A. 48:3-87.11, the Board established a Community Solar Pilot Program. The CSP Rate recovers JCP&L's costs and expenses associated with its implementation of and compliance with the Community Solar Pilot Program, including, but not limited to, recovery of the full value of the cost of community solar credits issued to participating customers, the cost of modifying the Company's systems to implement billing changes for community solar, and incremental administrative costs associated with JCP&L's implementation of and compliance with the Community Solar Pilot Program, to the extent not otherwise recovered in rates. The CSP Rate for all customers classes **\$0.000000/kWh (\$0.000000/kWh including SUT)**, effective August 1, 2023.

Energy Efficiency and Conservation Program (EE&C)

Pursuant to the BPU Order dated June 10, 2020 directing New Jersey's electric and natural gas companies to establish programs that reduce the use of electricity and natural gas within their territories and the BPU Order dated April 27, 2021 approving the Stipulation of Settlement, the Company shall include a EE&C Charge in RRC effective July 1, 2021. The EE&C Charge provides for recovery of revenue requirements associated with Energy Efficiency and Peak Demand Reduction Programs as approved by the BPU.

Effective January 1, 2024, EE&C rate for service classification is as follows:

EE&C = \$0.000929 per KWH (\$0.000991 per KWH including SUT)

The Company will submit to the BPU annually an application to recover the revenue requirements for the forthcoming Program Year starting July 1st of each year and ending June 30th of the following year. Pursuant to the BPU Order at Docket Nos. QO1901040, QO19060748 & QO17091004, the revenue requirements will include a return of and on EE&C program investments and a reconciliation of actual revenues with actual costs on an annual basis.

The RRC costs shall accrue interest on any over or under recovered balances of such costs at the interest rate based on a two-year constant maturity Treasuries as published in the Federal Reserve Statistical Release on the first day of each month (or the closest day thereafter on which rates are published), plus sixty basis points, but shall not exceed the Company's overall rate of return as approved by the BPU. Such interest rate shall be reset each month. The interest calculation shall be based on the net of tax beginning and end average monthly balance, consistent with the methodology in the Board's Final Order dated May 17, 2004 (Docket No. ER02080506 et al.), compounded annually (added to the balance on which interest is accrued annually) on January 1 of each year.

The Company will make annual filings to true-up the RRC on or before February 1 of each calendar year and will request rate changes, if any, to be implemented on July 1 of the filing year.

Issued: ~~December 28, 2023~~

Effective: ~~January 1, 2024~~

Filed pursuant to Order of Board of Public Utilities

Docket No. ~~ER23020060~~-dated ~~December 20, 2023~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART III

~~3rd Rev. Sheet No. 65~~
~~Superseding 2nd Rev. Original~~

Rider ZEC
Zero Emission Certificate Recovery Charge

Sheet No. ~~6566~~

APPLICABILITY: The Zero Emission Certificate Recovery Charge (“Rider ZEC” or “ZEC Charge”) provides a charge for the recovery of costs associated with the Zero Emission Certificate Program directed by the Board of Public Utilities (“BPU” or “Board”) as detailed below. The ZEC Charge is applicable to all kWh usage of any Full Service Customer or Delivery Service Customer.

<u>Per KWH</u>		<u>Including SUT</u>
ZEC Charge	\$0.004000	\$0.004265
ZEC Reconciliation Charge	<u>(\$0.000089)</u>	<u>(\$0.000095)</u>
Total ZEC Charge	\$0.003911	\$0.004170

Pursuant to the BPU's Zero Emission Certificate Charge Order dated November 19, 2018 in Docket No. EO18091002, the Board approved the implementation of a non-bypassable, irrevocable ZEC Charge of \$0.004000 per KWH for all ~~customer~~Customers. The ZEC Charge reflects the emission avoidance benefits of the continued operation of selected nuclear plants as determined in L. 2018, c.16 (the “ZEC Law”). The ZEC Charge has been set at the rate specified in the ZEC Law and may be adjusted periodically by the Board, in accordance with the methodology provided for in the ZEC law.

In accordance with the ZEC Law, the proceeds of the ZEC Charge will be placed in a separate account, which amount the Company may use for general corporate purposes, with interest applied at the Company's short-term borrowing rate as calculated each month, and will be used solely to purchase ZECs and to reimburse the Board for its reasonable, verifiable costs incurred to implement the ZEC program. Refunds will be provided to the ~~customer~~Customers served under each of the Company's rate schedules in proportion to the ZEC Charge revenues contributed by the rate schedule.

Issued: ~~February 27, 2023~~
~~March 1, 2023~~

Effective: _____

Filed pursuant to Order of Board of Public Utilities

Docket No. _____ ~~EO22140703~~ dated ~~February 17, 2023~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART III

First Rev. Sheet No. 66

~~Superseding~~ Original Sheet No.

**Rider TAA
Tax Act Adjustment**

~~6667~~

APPLICABILITY: Rider TAA provides a credit resulting from the amortization and reconciliation of certain Excess Deferred Income Taxes ("EDIT"), including applicable carrying charges related to the impact of the Federal Tax Cuts and Jobs Act of 2017 ("Tax Act") on the Company's rates.

Effective **May 15, 2019**, the following TAA credits, including one time bill credit, (including Sales and Use Tax as provided in Rider SUT) will be applicable to all KWH usage of any Full Service Customer or Delivery Service Customer under Service Classification:

RS	\$0.006389 per KWH
RT/RGT	\$0.006103 per KWH
GS	\$0.005116 per KWH
GST	\$0.003950 per KWH
GP	\$0.002782 per KWH
GT	\$0.001632 per KWH
Lighting	\$0.027344 per KWH

(includes OL, SVL, MVL, ISL and LED)

Effective **June 1, 2023**, the following TAA credits (including Sales and Use Tax as provided in Rider SUT) will be applicable to all KWH usage of any Full Service Customer or Delivery Service Customer under Service Classification:

RS	\$0.000310 per KWH
RT/RGT	\$0.000307 per KWH
GS	\$0.000274 per KWH
GST	\$0.000213 per KWH
GP	\$0.000154 per KWH
GT	\$0.000093 per KWH
Lighting	\$0.001567 per KWH

(includes OL, SVL, MVL, ISL and LED)

Carrying Charges: Interest should not accrue on the outstanding net unprotected EDIT liability. No interest charges apply to over or under-recovered balances.

Issued: ~~May 24, 2023~~

Effective: ~~June 1, 2023~~

Filed pursuant to Orders of Board of Public Utilities

Docket Nos. _____ ~~ER20120767 and ER21121258~~ dated
~~May 10, 2023~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART III

~~1st Rev. Sheet No. 67~~
~~Superseding Original Sheet No.~~

**Rider RP
JCP&L Reliability Plus Charge**

~~6768~~

APPLICABILITY: Rider RP provides for full and timely recovery of revenue requirements associated with reliability infrastructure investment projects subject to the Infrastructure Investment and Recovery regulations pursuant to N.J.A.C. 14:3-2A.1 *et seq.* and as approved by the BPU Order dated May 8, 2019 in Docket No. EO18070728.

The JCP&L Reliability Plus (RP) Charge is applicable to Service Classifications RS (Residential Service), RT (Residential Time-of-Day), RGT (Residential Geothermal & Heat Pump), GS (General Service Secondary), GST (General Service Secondary Time-of-Day), GP (General Service Primary), GT (General Service Transmission), OL (Outdoor Lighting), SVL (Sodium Vapor Street Lighting), MVL (Mercury Vapor Street Lighting), ISL (Incandescent Street Lighting) and LED (LED Street Lighting) and for all usage (KWH, KW or per Fixture) of any Full Service Customer or Delivery Service Customer, as follows:

Service Classification	RP Charge (Including SUT)	
RS	\$0.000000	per KWH
RT/RGT	\$0.000000	per KWH
GS	\$0.000000	per KWH
GST	\$0.00	per KW
GP	\$0.00	per KW
GT	\$0.00	per KW
Lighting (OL, SVL, MVL, SVL and LED)	\$0.00	per Fixture

The Company will make periodic filings to reset the RP Charges. The initial recovery period will include actual capital investments with in-service dates between June 1, 2019 and November 30, 2019 and will be filed no later than September 15, 2019 with an effective date on or before March 1, 2020. All subsequent filings will adhere to the Company's recovery periods as approved in the above referenced BPU Order and in accordance with N.J.A.C. 14:3-2A.1 *et seq.*

Issued: ~~December 4, 2020~~

Effective: ~~January 1, 2021~~

Filed pursuant to Order of Board of Public Utilities
Docket Nos. ~~ER20020146 and PUC 04343-2020N~~ dated ~~October 28, 2020~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART III
~~6970~~

Amended Original Sheet No.

**Rider EV
ELECTRIC VEHICLE CHARGER RIDER**

The EV Driven Program ("Program") is comprised of four (4) subprograms to incentivize EV adoption throughout the JCP&L service territory, and thereby to support the attainment of the State's goals for EV adoption and the reduction of greenhouse gas ("GHG") emissions. These subprograms include: 1) Residential Customer Sub-program; 2) Mixed-Use Commercial Sub-program; 3) Direct Current ("DC") Fast Charger ("DCFC") Public Charging Sub-program; and 4) Consumer Education and Outreach initiative. All Program incentives and Program initiatives contained within this rider are subject to the Terms established by JCP&L, available at <http://www.jcp-l.com/evdriven>, and are subject to modification by the Company.

The Program will commence on July 15, 2022 and will terminate on July 15, 2026, or earlier if the budgeted funds for the Program, or any individual subprogram, are exhausted. The Company does reserve the right to extend the Program with BPU approval.

1) Electric Vehicle Charger Off-Peak Credit

APPLICABILITY: Available to new and existing Residential and Multi-Family Customers being served on Service Classification RS, RT, RGT, GS who install a Company-qualified smart Electric Vehicle ("EV") Level 2 ("L2") charger ("Eligible Customer"). This provision within Rider EV is voluntary and offers qualified ~~customer~~Customers the opportunity to receive a bill credit by charging an EV battery with a Company-qualified smart EV L2 charger during off-peak hours. Customers must agree to share and communicate the charging data from their smart EV L2 charger via remote access with the Company to receive the bill credit. Customers are not required to receive their generation supply through Basic Generation Service to be eligible for this Rider. This Rider is limited to 2,000 eligible residential and 75 eligible multi-family Customers on a first-come, first-serve basis. Only ~~customer~~Customers whose application is accepted by the Company will receive the Off-Peak Credit.

RATE: Eligible Customers that qualify for this provision within this Rider will receive a credit of 2 cents per Kilowatt-hour ("kWh") for Net Off-Peak kWh Usage at their smart EV L2 charger. Net Off-Peak kWh Usage is calculated as kWh usage recorded by the Customer's smart EV Level 2 charger during off-peak hours less kWh usage recorded by the Customer's smart EV L2 charger during on-peak hours. Net Off-Peak kWh Usage must be a positive value for the Customer to receive a credit. In the event off-peak kWh less on-peak kWh is less than zero, the Net Off-Peak kWh Usage shall be considered zero for the measurement period. JCP&L will provide the on-bill credits¹ to residential ~~customer~~Customers on a quarterly basis, which bill credits will terminate when the budget has been exhausted or the Program has terminated. Quarterly off-peak bill credits for eligible non-residential ~~customer~~Customers will be paid via off-bill credit. For net metering ~~customer~~Customers, the Net Off-Peak kWh Usage shall not be greater than **the Customers** metered and billed kWh during any billing month.

On-peak hours are Monday through Friday from 6:00 AM to 11:00 PM, Eastern Standard Time. All other hours including weekend hours will be considered off-peak. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. The Company may also selectively stagger the on-peak hours up to one hour in either direction when required to alleviate local distribution system peaking within high-density areas. The off-peak hours will not, however, be less than 7 hours daily.

TERM: Month to month basis. This provision within this Rider will be available until the earlier of the Company modifying the Off-Peak Credit program or July 15, 2026.

Issued: ~~June 29, 2022~~

Effective: ~~July 1, 2022~~

Filed pursuant to Order of Board of Public Utilities

Docket No. _____ ~~EO21030630~~ dated ~~June 8, 2022~~

¹ Customer credits will accrue until such time as on-bill credit functionality is fully deployed by the Company. Payment of a ~~customer~~Customer's accrued credits will occur after full deployment of on-bill credit functionality by the Company.

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART III

Original Sheet ~~69a~~71

Rider EV (CONT.)
ELECTRIC VEHICLE CHARGER RIDER

1a) Residential BGS EV TOU Credit

APPLICABILITY: Available to new and existing Residential Customers taking service under Service Classification RS, RT, or RGT who install a Company-qualified smart Electric Vehicle ("EV") Level 2 ("L2") charger ("Eligible Customer") and subscribe for generation service under Rider BGS-RSCP. The Residential BGS EV TOU Credit is in addition to the bill credit provided to eligible ~~customer~~Customers under Rider EV Electric Vehicle Charger Off-Peak Credit. Customers are required to receive their generation supply through Basic Generation Service to be eligible for this bill credit. Only ~~customer~~Customers whose application for the bill credit is accepted by the Company and who meet the requirements under this tariff will receive the Residential BGS EV TOU Credit. Customers who are participating in the Rider EV Electric Vehicle Charger Off-Peak Credit will automatically qualify for the Residential BGS EV TOU Credit.

RATE: Eligible Customers that qualify for this provision within provision 1a. of this Rider will receive a credit of 2 cents per Kilowatt-hour ("kWh") for Net Off-Peak kWh Usage at their smart EV L2 charger. For net metering ~~customer~~Customers, the Net Off-Peak kWh Usage shall not be greater than the Customers metered and billed kWh during any billing month.

TERM: Month to month basis. This provision within this Rider will be available until the earlier of the Company modifying the Residential BGS EV TOU Credit program or July 15, 2026.

Issued: ~~May 30, 2023~~

Effective: ~~June 1, 2023~~

Filed pursuant to Order of Board of Public Utilities

Docket No. _____ ~~ER23040212~~ dated ~~May 24, 2023~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART III

Original Sheet No. ~~7072~~

**Rider EV (CONT.)
ELECTRIC VEHICLE CHARGER RIDER**

2) Customer Make-Ready Incentive:

APPLICABILITY: Provides incentives for the Make-Ready Work on the ~~customer~~Customer-side of the meter necessary to enable the installation of a Company-qualified EV Charger. The available make-ready incentives do not include the cost of the charger. Available to all Eligible Customers located in the territory served by the Company. Eligible Customers must install a Company-qualified EV L2 charger or Direct Current Fast Charger (“DCFC”), subject to the limitations outlined below and the Program Terms established by the Company and available at www.jcp-l.com/evdriven.

The Company will provide an incentive to Customers served under Schedule RS, RT, RGT, GS, GST, GP, and GT who install a Company-qualified smart EV Level 2 charger or DCFC after the commencement date of the Program. The smart EV L2 charger or DCFC must be connected after the Company meter and must be owned by the Customer receiving the incentive. The smart EV L2 charger for other than residential and multi-family applications and DCFC applications must be publicly-accessible charging ports. In accordance with Board’s Order approving the Program in BPU Docket No. EO21030630, “publicly-accessible charging” means a charger located on public land, a community location, or travel corridor. Such chargers are owned and operated by site owner, property manager or management company, EVSE Infrastructure Company, or, in limited cases, an EDC, that is accessible to the public 24 hours a day, seven days a week; however, generic parking restrictions or requirements, such as in a commercial garage, or emergency restrictions, including construction, street cleaning, etc., are not applicable. Such chargers may charge the EV owner a fee for charging; such fees will be clearly displayed to the user. Customers are not required to receive their generation supply through Basic Generation Service to be eligible for the incentive. A list of qualifying smart EV L2 chargers is available on the Company’s website at www.jcp-l.com/evdriven.

In order to qualify for the Company incentive, the Customer must submit an application with all necessary supporting documentation within 30 days of installation (including copies of receipts and/or invoices of the smart EV L2 charger or DCFC purchase and installation costs) and agree to share and communicate the charging data from the smart EV L2 charger or DCFC with the Company. The Customer is responsible for maintenance and enabling the smart capabilities of the EV L2 charger or DCFC. Once the Company receives the Customer’s completed application and confirms that the Customer’s smart EV L2 charger or DCFC has been installed and is available for service and capable of remote communication, and approves the application, the Company shall issue the applicable incentive. The program only applies to eligible smart EV L2 chargers and DCFCs installed on or after July 15, 2022. Customer Make-Ready Incentives will be paid in an amount, not to exceed the amount stated in the table below for new service to EV chargers for each subprogram, based on the actual documented cost of the make-ready work, excluding the cost of the charger:

Sub-Program	Customer Make-Ready Incentive (up to \$ amount)
Residential Customer Sub-program	\$1,500
Public/Community based Component	\$6,700
Workplace Component	\$5,000
Multi-family Component	\$6,700
Multi-family in Overburdened Communities	\$8,375
DCFC Public Charging Sub-Program	\$25,000

Issued: ~~June 29, 2022~~

Effective: ~~July 1, 2022~~

Filed pursuant to Order of Board of Public Utilities

Docket No. ~~EO21030630~~ dated ~~June 8, 2022~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. ~~13-14~~ ELECTRIC - PART III

Original Sheet No. ~~7473~~

**Rider EV (CONT.)
ELECTRIC VEHICLE CHARGER RIDER**

3) Utility Make-Ready Work:

All applicants must advance the cost of any Utility Make-Ready Work to ensure that: 1) the utility service is adequate to support EV charging; 2) any service upgrade is for the purpose of supporting EV charging; and 3) the ~~customer~~Customer follows through with the charger installation. The Company will be responsible for any utility upgrades to its facilities necessary to meet the adequate character and capacity of its electric service requirements to the Customer at the Company's reasonable discretion and subject to the BPU's notification and approval requirements. Utility Make-Ready Incentives for new service to EV chargers for each Sub-program will be paid in an amount, not to exceed the amount stated in the table below for each subprogram, based on the actual cost of the Utility Make-Ready Work.

Sub-Program	Amount of Utility Make Ready Incentive (up to \$ amount)
Residential Customer Sub-program	\$5,500
Public/Community based Component	\$11,100
Workplace Component	\$11,100
Multi-family Component	\$11,100
DCFC Public Charging Sub-Program	\$50,500

4) Multifamily EV Charging Residential Parity Rate

AVAILABILITY: Available to new and existing all Company-qualified Level 2 Electric Vehicle Charging Stations located at Multifamily Dwellings ("Multifamily Level 2 Electric Vehicle Charging Station") at a separately metered premise from the metering at the multifamily complex.

RATE: Electric service shall be billed at a rate equivalent to that which would be billed under the Service Classification RS – Residential Service, pursuant to the BPU Order in Docket QO20050357.

TERM: Month to month basis. This provision will be available until July 15, 2026, or earlier if the budgeted funds for the Program, or any individual subprogram, are exhausted.

5) DCFC Public Charging Subprogram - Distribution Demand Charge Discount

AVAILABILITY: Available to new and existing ~~customer~~Customers participating in the DCFC Public Charging Sub-Program of JCP&L's BPU-approved EV Driven Program. Such ~~customer~~Customers will be eligible for a kW distribution demand charge discount related to the DCFC EV charging ports, which will be separately metered from other electric load at the site, and served on Rate Classification GS, GST, GP, or GT.

RATE: The discount will be provided for the distribution demand charge portion of the bill and will be provided as an off-bill payment on a quarterly basis. The kW distribution demand charge discount will be as follows for each program year:

<u>Program Year</u>	<u>% Discount</u>
1	50%
2	50%
3	25%
4	25%

Program Year is defined as the date of initial implementation for 12 months. All bill credits will be terminated when the EV Driven Budget for Demand Charge discount has been exhausted or the Program has been terminated, whichever comes first.

TERM: Month to month basis. This provision will be available until the budget has been exhausted or the Program has terminated, whichever occurs first.

Issued: ~~June 29, 2022~~

Effective: ~~July 1, 2022~~

Filed pursuant to Order of Board of Public Utilities

Docket No. _____ ~~EO21030630~~ dated ~~June 8, 2022~~

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

ATTACHMENT 4 – JCP&L 18 HIGH PRIORITY CIRCUITS (“HPC”)

Circuit	Substation	Region
17541-M	CHESTER SUB	NNJ
17656-M	BLAIRSTOWN SUB	NNJ
17735-M	COZY LAKE SUBSTATION	NNJ
17736-M	COZY LAKE SUBSTATION	NNJ
17743-M	LANDING SUB	NNJ
24625-M	ROSEMONT SUBSTATION	NNJ
27534-M	FURNACE BROOK SUB	NNJ
27535-M	FURNACE BROOK SUB	NNJ
27592-M	GLEN GARDNER SUB	NNJ
27720-M	BAPTISTOWN SUB	NNJ
37940-M	GILLETTE SUB	NNJ
47084-C	HOWELL SUBSTATION	CNJ
47162-C	KEYPORT SUBSTATION	CNJ
47331-C	FRENEAU SUB	CNJ
67292-C	HORNERSTOWN SUB	CNJ
69328-C	LAKEHURST SUBSTATION	CNJ
69329-C	LAKEHURST SUBSTATION	CNJ
69361-C	OYSTER CREEK SUB	CNJ

ATTACHMENT 5 - RELIABILITY IMPROVEMENT PLAN

Compliance

- Compliance with the Reliability Improvement Plan will be measured as follows:
 - Y1 (2024) – JCP&L will be determined to be compliant if all construction work proposed for Y1 is completed by end of the year. More specifically, for Y1, JCP&L has selected two Targeted Circuits from Attachment 4 (Gillette 37940 and Howell 47084) as to which the Company will undertake the following:
 - The Company will perform an engineering review of approximately 10 overhead line miles to determine equipment needed to complete overhead conductor upgrades, which shall be undertaken and shall include:
 - Overhead equipment replacement or new installations such as animal guards, lightning arrestors as planned as a result of such review.
 - Pole replacements will be included as planned as a result of such review.
 - At least 11 TripSavers devices will be installed across the two circuits. The 11 devices will be installed at 7 unique locations, at a minimum.
 - Gillette 37940: At least 6 locations
 - Howell 47084: At least 1 location
 - At least two (2) SCADA operated recloser will be installed to create Premium Operating Districts (POD)¹ of 300-500 customers on the Howell 47084 circuit.
 - Provided this construction work is completed by December 31, 2024 (“CY1”),² JCP&L shall be determined to be compliant for Y1 purposes.
 - Y2 (2025) – JCP&L will be determined to be compliant if:
 - The 2 Target Circuits for which construction work was undertaken in CY1 do not appear on the HPC list.
 - Y3 (2026) – JCP&L will be determined to be compliant if the 3 Target Circuits (which were identified by November 30, 2024 of CY1) for which construction work was undertaken in CY2 do not appear on the HPC list.
 - Y4 (2027) - JCP&L will be determined to be compliant if the 4 Target Circuits (which were identified by November 30, 2025 of CY2) for which construction work was undertaken in CY3 do not appear on the HPC list.
 - Y5 (2028) – JCP&L will be determined to be compliant if the circuits for which additional construction work was undertaken and completed in CY4 (to be determined in the Phase

¹ POD is a FirstEnergy term used to define a segment of the distribution system between SCADA controlled switches/reclosers that is used by the Distribution Automation process, to control the flow of power and connections within the system and reduce the number of customers per outage when able. Where identified, the SCADA operated recloser installation will limit the customer impact of sustained outages by about 50% due to the addition of a POD. These devices will offer the Distribution Control Center (“DCC”) operator visibility and control to more quickly identify the area affected by an outage, offer a more rapid response and consequently a reduction in switching time for restoration upon the completion of repairs.

² For clarity, each applicable Construction Year (“CY”) is as follows: CY1 = January 1, 2024-December 31-2024; CY2 = January 1, 2025-December 31-2025; CY3 = January 1, 2026-December 31-2026; CY4 = January 1, 2027-December 31-2027; CY5 = January 1, 2028-December 31-2028.

- II planning process and subject to siting, permitting and other relevant scheduling contingencies) do not appear on the HPC list.
- Y6 (2029) – JCP&L will be determined to be compliant if the remaining circuits for which additional construction work was undertaken and completed in CY5 do not appear on the HPC list.
 - Penalties for circuit performance will be prorated for each circuit for per annual occurrence, as described below.
 - JCP&L’s compliance with construction and performance commitments is contingent upon material availability and the Company receiving the necessary siting authority and permits in a timely manner, whereby the Company’s actions or inactions solely are not cause for the delay. Circuits not affected by these issues will remain subject to all compliance requirements hereunder.
 - For the prior year’s targeted circuit reliability, the Company will submit a list of any potential weather or other events to be excluded from the Company’s reliability metrics by January 20th of the following year. The analysis for potential exclusions will be based on the IEEE 1366 TMED methodology utilizing 2.0 beta (providing a methodology for defining an excludable Major Event Day) for the promoted circuits and will consider only non-equipment failure causes which the Company cannot reasonably prevent. This information will be reviewed by Board Staff and Rate Counsel for discussion and concurrence with the Company's proposal.
 - System-wide Reliability Performance Standard – The overall Company SAIDI in any applicable year shall not exceed the 2023 SAIDI, as will be reported in the Company’s Annual System Performance Report to be filed in May 2024, plus 10 percent.
 - Excluded events may also include the following circumstances during the measurement period, subject to review and concurrence by Board Staff and Rate Counsel:
 - Force majeure events – to the extent beyond reasonable control of the Company, which would include labor actions, storms of a significant magnitude, cyber or terrorism attack, natural catastrophes, pandemic, forest fire and material shortages to a significant level;
 - An event where the Company, for reasons outside of its own control, cannot complete restoration of a circuit on a Target Circuit in a timely manner; or
 - The Company experiences a shortage of contract labor. For example, a Category III to Category V hurricane hits the southern United States and a significant number of resources are needed for restoration for a prolonged period of time.

Customer Complaints

- JCP&L will conduct a review to assess the increase in customer complaints to the BPU and, no later than February 29, 2024, will provide the results of this review and a remediation plan to Board Staff and Rate Counsel.

Reporting and Accountability

- Regarding customer complaints, JCP&L will provide quarterly progress reports and schedule meetings with Board Staff and Rate Counsel to discuss the progress of the Company’s remediation plan.

- Beginning the second quarter 2024, the Company will meet with Board Staff and Rate Counsel to provide semi-annual progress reports on the Phase I and Phase II plans. These reports will include, but not be limited to, the following data/discussion points:
 - Construction and siting updates for all included projects;
 - Performance review;
 - HPC list updates; and
 - Any concerns foreseen with compliance with, and/or triggers to, the caveats for compliance noted above.

Penalties

With respect to a penalty, should JCP&L fail to achieve these commitments (as to constructing and having the Target Circuits not appear on the HPC list):

- Penalty for failure to achieve circuit performance improvements will be prorated for each circuit per occurrence. For example, promoting 8/9 circuits off the list in an annual period on a single occurrence will result in a penalty equal to 1/9 of 15 Basis Points, or 1.6 Basis Points for the failure to promote one of the 9 circuits. Failure to promote 1 circuit on a multi-occurrence basis will result in a penalty equal to 1/9 of 25 Basis Points, or 2.7 Basis Points.
- Any penalty for Year 1 will not be prorated.
- Penalty will be equivalent to 15 basis points ROE reduction for a single non-compliance prorated for the 9 Target circuits.
- Penalty will be equivalent to 25 basis points ROE reduction for each multi-occurrence of non-compliance for the 9 Target circuits

With respect to a penalty, should JCP&L fail to achieve the System-wide Reliability Performance Standard commitment shown above in any year during the 5-year period of this plan:

- Any penalty will not be prorated.
- Penalty equivalent to 15 basis points ROE reduction for a single non-compliance event.
- Penalty equivalent to 25 basis points ROE reduction for each multi-occurrence of non-compliance event

As a general matter:

- Any penalty does not result in a change to JCP&L's authorized ROE but is calculated to produce a revenue reduction that is equivalent to the specified ROE reduction. Any ROE penalty, as specified herein, will be calculated for the calendar year following a non-compliance event (e.g., Y2 for CY1), whereby the specified ROE penalty will be applied to equity rate base as approved in JCP&L's most recent base rate case and grossed-up for income taxes (revenue requirement). Any resulting penalty amount will be deferred as a regulatory liability to be refunded to customers in JCP&L's next base rate case.
- The aggregate penalty for all non-compliance events in any given year will not exceed an equivalent of 25 basis points ROE reduction.
- Penalties for failure to meet the System-wide Reliability Performance Standard articulated in this settlement will only be applicable during the 5-year period of this plan (Y1-Y5).

Picatinny Arsenal Interconnection Application and Study

The following information is required to begin the interconnection study for Picatinny Arsenal:

1. Complete and return the interconnection application.
2. Provide a one-line diagram of the Picatinny Arsenal electrical system.
 - a. Include details on how the generation is connected to the system, any protection equipment installed and the operation of the generation and electrical system.
 - b. Include details as to how the Picatinny Arsenal electrical system is connected to JCP&L's transmission system and whether any third parties have operational control of any of the breakers or relays.
3. Provide a description of all generation installed on site (co-gen, solar, etc.), size, etc. and the proposed operation of each generation resource (export/non-export, backup, etc.).
 - a. Include details on equipment installed, if any, to disconnect or isolate from transmission system.
 - b. For inverted based generation, include details and any documentation to confirm whether the inverters comply with IEEE-1547 and UL1741.
4. Provide a one-line diagram and description for any inter-tie relay equipment that is installed on site.
 - a. Include details on designed operation and current settings.

Picatinny Arsenal Interconnection Application and Study

The following information is required to begin the interconnection study for Picatinny Arsenal:

1. Complete and return the interconnection application.
2. Provide a one-line diagram of the Picatinny Arsenal electrical system.
 - a. Include details on how the generation is connected to the system, any protection equipment installed and the operation of the generation and electrical system.
 - b. Include details as to how the Picatinny Arsenal electrical system is connected to JCP&L's transmission system and whether any third parties have operational control of any of the breakers or relays.
3. Provide a description of all generation installed on site (co-gen, solar, etc.), size, etc. and the proposed operation of each generation resource (export/non-export, backup, etc.).
 - a. Include details on equipment installed, if any, to disconnect or isolate from transmission system.
 - b. For inverted based generation, include details and any documentation to confirm whether the inverters comply with IEEE-1547 and UL1741.
4. Provide a one-line diagram and description for any inter-tie relay equipment that is installed on site.
 - a. Include details on designed operation and current settings.